

SUNPOWER CORP

Form 424B5

April 28, 2009

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The information in this preliminary prospectus supplement is not complete and may be changed. This preliminary prospectus supplement and the accompanying prospectus is not an offer to sell these securities and is not soliciting an offer to buy these securities in any state or jurisdiction where the offer or sale is not permitted.

SUBJECT TO COMPLETION, DATED APRIL 27, 2009

**Filed Pursuant to Rule 424(b)(5)
File Number 333-140272**

PRELIMINARY PROSPECTUS SUPPLEMENT

(To Prospectus dated January 29, 2007)

9,000,000 Shares

Class A Common Stock

This is an offering of an aggregate of 9,000,000 shares of class A common stock of SunPower Corporation. Our class A common stock is listed on The Nasdaq Global Select Market under the symbol SPWRA. The last reported sale price of our class A common stock on The Nasdaq Global Select Market on April 24, 2009 was \$25.41 per share.

We have granted the underwriters a 30-day option to purchase up to additional 1,350,000 shares of our common stock at the public offering price, less the underwriting discounts and commissions, to cover overallocments.

Investing in our class A common stock involves risks. See Risk Factors beginning on page S-12 of this prospectus supplement, on page 4 of the accompanying prospectus and in our periodic reports filed with the Securities and Exchange Commission and incorporated by reference herein.

	Price to Public	Underwriting Discounts and Commissions	Proceeds to SunPower
Per Share	\$	\$	\$
Total	\$	\$	\$

Credit Suisse, on behalf of the underwriters, expects to deliver the shares of class A common stock on or about May 4, 2009.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the adequacy or accuracy of this prospectus supplement or the accompanying prospectus. Any representation to the contrary is a criminal offense.

Concurrently with this offering, pursuant to a separate prospectus supplement and accompanying prospectus, we are offering \$175.0 million aggregate principal amount of % senior convertible debentures due 2014, which we refer to as the concurrent debenture offering. We estimate that the net proceeds from the sale of debentures by us in the concurrent debenture offering, after deducting estimated underwriting discounts and commissions and estimated offering expenses payable by us, will be \$170.7 million, assuming the underwriters overallotment option in that offering is not exercised. Neither offering is conditioned upon the completion of the other offering.

Joint Book-Running Managers

Credit Suisse

Deutsche Bank Securities

The date of this prospectus supplement is April , 2009

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ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering and risks related to an investment in the class A common stock. The second part, the accompanying prospectus, gives more general information, some of which may not apply to this offering, including a discussion of risks our business faced as of January 29, 2007, the date of such prospectus. If the description of this offering of class A common stock varies between this prospectus supplement and the accompanying prospectus, you should rely only on the information contained or incorporated by reference in this prospectus supplement.

Any statements made in this prospectus supplement or in a document incorporated or deemed to be incorporated by reference into this prospectus supplement will be deemed to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any other subsequently filed document which is also incorporated or deemed to be incorporated into this prospectus supplement modifies or supersedes the statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus supplement. The information relating to us contained in this prospectus supplement and the accompanying prospectus should be read together with the information in the documents incorporated by reference.

You should assume that the information appearing in this prospectus supplement, the accompanying prospectus and the documents incorporated by reference is accurate only as of the respective dates of those documents in which the information is contained. Our business, financial condition, results of operations and prospects may have changed since any of those respective dates. You should read this entire prospectus supplement, as well as the accompanying prospectus and the documents incorporated by reference that are described under **Where You Can Find More Information** in this prospectus supplement and the accompanying prospectus before making your investment decision. Unless otherwise indicated herein, the information in this prospectus supplement assumes no exercise of the underwriters' option to purchase additional shares of class A common stock described herein.

You should rely only on the information contained or incorporated by reference in this prospectus supplement, the accompanying prospectus and any free writing prospectus prepared by or on behalf of us. We have not, and the underwriters have not, authorized any other person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. We are not, and the underwriters are not, making an offer to sell these securities in any jurisdiction where the offer or sale is not permitted.

CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This prospectus supplement and the accompanying prospectus, and the documents incorporated by reference herein and therein, contain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934 (the **Exchange Act**). Forward-looking statements are statements that do not represent historical facts. We use words such as **may**, **will**, **should**, **could**, **would**, **expect**, **anticipate**, **believe**, **estimate**, **predict**, and similar expressions to identify forward-looking statements. Forward-looking statements in this prospectus supplement and the accompanying prospectus, and the documents incorporated by reference herein and therein include, but are not limited to, statements relating to our plans and expectations regarding our ability to obtain any future financing, future financial and operating results, business strategies, projected costs, products, competitive positions, management's plans and objectives for future operations, industry trends, projected purchase volume from existing and future customers, our preliminary unaudited financial results for the three months ended March 29, 2009 and the effects of the derivative transactions to be entered into in connection with the concurrent debenture offering described herein on our stock price. These forward-looking statements are based on information available to us as of the date of this prospectus supplement and current expectations, forecasts and assumptions and involve a number of risks and uncertainties

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that could cause actual results to differ materially from those anticipated by these forward-looking statements. Such risks and uncertainties include a variety of factors, some of which are beyond our control. Please see **Risk Factors** in this prospectus supplement and **Item 1A: Risk Factors** in our annual report on Form 10-K for the fiscal year ended December 28, 2008, which is incorporated in this prospectus supplement by reference, as well as our other filings with the Securities and Exchange Commission from time to time, for additional information on risks and uncertainties that could cause actual results to differ. These forward-looking statements should not be relied upon as representing our views as of any subsequent date, and we are under no obligation to, and expressly disclaim any responsibility to, update or alter our forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

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PROSPECTUS SUPPLEMENT SUMMARY

This summary highlights information contained elsewhere in this prospectus supplement, the accompanying prospectus and the documents incorporated by reference. This summary does not contain all of the information that you should consider before deciding whether to invest in our class A common stock. You should read this entire prospectus supplement, the accompanying prospectus and the documents incorporated by reference carefully, including the Risk Factors sections beginning on page S-12 of this prospectus supplement, page 4 of the accompanying prospectus and in our periodic reports filed with the Securities and Exchange Commission, or the SEC, (in particular our annual report on Form 10-K for the fiscal year ended December 28, 2008, including our consolidated financial statements and the related notes).

Unless otherwise specified or unless the context requires otherwise, all references in this prospectus supplement to SunPower, we, us, our or similar references mean SunPower Corporation and its subsidiaries. SunPower's fiscal year consists of 52 or 53 weeks ending the Sunday closest to December 31, with quarters of 13 or 14 weeks ending the Sunday closest to March 31, June 30, September 30 and December 31 of each year.

Our Company

Business

We are a vertically integrated solar products and services company that designs, manufactures and markets high-performance solar electric power technologies. Our solar cells and solar panels are manufactured using proprietary processes, and our technologies are based on more than 15 years of research and development. Of all the solar cells available for the mass market, we believe our solar cells have the highest conversion efficiency, a measurement of the amount of sunlight converted by the solar cell into electricity. Our solar power products are sold through our components business segment, or Components Segment. Through our systems business segment, or our Systems Segment, we develop, engineer, manufacture and deliver large-scale solar power systems. Our solar power systems, which generate electricity, integrate solar cells and panels manufactured by us as well as other suppliers.

Business Segments Overview

Components Segment: Our Components Segment sells solar power products, including solar cells, solar panels and inverters, which convert sunlight to electricity compatible with the utility network. We believe our solar cells provide the following benefits compared with conventional solar cells:

superior performance, including the ability to generate up to 50% more power per unit area;

superior aesthetics, with our uniformly black surface design that eliminates highly visible reflective grid lines and metal interconnect ribbons; and

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more efficient use of silicon, a key raw material used in the manufacture of solar cells.

We sell our solar components products to installers and resellers, including our global dealer network, for use in residential and commercial applications where the high efficiency and superior aesthetics of our solar power products provide compelling customer benefits. We also sell products for use in multi-megawatt solar power plant applications. In many situations, we offer a materially lower area-related cost structure for our customers because our solar panels require a substantially smaller roof or land area than conventional solar technology and half or less of the roof or land area of commercial solar thin film technologies. We sell our products primarily in North America, Europe and Asia, principally in regions where public policy has accelerated solar power adoption. In fiscal 2008, 2007 and 2006, components revenue represented approximately 43%, 40% and 100%, respectively, of total revenue.

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We manufacture our solar cells at our two facilities in the Philippines, and are developing a third solar cell manufacturing facility in Malaysia. Almost all of our solar cells are then combined into solar panels at our solar panel assembly facility located in the Philippines. Our solar panels are also manufactured for us by a third-party subcontractor in China.

Systems Segment: Our Systems Segment generally sells solar power systems directly to system owners and developers. When we sell a solar power system, it may include services such as development, engineering, procurement of permits and equipment, construction management, access to financing, monitoring and maintenance. We believe our solar systems provide the following benefits compared with competitors systems:

superior performance delivered by maximizing energy delivery and financial return through systems technology design;

superior systems design to meet customer needs and reduce cost, including non-penetrating, fast roof installation technologies; and

superior channel breadth and delivery capability including turnkey systems.

Our Systems Segment is comprised primarily of the PowerLight (now known as SP Systems) business we acquired in January 2007. Our customers include commercial and governmental entities, investors, utilities, production home builders and home owners. We work with development, construction, system integration and financing companies to deliver our solar power systems to customers. Our solar power systems are designed to generate electricity over a system life typically exceeding 25 years and are principally designed to be used in large-scale applications with system ratings of typically more than 500 kilowatts. Worldwide, more than 500 SunPower solar power systems have been constructed or are under contract, rated in the aggregate at more than 400 megawatts of peak capacity. In fiscal 2008 and 2007, systems revenue represented approximately 57% and 60%, respectively, of total revenue.

We have solar power system projects completed or in the process of being completed in various countries including Germany, Italy, Portugal, South Korea, Spain and the United States. We sell distributed rooftop and ground-mounted solar power systems as well as central-station power plants. In the United States, distributed solar power systems are typically rated at more than 500 kilowatts of capacity to provide a supplemental, distributed source of electricity for a customer's facility. Many customers choose to purchase solar electricity under a power purchase agreement with a financing company which buys the system from us. In Europe and South Korea, our products and systems are typically purchased by a financing company and operated as a central-station solar power plant. These power plants are rated with capacities of approximately one to twenty megawatts, and generate electricity for sale under tariff to private and public utilities. In 2008, we began serving the utility market in the United States, as regulated utilities began seeking cost-effective renewable energy to meet governmental renewable portfolio standard requirements. Examples include an agreement with Florida Power & Light Company to design and build two solar photovoltaic power plants totaling 35 megawatts in Florida, and another with Pacific Gas and Electric Company to design and build a 210 megawatt (MW_{ac}) solar power plant in California.

We manufacture certain of our solar power system products at our manufacturing facilities in Richmond, California and at other facilities located close to our customers. Some of our solar power system products are also manufactured for us by third-party suppliers.

Table of Contents**Recent Developments*****Financial Results for the Three Months Ended March 29, 2009***

On April 23, 2009, we announced our first quarter 2009 results. Revenue for the first quarter ended March 29, 2009 was \$213.8 million, compared to the prior quarter's revenue of \$401.0 million, and first quarter 2008 revenue of \$273.7 million. Net loss for the first quarter ended March 29, 2009 was \$4.8 million, or \$0.06 diluted loss per share.

All financial data for the three months ended March 29, 2009 set forth above are preliminary and unaudited and subject to revision based upon completion of our financial reporting process and a review by our independent registered public accounting firm of our financial condition and results of operations as of such date and for such period.

Accounting for Convertible Debt

On December 29, 2008, we adopted Financial Accounting Standards Board (FASB) Staff Position (FSP) Accounting Principles Board (APB) 14-1 Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement) (FSP APB 14-1), which clarifies the accounting for convertible debt instruments that may be settled in cash upon conversion, including partial cash settlement. In February 2007, we issued \$200.0 million in principal amount of our 1.25% senior convertible debentures, or the 1.25% debentures. In the fourth quarter of fiscal 2008, we received notices for the conversion of approximately \$1.4 million of the 1.25% debentures. In July 2007, we issued \$225.0 million in principal amount of our 0.75% senior convertible debentures, or the 0.75% debentures. The 1.25% debentures and the 0.75% debentures contain such settlement features and are therefore subject to FSP APB 14-1. Under FSP APB 14-1, we will separately account for the liability and equity components of our convertible debt in a manner that reflects interest expense equal to our non-convertible debt borrowing rate. The new guidance will be applied retrospectively to our historical results of operations, financial condition and cash flows disclosed in our annual report on Form 10-K for the year ended December 28, 2008. Therefore, our future financial statements will reflect a retroactive application of FSP APB 14-1 to previous periods to reflect this guidance.

We recognized non-cash interest expense within interest and other income (expense), net and amortization of capitalized non-cash interest expense within cost of revenue related to the adoption of FSP APB 14-1 as follows:

	Non-cash interest expense	Impact on diluted earnings per share (unaudited) (in thousands, other than per share data)
First quarter 2009	\$ 5,021	\$ 0.06
First quarter 2008	\$ 4,384	\$ 0.05

On a cumulative basis from the respective issuance dates of the 1.25% debentures and 0.75% debentures through March 29, 2009, we will have retroactively recognized \$27.7 million in non-cash interest expense related to the adoption of FSP APB 14-1. None of the historical financial statements incorporated by reference herein reflect the adoption of FSP APB 14-1. Our earnings per share in future periods will be reduced by

this non-cash interest expense.

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Description of Concurrent Debenture Offering

Concurrently with this offering of class A common stock, we are offering \$175.0 million of our % senior convertible debentures due 2014 by means of a separate prospectus supplement and accompanying prospectus. The debentures being offered by that prospectus supplement and accompanying prospectus are being underwritten by the underwriters of this offering. We often refer to this concurrent senior convertible debenture offering as the concurrent debenture offering. We have also granted a 30-day option to the underwriters of these debentures to purchase up to an additional \$26.25 million aggregate principal amount of debentures. See Description of Concurrent Debenture Offering for a description of the concurrent debenture offering. We cannot give any assurance that the concurrent debenture offering will be completed. Neither offering is conditioned on the completion of the other.

Assuming no exercise of the underwriters' overallotment option with respect to the concurrent debenture offering, we estimate that the net proceeds of the concurrent debenture offering, after deducting the underwriting discounts and commissions and estimated expenses payable by us, will be approximately \$170.7 million. See Use of Proceeds.

Corporate Information

Our headquarters are located at 3939 North First Street, San Jose, California 95134, and our telephone number is (408) 240-5500. Our website is www.sunpowercorp.com. The information on our website is expressly not incorporated by reference into, and does not constitute a part of, this prospectus supplement. SunPower and PowerLight are our registered trademarks and the SunPower logo is our trademark. This prospectus supplement also includes trade names, trademarks and service marks of other companies and organizations.

Our class A common stock is traded on The Nasdaq Global Select Market under the symbol SPWRA. Our class B common stock is also traded on The Nasdaq Global Select Market, under the symbol SPWRB. Our class A common stock is entitled to one vote per share, and, except in limited circumstances, our class B common stock is entitled to eight votes per share, on all matters submitted to stockholders for vote.

Table of Contents**THE OFFERING**

The following summary contains basic information about this offering and our class A common stock and is not intended to be complete. It does not contain all of the information that may be important to you. For a more complete understanding of all of the terms and provisions of our class A common stock, please refer to the section of this prospectus supplement entitled "Description of Class A Common Stock," and our restated certificate of incorporation and amended and restated bylaws, copies of which will be provided upon request.

Issuer	SunPower Corporation.
Class A Common Stock Offered	9,000,000 shares.
Class A Common Stock to be Outstanding After This Offering	52,999,060 shares (as of March 29, 2009).
Class B Common Stock Outstanding and to be Outstanding After This Offering	42,033,287 shares, representing approximately 44% of our total outstanding shares of capital stock and 86% of the voting power of our outstanding capital stock after giving effect to this offering.
Total Common Stock to be Outstanding After This Offering	95,032,347 shares (as of March 29, 2009).
Voting Rights	We have two classes of authorized common stock: class A common stock and class B common stock. The rights of the class A and class B common stock are substantially similar, except with respect to certain voting provisions described in this prospectus supplement. Shares of class A common stock are entitled to one vote per share and shares of class B common stock are generally entitled to eight votes per share. See "Description of Class A Common Stock."
Use of Proceeds	We intend to use the net proceeds from this offering of approximately \$219.9 million (or approximately \$252.9 million if the underwriters exercise their over-allotment option in full) for general corporate purposes, including working capital and capital expenditures. From time to time, we evaluate potential acquisitions and strategic transactions of business, technologies or products, and we may use a portion of the net proceeds for such acquisitions or transactions. Currently, however, we do not have any agreements with respect to any such material acquisitions or strategic transactions. We may also use a portion of the net proceeds to repurchase or redeem some of our presently outstanding 1.25% debentures or our 0.75% debentures. We expect that holders of our outstanding 1.25% debentures and 0.75% debentures from whom we may repurchase such debentures (which holders may include one or more of the underwriters) may have outstanding short, or hedge, positions in our class A common stock relating to such outstanding debentures. Upon repurchase, we expect that such holders will unwind or offset those hedge positions by purchasing class A common stock in secondary market transactions,

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including through purchases in the open market, and/or by entering into various derivative transactions with respect to our class A common stock at the time of the pricing of the concurrent debenture offering or shortly thereafter. These activities could have the effect of increasing, or preventing a decline in, the market price of our class A common stock concurrently with or shortly after the pricing of that offering. Credit Suisse Securities (USA) LLC and Deutsche Bank Securities Inc., the underwriters of this offering, may act as our agents in connection with our repurchase of outstanding senior convertible debentures. We expect to use approximately \$20.0 million to \$22.0 million of the net proceeds from the concurrent debenture offering to pay the cost of certain purchased options and certain sold warrants described under **Entry Into Convertible Debenture Hedge and Sale of Warrants** in the prospectus supplement related to the concurrent debenture offering.

Nasdaq Symbol for Our Class A Common Stock

Our class A common stock is listed on The Nasdaq Global Select Market under the symbol **SPWRA**.

Risk Factors

You should carefully consider the information set forth in the sections of this prospectus supplement and the accompanying prospectus entitled **Risk Factors**, as well as the other information included in or incorporated by reference in this prospectus supplement and the accompanying prospectus, in particular the risk factors included in our annual report on Form 10-K for the year ended December 28, 2008, before deciding whether to invest in our class A common stock.

Concurrent Debenture Offering

Concurrently with this offering of class A common stock, we are offering \$175.0 million of our % senior convertible debentures due 2014 (or \$201.25 million if the underwriters exercise their option to purchase additional senior convertible debentures in full) by means of a separate prospectus supplement and accompanying prospectus. In connection with the concurrent debenture offering, we intend to enter into convertible debenture hedge transactions with affiliates of certain of the underwriters, which affiliates we refer to as the option counterparties. We also intend to sell warrants to the option counterparties. See **Description of Concurrent Debenture Offering** for a description of the concurrent debenture offering.

U.S. Federal Income Tax Considerations

Holder are urged to consult their own tax advisors. See **Material United States Federal Income Tax Considerations for Non-U.S. Holders**.

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SUMMARY CONSOLIDATED FINANCIAL DATA

SunPower's fiscal year consists of 52 or 53 weeks ending the Sunday closest to December 31, with quarters of 13 or 14 weeks ending the Sunday closest to March 31, June 30, September 30 and December 31 of each year. The following summary consolidated financial data reflects the retroactive application of FSP APB 14-1 for all periods presented. Under FSP APB 14-1, we are required to separately account for the liability and equity components of our convertible debt in a manner that reflects interest expense equal to our non-convertible debt borrowing rate.

In addition, on December 29, 2008, we adopted FSP Emerging Issues Task Force Issue (EITF) 03-6-1 Determining Whether Instruments Granted in Share-Based Payment Transactions Are Participating Securities (FSP EITF 03-6-1), which clarifies that all outstanding unvested share-based payment awards that contain rights to nonforfeitable dividends participate in undistributed earnings with common shareholders. In fiscal 2007 and 2006, we granted restricted stock awards with the same dividend rights as applicable to our other stockholders, therefore, any unvested restricted stock awards are considered participating securities and the two-class method of computing basic and diluted earnings per share must be applied. The new guidance will be applied retroactively to our historical results of operations and, as a result, our consolidated financial data has been retroactively adjusted to reflect this as well.

The following summary consolidated financial data is only a summary and should be read in conjunction with SunPower's consolidated financial statements, the accompanying notes and management's discussion and analysis of financial condition and results of operations, each of which is incorporated herein by reference. However, since FSP APB 14-1 and FSP EITF 03-6-1 were effective at the start of our current fiscal year, we have not yet issued financial statements to reflect the adoption of these standards. As such, the financial data presented below does not agree with our annual report on Form 10-K for the fiscal year ended December 28, 2008.

Figures in the tables below are in thousands, except share and per share data.

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	December 28, 2008	Year Ended December 30, 2007	December 31, 2006
Consolidated Statements of Operations Data:			
Revenue:			
Systems	\$ 820,632	\$ 464,178	\$
Components	614,287	310,612	236,510
	1,434,919	774,790	236,510
Costs and expenses:			
Cost of systems revenue ⁽²⁾	\$ 653,907	\$ 386,532	
Cost of components revenue ⁽²⁾	418,333	240,507	186,042
Research and development	21,474	13,563	9,684
Sales, general and administrative	173,740	108,256	21,677
Purchased in-process research and development		9,575	
Impairment of acquisition-related intangible assets		14,068	
Total costs and expenses ⁽²⁾	1,267,454	772,501	217,403
Operating income ⁽²⁾	167,465	2,289	19,107
Interest income	10,789	13,882	10,086
Interest expense ⁽²⁾	(20,501)	(10,762)	(1,809)
Other income (expense), net ⁽²⁾	(28,626)	1,103	1,077
Income before income taxes and equity in earnings of unconsolidated investees ⁽²⁾	129,127	6,512	28,461
Income tax provision (benefit) ⁽²⁾	44,017	(22,084)	1,945
Income before equity in earnings of unconsolidated investees ⁽²⁾	85,610	28,596	26,510
Equity in earnings of unconsolidated investees, net of taxes	14,077	(278)	
Net income ⁽²⁾	\$ 99,187	\$ 28,318	\$ 26,516
Net income per share:			
Basic ⁽¹⁾⁽²⁾⁽³⁾	\$ 1.22	\$ 0.37	\$ 0.40
Diluted ⁽¹⁾⁽²⁾⁽³⁾	\$ 1.17	\$ 0.35	\$ 0.37
Weighted-average shares:			
Basic ⁽¹⁾⁽²⁾⁽³⁾	81,518	76,986	65,940
Diluted ⁽¹⁾⁽²⁾⁽³⁾	84,943	82,012	71,087

- (1) As of September 15, 2008, the date on which Lehman Brothers Holdings, Inc., or Lehman, filed a petition for protection under Chapter 11 of the U.S. bankruptcy code and Lehman Brothers International (Europe) Limited, or LBIE, an affiliate of Lehman and one of the underwriters of the 1.25% debentures, commenced administrative proceedings (analogous to bankruptcy) in the United Kingdom, approximately 2.9 million shares of class A common stock lent to LBIE in connection with the 1.25% debentures are included in basic weighted-average common shares. Basic weighted-average common shares exclude approximately 1.8 million shares of class A common stock lent to Credit Suisse International, or CSI, an affiliate of Credit Suisse Securities (USA) LLC, one of the underwriters in this offering, in connection with the 0.75% debentures. See note 15 of the notes to our consolidated financial statements in our annual report on Form 10-K for the fiscal year ended December 28, 2008, which is incorporated herein by reference, for a detailed explanation of the determination of the shares used in computing basic and diluted net income per share.

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- (2) As reflected above under "Recent Developments - Accounting for Convertible Debt", on December 29, 2008 we adopted FSP APB 14-1. As a result of this adoption, we have retroactively applied this staff position to our historical financial statements to reflect an additional \$22.0 million and \$5.7 million in non-cash interest expense for the fiscal years ended December 28, 2008 and December 30, 2007, respectively. Without considering the adoption of FSP APB 14-1, our basic net income per share would have been \$1.15 and \$0.12 for the fiscal years ended December 28, 2008 and December 30, 2007, respectively, and our diluted net income per share would have been \$1.09 and \$0.11 for the fiscal years ended December 28, 2008 and December 30, 2007, respectively.
- (3) As reflected above, on December 29, 2008 we adopted FSP EITF 03-6-1. As a result of this adoption, we have retroactively applied this staff position to our historical financial statements to reflect additional shares of our unvested restricted stock awards in the calculation of basic and diluted weighted-average shares. Without considering the adoption of FSP EITF 03-6-1 we would have had: (a) 80,522, 75,413, and 65,864 basic weighted-average shares outstanding as of December 28, 2008, December 30, 2007 and December 31, 2006, respectively; (b) 84,446, 81,227, and 71,087 diluted weighted-average shares as of December 28, 2008, December 30, 2007 and December 31, 2006, respectively; and (c) after giving effect to the adoption of FSP APB 14-1, our basic net income per share would have been \$1.23 and \$0.38 for the years ended December 28, 2008 and December 30, 2007, respectively.

	December 28, 2008	December 30, 2007	December 31, 2006
Consolidated Balance Sheet Data:			
Cash, cash equivalents, restricted cash (current portion) and short term investments	\$ 232,750	\$ 390,667	\$ 182,092
Working capital	435,187	205,549	228,269
Total assets	2,120,158	1,671,193	576,836
Long-term debt	54,598		
Convertible debt	357,173	333,210	
Deferred tax liabilities	44,175	45,512	46
Customer advances, net of current portion	91,359	60,153	27,687
Other long-term liabilities	25,950	14,975	
Total stockholders' equity	1,109,174	945,184	488,771

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RISK FACTORS

Investing in our class A common stock involves risks. You should carefully consider the risks described below relating to an investment in our class A common stock, as well as the risks relating to SunPower's business described under "Risk Factors" in the accompanying prospectus, and the other information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus, in particular the risk factors included in our annual report on Form 10-K for the year ended December 28, 2008, before making an investment decision. The risks and uncertainties described below, in the accompanying prospectus and in our other filings with the SEC incorporated by reference herein and therein are not the only ones facing SunPower. Additional risks and uncertainties not presently known to us or that we currently consider immaterial may also adversely affect us. If any of the following risks occur, our business, financial condition or results of operations could be materially harmed. In such case, the value of our class A common stock could decline and you could lose part or all of your investment.

Risks Related to the Class A Common Stock

Our stock price is volatile.

The trading price of our class A common stock could be subject to wide fluctuations due to the factors discussed in this risk factors section and in the risk factors incorporated by reference. In addition, the stock market in general and The Nasdaq Global Select Market and the securities of technology companies in particular, have experienced extreme price and volume fluctuations. These trading prices and valuations, including our own market valuation and those of companies in our industry generally, may not be sustainable. These broad market and industry factors may decrease the market price of our class A common stock, regardless of our actual operating performance. In addition, in the past, following periods of volatility in the overall market and the market price of a company's securities, securities class action litigation has often been instituted against these companies. This litigation, if instituted against us, could result in substantial costs and a diversion of our management's attention and resources.

If securities or industry analysts change their recommendations regarding our stock adversely, our stock price and trading volume could decline.

The trading market for our class A common stock is influenced by the research and reports that industry or securities analysts publish about us, our business or our market. If one or more of the analysts who cover us change their recommendation regarding our stock adversely, our stock price would likely decline. If one or more of these analysts ceases coverage of our company or fails to regularly publish reports on us, we could lose visibility in the financial markets, which in turn could cause our stock price or trading volume to decline.

Our stock price may decline if additional shares of our class A common stock are sold in the market after the offering.

Future sales of substantial amounts of shares of our class A common stock by our stockholders in the public market, or the perception that these sales could occur, may cause the market price of our common stock to decline. In addition, certain presently outstanding restricted stock awards may vest or the related restrictions may lapse, making such shares freely tradeable in the public market. We also may be required to issue additional shares upon exercise of previously granted options that are currently outstanding. In addition, we may be required to issue additional shares of our class A common stock upon conversion of our 1.25% debentures or 0.75% debentures. Increased sales of our class A common stock in the market as a result of any of the foregoing could exert significant downward pressure on our class A stock price. Such sales also

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might make it more difficult for us to sell equity or equity-related securities in the future at a time and price we deem appropriate.

The effect of the issuance of our shares of class A common stock in this offering, the potential issuance of shares of class A common stock upon the conversion of debentures issued in the concurrent debenture offering or our other outstanding debentures, or certain other occurrences with respect to our debentures, may be to dilute your ownership interest or lower the market price of our class A common stock.

In this offering, we are offering an aggregate of 9,000,000 shares of our class A common stock (or up to 10,350,000 shares if the underwriters exercise their overallotment option in full). We are concurrently offering

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\$175.0 million of % senior convertible debentures due 2014, which debentures will be convertible into shares of our class A common stock. The increase in the number of outstanding shares of our class A common stock being issued in this offering and the shares underlying the convertible debentures offered pursuant to the concurrent debenture offering could dilute a stockholder's ownership interest or have a negative effect on the market price of our class A common stock.

To the extent we issue class A common stock upon conversion of the 1.25% debentures or the 0.75% debentures, such conversion would also dilute the ownership interests of existing stockholders, including holders who had previously converted their debentures. In addition, the existence of our outstanding debentures may encourage short selling of our common stock by market participants who expect that the conversion of the debentures could depress the prices of our class A common stock. The market price of our class A common stock could also decline as a result of sales of shares of our class A common stock made after this offering or the perception that such sales could occur.

Approximately 4.7 million shares of class A common stock were lent to the underwriters of our 2007 debenture offerings, including approximately 2.9 million shares lent to Lehman Brothers International (Europe) Limited, or LBIE, and approximately 1.8 million shares lent to Credit Suisse International, or CSI, an affiliate of one of the underwriters of this offering. Such shares were lent primarily to facilitate later hedging arrangements of future purchases for such debentures in the after-market, but were not considered issued or outstanding at the time of the loan. Shares still held by CSI may be freely sold into the market at any time. In addition, any hedging activities facilitated by these debenture underwriters could involve short sales or privately negotiated derivatives transactions. Any such sales of transactions could depress our stock price. Due to the September 15, 2008 bankruptcy filing of Lehman and commencement of administrative proceedings for LBIE in the United Kingdom, we recorded the shares lent to LBIE as issued and outstanding as of September 15, 2008, for the purpose of computing and reporting basic and diluted earnings per share. If Credit Suisse Securities (USA) LLC or its affiliates, including CSI, were to file bankruptcy or commence similar administrative, liquidating, restructuring or other proceedings, we may have to consider approximately 1.8 million shares lent to CSI as issued and outstanding for purposes of calculating earnings per share, which would further dilute our earnings per share. These or other similar transactions could further negatively affect our stock price.

The difference in the voting rights of our class A and our class B common stock may reduce the value and liquidity of our class A common stock.

The rights of class A and class B common stock are substantially similar, except with respect to certain voting provisions. The class B common stock is generally entitled to eight votes per share and the class A common stock is entitled to one vote per share. Additionally, the existence of two classes of common stock trading simultaneously in the public markets could result in less liquidity for either class of common stock than if there was only one class of our common stock being traded.

The convertible debenture hedge and warrant transactions to be entered into in connection with the concurrent debenture offering may affect the value of our class A common stock.

In connection with the concurrent debenture offering, we intend to enter into convertible debenture hedge transactions with affiliates of the underwriters, which affiliates we refer to as the option counterparties. See "Entry Into Convertible Debenture Hedge" in the prospectus supplement related to the concurrent debenture offering. We also intend to sell warrants to the option counterparties. See "Sale of Warrants" in the prospectus supplement related to the concurrent debenture offering. The convertible debenture hedge transactions are intended to reduce potential dilution with respect to our class A common stock upon conversion of such debentures. However, the warrant transactions could have a dilutive effect on our earnings per share to the extent that the market price of our class A common stock exceeds the strike price of the warrants. We intend to use a portion of the net proceeds of the concurrent debenture offering to pay the cost of the convertible debenture hedge and warrant transactions. If the underwriters exercise their overallotment option with respect to the

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concurrent debenture offering, we expect to use a portion of the net proceeds from the sale of the additional debentures to increase the size of the convertible debenture hedge transactions. In connection with such exercise, we may also sell additional warrants to the option counterparties.

In connection with establishing its initial hedge of these transactions, we expect each option counterparty or affiliates thereof to enter into various derivative transactions with respect to our class A common stock. These activities could have the effect of increasing, or preventing a decline in, the market price of our class A common stock concurrently with or shortly after the pricing of the concurrent debenture offering.

In addition, if the convertible debenture hedge and warrant transactions fail to become effective when the concurrent debenture offering is completed, or if such offering is not completed, each option counterparty or its affiliates may unwind such option counterparty's hedge positions with respect to our class A common stock, which could adversely affect the market price of our class A common stock.

The effect, if any, of any of these transactions and activities on the market price of our class A common stock will depend in part on market conditions and cannot be ascertained at this time, but any of these activities could adversely affect the market price of our class A common stock.

The repurchase by us of our 1.25% debentures and 0.75% debentures may affect the market price of our class A common stock.

We may use a portion of the proceeds from this offering and the concurrent debenture offering to repurchase a portion of our 1.25% debentures and 0.75% debentures. See Use of Proceeds.

We expect that holders of our 1.25% debentures and 0.75% debentures from whom we may repurchase such debentures (which holders may include one or more of the underwriters) may have outstanding short or hedge positions in our class A common stock relating to such debentures. Upon repurchase, we expect that such holders will unwind or offset those hedge positions by purchasing class A common stock in secondary market transactions, including purchases in the open market, and/or entering into various derivative transactions with respect to our class A common stock. These activities could have the effect of increasing, or preventing a decline in, the market price of our class A common stock.

Delaware law and our certificate of incorporation and bylaws contain anti-takeover provisions that could delay or discourage takeover attempts that stockholders may consider favorable.

Provisions in our restated certificate of incorporation and bylaws may have the effect of delaying or preventing a change of control or changes in our management. These provisions include the following:

the right of the board of directors to elect a director to fill a vacancy created by the expansion of the board of directors;

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the prohibition of cumulative voting in the election of directors, which would otherwise allow less than a majority of stockholders to elect director candidates;

the requirement for advance notice for nominations for election to the board of directors or for proposing matters that can be acted upon at a stockholders meeting;

the ability of the board of directors to issue, without stockholder approval, up to approximately 10.0 million shares of preferred stock with terms set by the board of directors, which rights could be senior to those of common stock; and

our board of directors is divided into three classes of directors, with the classes to be as nearly equal in number as possible;

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no action can be taken by stockholders except at an annual or special meeting of the stockholders called in accordance with our bylaws, and stockholders may not act by written consent;

stockholders may not call special meetings of the stockholders;

limitations on the voting rights of our stockholders with more than 15% of our class B common stock; and

our board of directors is able to alter our bylaws without obtaining stockholder approval.

In addition, on August 12, 2008, we entered into a Rights Agreement, commonly referred to as a poison pill, with Computershare Trust Company, N.A. and our board of directors declared an accompanying rights dividend. The Rights Agreement contains specific features designed to address the possibility of a potential acquirer or significant investor attempting to acquire significant amounts of our stock or take advantage of our capital structure and unfairly discriminate between classes of our common stock. The Rights Agreement is designed, in part, to address certain potential inequities that could result if an investor, by acquiring 20% or more of the outstanding shares of either our class B common stock or both classes of our common stock, were able to gain significant voting influence over our company without making a correspondingly significant economic investment. The existence of the Rights Agreement could delay or discourage takeover attempts that stockholders may consider favorable.

Because we do not intend to pay dividends, stockholders will benefit from an investment in our class A common stock only if it appreciates in value.

We have never declared or paid any cash dividends on our class A common stock. For the foreseeable future, it is expected that earnings, if any, generated from our operations will be used to finance the growth of our business, and that no dividends will be paid to holders of the class A common stock. As a result, the success of an investment in our class A common stock will depend upon any future appreciation in its value. There is no guarantee that our class A common stock will appreciate in value.

Our management has broad discretion over the use of proceeds from this offering.

Our management has significant flexibility in applying the proceeds that we receive from this offering. Because the proceeds are not required to be allocated to any specific investment or transaction, you cannot determine the value or propriety of our management's application of the proceeds on our behalf. In addition, the proceeds of this offering may be used in a manner which does not generate a favorable return for us.

Risks Related to our Business

The risk set forth below is not the only risk related to our business that we face. Instead, this risk is the only risk related to our business that we have updated since the filing of our annual report on Form 10-K for the fiscal year ended December 28, 2008. For information regarding additional risks related to our business, please see the risks set forth under the caption Item 1A Risk Factors Risks Related to Our Business in such annual report.

Our operating results will be subject to fluctuations and are inherently unpredictable.

In order to return to profitability, we will need to generate and sustain higher revenue while maintaining reasonable cost and expense levels. In our most recent quarter we experienced a loss. We do not know if our revenue will grow, or if it will grow sufficiently to outpace our expenses, which we expect to increase as we expand our manufacturing capacity. We may not be able to become profitable on a quarterly or an annual basis. Our quarterly revenue and operating results will be difficult to predict and have in the past fluctuated from quarter to quarter. In particular, our Systems Segment is difficult to forecast and is susceptible to large fluctuations in financial results. The amount, timing and mix of sales of our Systems Segment, often for a single

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medium or large-scale project, may cause large fluctuations in our revenue and other financial results. Further, our revenue mix of high margin materials sales versus lower margin projects in the Systems Segment can fluctuate dramatically quarter to quarter, which may adversely affect our revenue and financial results in any given period. Finally, our ability to meet project completion schedules for an individual project and the corresponding revenue impact under the percentage-of-completion method of recognizing revenue, may similarly cause large fluctuations in our revenue and other financial results. This may cause us to miss any future guidance announced by us.

We base our planned operating expenses in part on our expectations of future revenue, and a significant portion of our expenses are fixed in the short-term. If revenue for a particular quarter is lower than we expect, we likely will be unable to proportionately reduce our operating expenses for that quarter, which would harm our operating results for that quarter. This may cause us to miss any guidance announced by us.

Table of Contents**CAPITALIZATION**

The following table sets forth our capitalization as of March 29, 2009:

on an actual basis; and

on an as adjusted basis to reflect (i) the completion of this offering of 9,000,000 shares of our class A common stock, including our receipt of the proceeds therefrom at an estimated public offering price of \$25.41 per share, the closing price on April 24, 2009 and after deducting the estimated underwriters' discounts and commissions and estimated offering expenses payable by us (assuming the underwriters' option to purchase additional shares of class A common stock is not exercised) and (ii) our sale of the senior convertible debentures in the concurrent debenture offering and the receipt of the net proceeds therefrom after the payment of amounts in connection with certain hedging transactions we expect to enter into in connection therewith (assuming the underwriters' option to purchase additional senior convertible debentures is not exercised and that the price of the hedging transactions is \$21.0 million, the midpoint of our estimated range of prices for such transactions).

You should read this table in conjunction with the historical financial statements of SunPower as of December 28, 2008 and December 30, 2007, and for the years ended December 28, 2008, December 30, 2007 and December 31, 2006, included in SunPower's annual report on Form 10-K for the year ended December 28, 2008, which is incorporated herein by reference.

	March 29, 2009	
	Actual	As Adjusted
	(Dollars in thousands, except per share data)	
Cash and cash equivalents	\$ 149,110	\$ 518,688
Debt:		
Long term note payable	103,850	103,850
Obligations under capital leases	576	576
1.25% senior convertible debentures due 2027	159,311	159,311
0.75% senior convertible debentures due 2027	204,457	204,457
% senior convertible debentures due 2014 offered hereby		175,000
Total debt	468,194	643,194
Preferred stock, \$0.001 par value per share; 10,042,490 shares authorized; none issued or outstanding		
Class A common stock, \$0.001 par value; 217,500,000 shares authorized; 44,274,852 shares issued; 43,999,060 shares outstanding, actual; 53,274,852 shares issued; and 52,499,060 shares outstanding, as adjusted	44	53
Class B common stock, \$0.001 par value; 150,000,000 shares authorized; 42,033,287 shares issued and outstanding, actual and as adjusted	42	42
Less: 275,792 shares of class A common stock held in treasury, at cost	(11,016)	(11,016)
Additional paid-in capital	1,077,851	1,297,739
Accumulated other comprehensive loss	(19,677)	(19,677)
Accumulated earnings	72,825	72,825
Total stockholders' equity	1,120,069	1,339,966
Total capitalization	\$ 1,737,373	\$ 2,501,848

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The number of shares of class A and class B common stock on an as adjusted basis shown as issued and outstanding in the table above is based on the number of shares of our class A and class B common stock outstanding as of March 29, 2009, giving effect to the adjustments described above, but excluding:

1,625,092 shares of class A common stock issuable upon the exercise of options outstanding as of March 29, 2009, at a weighted average exercise price of \$4.26 per share;

4,800,870 shares of class A common stock reserved for future issuance as of March 29, 2009 under our various equity incentive plans and other arrangements; and

8,426,834 shares of class A common stock issuable upon conversion of the debentures offered pursuant to the concurrent debenture offering and the shares of class A common stock issuable upon conversion of the 1.25% and 0.75% debentures, in each case at the presently applicable conversion rates.

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USE OF PROCEEDS

The net proceeds from the sale of the shares of class A common stock offered by this prospectus supplement and the accompanying prospectus are expected to be approximately \$219.9 million, after deducting the underwriters' discounts and estimated offering expenses payable by us. If the underwriters exercise their option to purchase additional shares of class A common stock in full, the net proceeds will be approximately \$252.9 million.

We intend to use the net proceeds for general corporate purposes, including working capital and capital expenditures. From time to time, we evaluate potential acquisitions and strategic transactions of business, technologies or products, and we may use a portion of the net proceeds for such acquisitions or transactions. Currently, however, we do not have any agreements with respect to any such material acquisitions or strategic transactions.

We may use a portion of the proceeds from this offering to repurchase some of our outstanding 1.25% debentures and our 0.75% debentures. We expect that holders of our outstanding 1.25% debentures or 0.75% debentures from whom we may repurchase such debentures (which holders may include one or more of the underwriters), may have outstanding short hedge positions in our class A common stock relating to such debentures. Upon repurchase, we expect that such holders will unwind or offset those hedge positions by purchasing class A common stock in secondary market transactions, including purchases in the open market, and/or entering into various derivative transactions with respect to our class A common stock. These activities could have the effect of increasing, or preventing a decline in, the market price of our class A common stock. The effect, if any, of any of these transactions and activities on the market price of our class A common stock will depend in part on market conditions and cannot be ascertained at this time, but may be material.

Table of Contents**PRICE RANGE OF OUR CLASS A COMMON STOCK AND DIVIDEND POLICY**

Our class A common stock is listed on The Nasdaq Global Select Market under the symbol SPWRA. Set forth below, for the periods indicated, are the high and low sale prices per share of class A common stock as reported by The Nasdaq Global Select Market.

For the year ending January 3, 2010	High	Low
Second quarter (through April 24, 2009)	\$ 27.30	\$ 22.97
First Quarter	45.15	20.91
For the year ended December 28, 2008	High	Low
Fourth Quarter	\$ 77.25	\$ 19.00
Third Quarter	97.55	61.23
Second Quarter	99.58	72.71
First Quarter	131.29	54.95
For the year ended December 30, 2007	High	Low
Fourth Quarter	\$ 164.49	\$ 81.50
Third Quarter	86.93	59.64
Second Quarter	65.55	45.84
First Quarter	48.11	35.40

On April 24, 2009, the last reported sale price of our class A common stock on The Nasdaq Global Select Market was \$25.41 per share.

We have never declared or paid any cash dividends on our class A common stock, and we do not currently intend to pay any cash dividends on our class A common stock in the foreseeable future. We intend to retain future earnings, if any, to finance the operation and expansion of our business.

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DESCRIPTION OF CLASS A COMMON STOCK

This section describes the general terms and provisions of our class A common stock and, where applicable to holders of our class A common stock, the terms and provisions of our class B common stock.

The summary set forth below does not purport to be complete and is subject to and qualified in its entirety by reference to our restated certificate of incorporation and amended and restated bylaws, each of which is incorporated by reference. We encourage you to read our restated certificate of incorporation and amended and restated bylaws for additional information before you decide whether to invest in this offering.

General

Our restated certificate of incorporation authorizes the issuance of up to 217,500,000 shares of class A common stock, par value \$0.001 per share and 150,000,000 shares of class B common stock, par value \$0.001 per share.

Voting Rights

Shares of class A common stock and class B common stock have substantially similar rights except that shares of class A common stock are entitled to one vote per share while shares of class B common stock are entitled to eight votes per share, except as set forth below, on all matters to be voted on by our stockholders. Holders of shares of our capital stock are not entitled to cumulate their votes in the election of directors to our board of directors. Generally, all matters to be voted on by stockholders must be approved by a majority of the votes entitled to be cast at a meeting by all shares of class A common stock and class B common stock present in person or represented by proxy, voting together as a single class. Except as otherwise provided by law, and subject to any voting rights granted to any outstanding preferred stock, amendments to our restated certificate of incorporation generally must be approved by at least a majority of the combined voting power of all our class A common stock and class B common stock, voting together as a single class. However, shares of class A common stock are not eligible to vote on any alteration or change in the powers, preferences, or special rights of the class B common stock that would not adversely affect the rights of the class A common stock.

Pursuant to our amended and restated certificate of incorporation, effective as December 1, 2008, the voting power of a holder of more than 15% of our outstanding shares of class B common stock with respect to the election or removal of directors is restricted to only 15% of the outstanding shares of class B common stock, unless such holder of class B common stock also has an equivalent higher percentage ownership of our outstanding class A common stock.

Dividend Rights

The holders of outstanding shares of class A common stock are entitled to receive dividends out of assets legally available at the times and in the amounts that our board of directors may determine from time to time.

No Preemptive or Redemption Rights

Holders of class A common stock are not entitled to preemptive rights and such shares are not subject to redemption or sinking fund provisions.

Rights Upon a Liquidation or Distribution

Upon our liquidation, dissolution or winding-up, the holders of class A common stock and class B common stock are entitled to share equally in all of our assets remaining after payment of all liabilities and the liquidation preferences of any outstanding preferred stock.

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Classification of Our Board of Directors

Our board of directors is divided into three classes of directors, with the classes to be as nearly equal in number as possible. Our amended and restated bylaws contain a process for determining to which class our incumbent directors will belong in the event that our board of directors becomes classified.

Calling of a Special Meeting of Stockholders by a Stockholder

Stockholders may not call special meetings of the stockholders.

Action of the Stockholders by Written Consent

No action can be taken by stockholders except at an annual or special meeting of the stockholders called in accordance with our amended and restated bylaws, and stockholders may not act by written consent.

Anti-Takeover Effects of Delaware Law

We are subject to the provisions of Section 203 of the DGCL regulating corporate takeovers. In general, those provisions prohibit a Delaware corporation from engaging in any business combination with any interested stockholder for a period of three years following the date that the stockholder became an interested stockholder, unless:

the transaction is approved by the board before the date the interested stockholder attained that status;

upon consummation of the transaction that resulted in the stockholder becoming an interested stockholder, the interested stockholder owned at least 85% of the voting stock of the corporation outstanding at the time the transaction commenced; or

on or after the date the business combination is approved by the board and authorized at a meeting of stockholders by at least two-thirds of the outstanding voting stock that is not owned by the interested stockholder.

Section 203 defines `business combination` to include the following:

any merger or consolidation involving the corporation and the interested stockholder;

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any sale, transfer, pledge or other disposition of 10% or more of the assets of the corporation involving the interested stockholder;

subject to certain exceptions, any transaction that results in the issuance or transfer by the corporation of any stock of the corporation to the interested stockholder;

any transaction involving the corporation that has the effect of increasing the proportionate share of the stock of any class or series of the corporation beneficially owned by the interested stockholder; or

the receipt by the interested stockholder of the benefit of any loans, advances, guarantees, pledges or other financial benefits provided by or through the corporation.

In general, Section 203 defines an interested stockholder as any entity or person beneficially owning 15% or more of the outstanding voting stock of a corporation and any entity or person affiliated with or controlling or controlled by any of these entities or persons.

A Delaware corporation may opt out of this provision either with an express provision in its original certificate of incorporation or in an amendment to its certificate of incorporation or bylaws approved by its stockholders. However, we have not opted out, and do not currently intend to opt out, of this provision. The statute could prohibit or delay mergers or other takeover or change in control attempts and, accordingly, may discourage attempts to acquire us.

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Limitation of Liability and Indemnification Matters

We have adopted provisions in our restated certificate of incorporation that limit the liability of our directors for monetary damages for breach of their fiduciary duty as directors, except for liability that cannot be eliminated under the DGCL. Delaware law provides that directors of a company will not be personally liable for monetary damages for breach of their fiduciary duty as directors, except for liabilities:

for any breach of their duty of loyalty to us or our stockholders;

for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law;

for unlawful payment of dividend or unlawful stock repurchase or redemption, as provided under Section 174 of the DGCL; or

for any transaction from which the director derived an improper personal benefit.

Our restated certificate of incorporation and amended and restated bylaws also provide that we will indemnify our directors and officers to the fullest extent permitted by Delaware law. Our amended and restated bylaws also permit us to purchase insurance on behalf of any officer, director, employee or other agent for any liability arising out of his actions as our officer, director, employee or agent, regardless of whether the amended and restated bylaws would permit indemnification. We have entered into separate indemnification agreements with our directors and executive officers that could require us, among other things, to indemnify them against certain liabilities that may arise by reason of their status or service as directors and to advance their expenses incurred as a result of any proceeding against them as to which they could be indemnified.

Rights Agreement

We are party to a rights agreement, commonly referred to as a poison pill, with Computershare Trust Company, N.A., as rights agents. The rights agreement contains specific features designed to address the possibility of a potential acquirer or significant investor attempting to acquire significant amounts of our stock or take advantage of our capital structure and unfairly discriminate between classes of our common stock. The rights agreement is designed, in part, to address certain potential inequities that could result if an investor, by acquiring 20% or more of the outstanding shares of either our class B common stock or both classes of our common stock, were able to gain significant voting influence over our corporate affairs without making a correspondingly significant economic investment. The existence of the rights agreement could delay or discourage takeover attempts that stockholders may consider favorable.

Nasdaq Global Select Market Listing Symbol

Our class A common stock trades on The Nasdaq Global Select Market under the symbol SPWRA. Our class B common stock trades on The Nasdaq Global Select Market under the symbol SPWRB.

Transfer Agent and Registrar

The transfer agent and registrar for our class A common stock is Computershare Investor Services.

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DESCRIPTION OF CONCURRENT DEBENTURE OFFERING

Concurrently with this offering of class A common stock, we are offering, by means of a separate prospectus supplement and accompanying prospectus, \$175.0 million aggregate principal amount of our % senior convertible debentures due 2014. The debentures being offered by that prospectus supplement and accompanying prospectus are being underwritten by the underwriters of this offering. The underwriters also have a 30-day option to purchase up to an additional \$26.25 million of such debentures.

We may use a portion of the proceeds from the concurrent debenture offering and this offering to repurchase some of our outstanding 1.25% debentures and our 0.75% debentures. We expect that holders of our outstanding 1.25% debentures and 0.75% debentures from whom we may repurchase such debentures (which holders may include one or more of the underwriters) may have outstanding short, or hedge, positions in our class A common stock relating to such outstanding debentures. Upon repurchase, we expect that such holders will unwind or offset those hedge positions by purchasing class A common stock in secondary market transactions, including through purchases in the open market, and/or by entering into various derivative transactions with respect to our class A common stock. These activities could have the effect of increasing, or preventing a decline in, the market price of our class A common stock concurrently with or shortly after the pricing of the debentures. Credit Suisse Securities (USA) LLC and Deutsche Bank Securities Inc., the underwriters of this offering, may act as our agents in connection with our repurchase of outstanding senior convertible debentures. We also expect to use a portion of the net proceeds from the concurrent debenture offering to pay the cost of certain purchased options and certain sold warrants described under Entry Into Convertible Debenture Hedge and Sale of Warrants in the prospectus supplement and the accompanying prospectus related to the concurrent debenture offering.

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MATERIAL UNITED STATES FEDERAL INCOME TAX CONSIDERATIONS FOR NON-U.S. HOLDERS

The following is a summary of the material U.S. federal income tax considerations relating to the purchase, ownership and disposition of our class A common stock for Non-U.S. Holders (as defined below). Except where noted, this summary deals only with class A common stock held as a capital asset. It does not describe all of the tax considerations that may be relevant to a holder in light of its particular circumstances or to a holder subject to special rules, such as:

a dealer in securities or currencies;

a financial institution;

a regulated investment company;

a real estate investment trust;

a tax-exempt organization;

an insurance company;

a person holding the class A common stock as part of a hedging, integrated, conversion or constructive sale transaction or straddle;

a trader in securities that has elected the mark-to-market method of accounting;

a person liable for alternative minimum tax;

a person who is an investor in a pass-through entity such as a partnership; or

a United States expatriate.

This summary is based on the provisions of the Internal Revenue Code of 1986, as amended (the Code), final, temporary, and proposed Treasury Regulations, administrative pronouncements of the Internal Revenue Service (IRS) and judicial decisions, all as of the date hereof. These authorities may be changed, possibly retroactively, so as to result in U.S. federal income tax consequences different from those summarized herein.

ALL HOLDERS, INCLUDING NON-U.S. HOLDERS, CONSIDERING THE PURCHASE OF OUR CLASS A COMMON STOCK SHOULD CONSULT THEIR TAX ADVISORS WITH RESPECT TO THE APPLICATION OF THE UNITED STATES FEDERAL INCOME TAX LAWS TO THEIR PARTICULAR SITUATIONS AS WELL AS ANY TAX CONSEQUENCES ARISING UNDER THE LAWS OF ANY

STATE, LOCAL OR FOREIGN TAXING JURISDICTION.

As used herein, the term **Non-U.S. Holder** means a beneficial owner of our class A common stock that is for United States federal income tax purposes:

an individual who is classified as a nonresident alien;

a foreign corporation; or

a foreign estate or trust.

Non-U.S. Holder does not include a holder who is an individual present in the United States for 183 days or more in a taxable year of the disposition of the class A common stock and who is not otherwise a resident of the United States for United States federal income tax purposes. Such a holder should consult his or her own tax advisor regarding the United States federal income tax consequences of the purchase, ownership or disposition of our class A common stock.

If a partnership holds our class A common stock, the U.S. federal income tax treatment of a partner in the partnership generally will depend upon the status of the partner and the activities of the partnership. If you are a partner of a partnership holding our class A common stock, you should consult your tax advisor regarding the U.S. federal income tax consequences to you of the acquisition, ownership, and disposition of our class A common stock.

WE URGE PROSPECTIVE INVESTORS WHO MAY BE NON-U.S. HOLDERS TO CONSULT THEIR OWN TAX ADVISORS REGARDING THE U.S. FEDERAL, STATE, LOCAL AND NON-U.S. INCOME AND OTHER TAX CONSIDERATIONS WITH RESPECT TO ACQUIRING, HOLDING AND DISPOSING OF SHARES OF OUR CLASS A COMMON STOCK.

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Taxation of Dividends on Class A Common Stock

Dividends on our class A common stock paid to a Non-U.S. Holder generally will be subject to United States withholding tax at a 30% rate, subject to possible reduction under an applicable United States income tax treaty. In order to obtain a reduced rate of withholding, a Non-U.S. Holder will be required to provide a properly executed IRS Form W-8BEN certifying its entitlement to benefits under a United States income tax treaty. A Non-U.S. Holder who is subject to withholding tax under such circumstances should consult its tax advisor as to whether it can obtain a refund for all or a portion of the withholding tax.

If a Non-U.S. Holder of our class A common stock is engaged in a trade or business in the United States, and if the dividends are effectively connected with the conduct of this trade or business, the Non-U.S. Holder, although exempt from United States withholding tax, will generally have to include such dividend in income as ordinary income when received and the Non-U.S. Holder will be required to provide a properly executed IRS Form W-8ECI in order to claim an exemption from withholding tax. These Non-U.S. Holders should consult their own tax advisors with respect to other tax consequences of the ownership of our class A common stock, including the possible imposition of a branch profits tax at 30% (or at a reduced rate under an applicable United States income tax treaty) for corporate Non-U.S. Holders.

Sale, Exchange or Other Disposition of Our Class A Common Stock

Subject to the discussion below concerning backup withholding, a Non-U.S. Holder generally will not be subject to United States federal income tax on gain realized on a sale, exchange or other taxable disposition of our class A common stock unless:

the gain is effectively connected with a trade or business of the Non-U.S. Holder in the United States; or

we are or have been within the shorter of the five-year period preceding such sale, exchange or other disposition and the period during which the Non-U.S. Holder held our class A common stock, a United States real property holding corporation, as defined in the Code.

We believe that we are not, and do not anticipate becoming, a United States real property holding corporation. Even if we were a U.S. real property holding corporation, gain arising from a disposition of our class A common stock still would not be subject to United States federal income tax if our class A common stock is considered regularly traded under applicable Treasury regulations on an established securities market, such as The Nasdaq Global Select Market, and the Non-U.S. Holder does not own, actually or constructively, more than 5% of the total fair market value of our class A common stock at any time during the five year period ending on the date of disposition.

Backup Withholding and Information Reporting

Information returns will be filed with the IRS in connection with distributions paid on our class A common stock. Unless the Non-U.S. Holder complies with certification procedures to establish that it is not a United States person, information returns may be filed with the IRS in connection with the proceeds from a sale or other disposition of our class A common stock, and the Non-U.S. Holder may be subject to United States backup withholding on distributions paid on our class A common stock or on the proceeds from a sale or other disposition of our class A common stock. The certification procedures generally require the Non-U.S. Holder to certify on IRS Form W-8BEN, under penalties of perjury, that it is not a United States person. The amount of any backup withholding from a payment to a Non-U.S. Holder will be allowed as a credit against the Non-U.S. Holder's United States federal income tax liability and may entitle the Non-U.S. Holder to a refund, provided that the

required information is furnished to the IRS.

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Table of Contents**UNDERWRITING**

Under the terms and subject to the conditions contained in an underwriting agreement to be filed as an exhibit relating to this prospectus supplement, we have agreed to sell to the underwriters named below, for whom Credit Suisse Securities (USA) LLC and Deutsche Bank Securities Inc. are acting as joint book-running managers and representatives, and the underwriters have severally agreed to purchase the following respective numbers of shares of class A common stock:

Underwriter	Number of Shares
Credit Suisse Securities (USA) LLC	
Deutsche Bank Securities Inc.	
Total	9,000,000

The underwriting agreement provides that the underwriters are obligated to purchase all the shares of class A common stock in the underwritten equity offering if any are purchased, other than those shares covered by the overallotment option described below. The underwriting agreement also provides that if an underwriter defaults on its purchase obligation, the purchase commitments of the non-defaulting underwriters may be increased or the underwritten equity offering may be terminated.

We have granted to the underwriters a 30-day overallotment option to purchase on a pro rata basis up to an aggregate of 1,350,000 additional shares from us at the public offering price less the underwriting discounts and commissions set forth on the cover page of this prospectus. The overallotment option may be exercised if the underwriters sell more than 9,000,000 shares in connection with this offering.

The underwriters propose to offer the shares of class A common stock initially at the public offering price as set forth on the cover page of this prospectus supplement and to selling group members at that price less a selling concession of \$ _____ per share. The underwriters and selling group members may allow a discount of \$ _____ per share on sales to other broker/dealers. After the public offering the representatives may change the public offering price and concession and discount to broker/dealers.

The following table summarizes the compensation and estimated expenses we will pay:

	Per Share		Total	
	Without Overallotment Option	With Overallotment Option	Without Overallotment Option	With Overallotment Option
Underwriting Discounts and Commissions paid by us	\$	\$	\$	\$
Expenses payable by us	\$	\$	\$	\$

We have agreed that we will not offer, sell, contract to sell, pledge or otherwise dispose of, directly or indirectly, or file with the SEC a registration statement under the Securities Act relating to, any shares of class A common stock or securities convertible into or exchangeable or exercisable, in each case during the lock-up period, for any shares of our common stock regardless of class, or publicly disclose the intention to

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make any offer, sale, pledge, disposition or filing, without the prior written consent of Credit Suisse Securities (USA) LLC and Deutsche Bank Securities Inc., for a period of 90 days after the date of this prospectus supplement, subject to certain exceptions, including grants of equity awards pursuant to terms of a plan in effect on the date hereof or disclosed in this prospectus supplement, issuances of shares of our common stock pursuant to the exercise of equity awards or the exercise of any other equity awards outstanding on the date of this prospectus supplement, issuances of shares of our common stock in exchange for our indebtedness outstanding on the date of this

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prospectus supplement and issuances of up to an aggregate maximum of 5.0 million shares of our common stock or other rights to acquire shares of our common stock which we may issue in connection with transactions with others, including in acquisitions, so long as, with respect to all but 1.5 million of such shares, such parties agree to be locked-up for the remainder of the 90 day period, and except for the issuance of our senior convertible debentures pursuant to our concurrent debenture offering and the sale of warrants in connection with the convertible debenture hedge and warrant transactions described below.

Our officers and directors have agreed that, subject to certain exceptions, they will not offer, sell, contract to sell, pledge or otherwise dispose of, directly or indirectly, any shares of class A common stock or securities convertible into or exchangeable or exercisable for any shares of class A common stock, enter into a transaction that would have the same effect, or enter into any swap, hedge or other arrangement that transfers, in whole or in part, any of the economic consequences of ownership of the class A common stock, whether any of these transactions are to be settled by delivery of shares of class A common stock or other securities, in cash or otherwise, or publicly disclose the intention to make any offer, sale, pledge or disposition, or to enter into any transaction, swap, hedge or other arrangement, without, in each case, the prior written consent of Credit Suisse Securities (USA) LLC and Deutsche Bank Securities Inc. for a period of 90 days after the date of this prospectus supplement except for shares of class A common stock acquired in the open market and transfers to family members or certain other parties or as a gift, so long as such parties agree to be locked-up for the remainder of the 90 day period.

Credit Suisse Securities (USA) LLC and Deutsche Bank Securities Inc. have also agreed to permit our directors and executive officers who entered into lock-up agreements with the underwriters to (i) sell or trade any securities during the lock-up period in accordance with the director's or officer's existing Rule 10b5-1 trading plans and (ii) enter into any new, or renew or amend any existing, Rule 10b5-1 trading plan, provided that in connection with the entry, renewal or amendment of such plan no shares of class A common stock shall be scheduled for sale thereunder during the lock-up period. Under these Rule 10b5-1 trading plans, these individuals have contracted or will contract with brokers to buy or sell our securities on a periodic basis. Under these plans, a broker executes trades pursuant to the parameters established by the executive officer or director at the time of the creation of the plan, without further direction from them.

We have agreed to indemnify the underwriters against some specified types of liabilities, including liabilities under the Securities Act, or contribute to payments that the underwriters may be required to make in that respect.

Our shares of class A common stock are listed on The Nasdaq Global Select Market under the symbol SPWRA.

We cannot assure you that prices at which our shares sell in the public market after this offering will not be lower than the offering price.

Concurrently with this offering, we are offering, by means of a separate prospectus supplement and accompanying prospectus, \$175.0 million principal amount of senior convertible debentures through the underwriters of this offering.

In connection with the concurrent debenture offering, we intend to enter into convertible debenture hedge transactions with certain of the underwriters and/or affiliates of certain of the underwriters, which we refer to as the option counterparties. We also intend to sell warrants to the option counterparties. The convertible debenture hedge transactions are intended to reduce potential dilution with respect to our class A common stock upon conversion of the debentures. However, the warrant transactions could have a dilutive effect on our earnings per share to the extent that the market price of our class A common stock exceeds the strike price of the warrants. We intend to use a portion of the net proceeds of the concurrent debenture offering to pay the cost of the convertible debenture hedge and warrant transactions. If the underwriters exercise their overallotment option to purchase additional debentures, we expect to use a portion of the net proceeds from the sale of the additional debentures to increase the size of the convertible debenture hedge transactions. In connection with such exercise, we may also sell additional warrants to the

option counterparties.

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In connection with establishing its initial hedge of these transactions, we expect each option counterparty or affiliates thereof to enter into various derivative transactions with respect to shares of our class A common stock. These activities could have the effect of increasing, or preventing a decline in, the per share market price of our class A common stock concurrently with or shortly after the pricing of the concurrent debenture offering.

In addition, each option counterparty or affiliates thereof are likely to modify such option counterparty's hedge positions by entering into or unwinding various derivative transactions with respect to shares of class A common stock and/or by purchasing or selling class A common stock in secondary market transactions during the time the debentures are outstanding. In particular, such hedge modification transactions are likely to occur during any settlement period for a conversion of debentures, which may have a negative effect on the amount or value of the consideration received in relation to the conversion of those debentures. In addition, we will exercise options we hold under the convertible debenture hedge transactions whenever debentures are converted. In order to unwind its hedge positions with respect to those exercised options, each option counterparty expects that it or its affiliates will likely sell class A common stock in secondary market transactions or unwind various derivative transactions with respect to class A common stock during any settlement period for the converted debentures.

In addition, if the convertible debenture hedge transactions and warrant transactions fail to become effective when the concurrent debenture offering is completed, or if the offering is not completed, each option counterparty or its affiliates may unwind such option counterparty's hedge positions with respect to our class A common stock, which could adversely affect the market price of our class A common stock.

The effect, if any, of any of these transactions and activities on the market price of our class A common stock will depend in part on market conditions and cannot be ascertained at this time, but any of these activities could adversely affect the market price of our class A common stock. Please see **Risk Factors** **Risks Related to Our Class A Common Stock**. The convertible debenture hedge and warrant transactions may affect the value of our class A common stock.

We may use a portion of the proceeds from this offering and the concurrent debenture offering to repurchase a portion of our outstanding 1.25% debentures and our outstanding 0.75% debentures. See **Use of Proceeds**. We expect that holders from whom we may repurchase outstanding debentures (which holders may include one or more of the underwriters) may have outstanding short hedge positions in our class A common stock relating to the outstanding debentures. Upon repurchase, we expect that such holders will unwind or offset those hedge positions by purchasing class A common stock in secondary market transactions, including purchases in the open market, and/or entering into various derivative transactions with respect to our class A common stock at the time of the pricing of the concurrent debenture offering or shortly thereafter. These activities could have the effect of increasing, or preventing a decline in, the market price of our class A common stock concurrently with or shortly after the pricing of the concurrent debenture offering. The effect, if any, of any of these transactions and activities on the market price of our class A common stock will depend in part on market conditions and cannot be ascertained at this time, but may be material.

Credit Suisse Securities (USA) LLC and Deutsche Bank Securities Inc. may act as our agents in connection with our repurchase of outstanding senior convertible debentures.

Several of the underwriters have in the past performed investment banking and advisory services for us and were paid customary fees. In addition, in connection with the July 2007 issuance of our 0.75% debentures, we entered into a share lending agreement with CSI, an affiliate of Credit Suisse Securities (USA) LLC, pursuant to which we loaned CSI shares of our class A common stock for it to facilitate transactions by which investors in those debentures, and other of our securities, hedge their investments. CSI paid us a nominal amount for the use of those loaned shares, and may receive customary, negotiated fees from investors in those transactions.

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The underwriters and/or their affiliates may in the future perform investment banking, advisory and/or commercial banking services for us from time to time for which they may receive customary fees and expenses. The underwriters may, from time to time, engage in transactions with or perform other services for us in the ordinary course of their business.

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In connection with this offering, the underwriters may engage in stabilizing transactions, overallotment transactions, syndicate covering transactions, penalty bids and passive market making in accordance with Regulation M under the Exchange Act.

Stabilizing transactions permit bids to purchase the underlying security so long as the stabilizing bids do not exceed a specified maximum.

Overallotment transactions involve sales by the underwriters of shares in excess of the number of shares the underwriters are obligated to purchase, which creates a syndicate short position. The short position may be either a covered short position or a naked short position. In a covered short position, the number of shares overallotted by the underwriters is not greater than the number of shares that they may purchase in the overallotment option. In a naked short position, the number of shares involved is greater than the number of shares in the overallotment option. The underwriters may close out any covered short position by either exercising their overallotment option and/or purchasing shares in the open market.

Syndicate covering transactions involve purchases of the class A common stock in the open market after the distribution has been completed in order to cover syndicate short positions. In determining the source of shares to close out the short position, the underwriters will consider, among other things, the price of shares available for purchase in the open market as compared to the price at which they may purchase shares through the overallotment option. If the underwriters sell more shares than could be covered by the overallotment option, a naked short position, the position can only be closed out by buying shares in the open market. A naked short position is more likely to be created if the underwriters are concerned that there could be downward pressure on the price of the shares in the open market after pricing that could adversely affect investors who purchase in the offering.

Penalty bids permit the representatives to reclaim a selling concession from a syndicate member when the class A common stock originally sold by the syndicate member is purchased in a stabilizing or syndicate covering transaction to cover syndicate short positions.

In passive market making, market makers in the class A common stock who are underwriters or prospective underwriters may, subject to limitations, make bids for or purchase the class A common stock until the time, if any, at which a stabilization bid is made.

These stabilizing transactions, syndicate covering transactions and penalty bids may have the effect of raising or maintaining the market price of our class A common stock or preventing or retarding a decline in the market price of the class A common stock. As a result, the price of our class A common stock may be higher than the price that might otherwise exist in the open market. These transactions may be effected on The Nasdaq Global Select Market or otherwise and, if commenced, may be discontinued at any time.

A prospectus in electronic format may be made available on the web sites maintained by one or more of the underwriters, or selling group members, if any, participating in this underwritten equity offering and one or more of the underwriters participating in this underwritten equity offering may distribute prospectuses electronically. Other than the prospectus in electronic format, the information on any underwriter's or selling group member's web site and any information contained in any other web site maintained by an underwriter or selling group member is not part of the prospectus or the registration statement of which this prospectus forms a part. The representatives may agree to allocate a number of shares to underwriters and selling group members for sale to their online brokerage account holders. Internet distributions will be allocated by the underwriters and selling group members that will make internet distributions on the same basis as other allocations.

If you purchase shares of class A common stock offered by this prospectus supplement and the accompanying prospectus, you may be required to pay stamp taxes and other charges under the laws and practices of the country of purchase, in addition to the offering price listed on the cover page of this prospectus supplement.

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NOTICE TO CANADIAN RESIDENTS

Resale Restrictions

The distribution of our class A common stock in Canada is being made only on a private placement basis exempt from the requirement that we prepare and file a prospectus with the securities regulatory authorities in each province where trades of the class A common stock are made. Any resale of the class A common stock in Canada must be made under applicable securities laws, which will vary depending on the relevant jurisdiction, and which may require resales to be made under available statutory exemptions or under a discretionary exemption granted by the applicable Canadian securities regulatory authority. Purchasers are advised to seek legal advice prior to any resale of the class A common stock.

Representations of Purchasers

By purchasing the class A common stock in Canada and accepting a purchase confirmation a purchaser is representing to us, and the dealer from whom the purchase confirmation is received that:

the purchaser is entitled under applicable provincial securities laws to purchase the class A common stock without the benefit of a prospectus qualified under those securities laws,

where required by law, that the purchaser is purchasing as principal and not as agent,

the purchaser has reviewed the text above under Resale Restrictions, and

the purchaser acknowledges and consents to the provision of specified information concerning its purchase of the class A common stock to the regulatory authority that by law is entitled to collect the information.

Further details concerning the legal authority for this information is available on request.

Rights of Action Ontario Purchasers Only

Under Ontario securities legislation, a purchaser who purchases a security offered by this prospectus during the period of distribution will have a statutory right of action for damages, or while still the owner of the shares, for rescission against us in the event that this prospectus contains a misrepresentation. A purchaser will be deemed to have relied on the misrepresentation. The right of action for damages is exercisable not later than the earlier of 180 days from the date the purchaser first had knowledge of the facts giving rise to the cause of action and three years from the date on which payment is made for the shares. The right of action for rescission is exercisable not later than 180 days from the date on which payment is made for the shares. If a purchaser elects to exercise the right of action for rescission, the purchaser will have no right of action for damages against us. In no case will the amount recoverable in any action exceed the price at which the shares were offered to the purchaser and if the purchaser is shown to have purchased the securities with knowledge of the misrepresentation, we will have no liability. In the case of an

action for damages, we will not be liable for all or any portion of the damages that are proven to not represent the depreciation in value of the shares as a result of the misrepresentation relied upon. These rights are in addition to, and without derogation from, any other rights or remedies available at law to an Ontario purchaser. The foregoing is a summary of the rights available to an Ontario purchaser. Ontario purchasers should refer to the complete text of the relevant statutory provisions.

Enforcement of Legal Rights

All of our directors and officers as well as the experts named herein may be located outside of Canada and, as a result, it may not be possible for Canadian purchasers to effect service of process within Canada upon us or those persons. All or a substantial portion of our assets and the assets of those persons may be located outside of Canada and, as a result, it may not be possible to satisfy a judgment against us or those persons in Canada or to enforce a judgment obtained in Canadian courts against us or those persons outside of Canada.

Taxation and Eligibility for Investment

Canadian purchasers of the securities should consult their own legal and tax advisors with respect to the tax consequences of an investment in the securities in their particular circumstances and about the eligibility of the securities for investment by the purchaser under relevant Canadian legislation.

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LEGAL MATTERS

The validity of the class A common stock has been passed upon for us by Jones Day, Palo Alto, California. Selected legal matters with respect to the class A common stock will be passed upon for the underwriters by Skadden, Arps, Slate, Meagher & Flom LLP, Palo Alto, California.

EXPERTS

The financial statements of SunPower Corporation and management's assessment of the effectiveness of internal control over financial reporting (which is included in Management's Report on Internal Control over Financial Reporting) incorporated in this prospectus supplement by reference to SunPower's annual report on Form 10-K for the fiscal year ended December 28, 2008 have been so incorporated in reliance on the report of PricewaterhouseCoopers LLP, an independent registered public accounting firm, given on the authority of said firm as experts in auditing and accounting.

WHERE YOU CAN FIND MORE INFORMATION

Available Information

We file annual, quarterly and current reports, proxy statements and other information with the SEC. You may read and copy any of this information at the SEC's public reference room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at (800) SEC-0330 or (202) 942-8090 for further information on the public reference room. The SEC also maintains an Internet website that contains reports, proxy statements and other information regarding issuers, including us, who file electronically with the SEC. The address of that site is www.sec.gov. The information contained on the SEC's website is expressly not incorporated by reference into this prospectus supplement.

Our SEC filings are also available on our website at www.sunpowercorp.com, although the information on our website is expressly not incorporated by reference into, and does not constitute a part of, this prospectus supplement.

This prospectus supplement contains summaries of provisions contained in some of the documents discussed in this prospectus supplement, but reference is made to the actual documents for complete information. All of the summaries are qualified in their entirety by the actual documents. Copies of some of the documents referred to in this prospectus supplement have been filed or will be filed or incorporated by reference as exhibits to the registration statement of which this prospectus supplement is a part. If any contract, agreement or other document is filed or incorporated by reference as an exhibit to the registration statement, you should read the exhibit for a more complete understanding of the document or matter involved.

Incorporation of Documents by Reference

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The SEC allows us to incorporate by reference information into this prospectus supplement. This means we can disclose information to you by referring you to another document we filed with the SEC. We will make those documents available to you without charge upon your oral or written request. Requests for those documents should be directed to SunPower Corporation, 3939 North First Street, San Jose, California 95134, Attention: Corporate Secretary. In addition, you may obtain copies of this information by sending an e-mail to publicrelations@sunpowercorp.com or by calling (408) 240-5419. This prospectus supplement incorporates by reference the following documents:

Our annual report on Form 10-K for the fiscal year ended December 28, 2008 filed on February 26, 2009;

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Our current reports on Form 8-K filed on January 15, 2009, February 17, 2009 (excepting the information furnished pursuant to Item 7.01), March 25, 2009 and April 23, 2009 (both of the current reports on Form 8-K filed on that day, excepting any information furnished pursuant to Items 2.02, 7.01 or 9.01 thereunder);

the description of the class A common stock included in the Form 8-A filed on October 31, 2005, and any amendment or report we may file with the SEC for the purpose of updating such description; and

the description of the class A preferred stock purchase rights included in the Form 8-A filed on August 25, 2008, and any amendment or report we may file with the SEC for the purpose of updating such description.

We are also incorporating by reference additional documents we may file pursuant to Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act after the date of this prospectus supplement until the offering of the particular securities covered by this prospectus supplement has been completed, other than any portion of the respective filings furnished, rather than filed, under the applicable SEC rules. This additional information is a part of this prospectus supplement from the date of filing of those documents.

Any statements made in this prospectus supplement or in a document incorporated or deemed to be incorporated by reference into this prospectus supplement will be deemed to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any other subsequently filed document which is also incorporated or deemed to be incorporated into this prospectus supplement modifies or supersedes the statement. Any statement so modified or superseded will not be deemed, except as so modified or superseded, to constitute a part of this prospectus supplement. The information specifically incorporated by reference in this prospectus supplement supersedes the information incorporated by reference in the prospectus.

The information relating to us contained in this prospectus supplement and the accompanying prospectus should be read together with the information in the documents incorporated by reference.

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PROSPECTUS

Class A Common Stock

Preferred Stock

Debt Securities

Warrants

We may offer and sell, from time to time, in one or more offerings, together or separately:

- (1) class A common stock;
- (2) preferred stock;
- (3) debt securities, which may be senior debt securities or subordinated debt securities; and
- (4) warrants.

This prospectus describes some of the general terms that may apply to these securities. We will provide the specific terms of the securities and their offering prices in supplements to this prospectus. You should read this prospectus and the applicable prospectus supplement carefully before you decide whether to invest in any of these securities.

Our class A common stock trades on The Nasdaq Global Market under the symbol SPWR. On January 26, 2007, the last reported sale price of our class A common stock was \$43.30 per share. All of the shares of our class B common stock are owned by Cypress Semiconductor Corporation, or Cypress, and the class B common stock is not listed or traded on any exchange. As of January 23, 2007, Cypress held approximately 70.5% of the total number of outstanding shares of our class A common stock and class B common stock on a combined basis, and approximately 95.0% of the total combined voting power of our outstanding capital stock.

Our securities may be offered directly, through agents designated from time to time by us, or to or through underwriters or dealers. If any agents, underwriters or dealers are involved in the sale of any of our securities, their names, and any applicable purchase price, fee, commission or

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discount arrangement between or among them, will be set forth, or will be calculable from the information set forth, in the applicable prospectus supplement. None of our securities may be sold without delivery of the applicable prospectus supplement describing the method and terms of the offering of those securities.

Investing in our securities involves significant risks. See Risk Factors beginning on page 4.

Neither the Securities and Exchange Commission nor any other state securities commission has approved or disapproved of these securities or passed upon the accuracy or adequacy of this prospectus. Any representation to the contrary is a criminal offense.

This prospectus is dated January 29, 2007

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ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement that we filed with the Securities and Exchange Commission, or the SEC, using a shelf registration process. Under this shelf registration process, we may from time to time sell shares of class A common stock, shares of preferred stock, debt securities or warrants, or any combination of these securities, in one or more offerings. This prospectus provides a general description of the securities we may offer. Each time we sell securities under this shelf registration process, we will provide a prospectus supplement containing specific information about the terms of the securities being offered and the manner in which they may be offered. The prospectus supplement may also include a discussion of any risk factors or other special considerations that apply to those securities. Any prospectus supplement may also add to, update or change the information in this prospectus. If there is any inconsistency between the information in this prospectus and the information in a prospectus supplement, you should rely on the information in that prospectus supplement. You should read the entire prospectus and the applicable prospectus supplement, together with the additional information described under the heading **Where You Can Find More Information**, before making an investment decision.

You should rely only on the information provided in this prospectus and the applicable prospectus supplement, including any information incorporated by reference. No one is authorized to provide you with information different from that which is contained, or deemed to be contained, in the prospectus and the related prospectus supplement. We are not offering securities in any state where the offer is prohibited. You should not assume that the information in this prospectus, any prospectus supplement or any document incorporated by reference is accurate as of any date other than the date of the document in which the information is contained or other date referred to in that document, regardless of the time of sale or issuance of any security.

Unless otherwise specified or unless the context requires otherwise, all references in this prospectus to SunPower, we, us, our or similar references mean SunPower Corporation and its subsidiaries. On January 10, 2007, we completed our previously announced merger, or the Merger, with PowerLight Corporation, described below. Unless otherwise specified or unless the context requires otherwise, all references in this prospectus to PowerLight mean PowerLight Corporation prior to January 10, 2007 and PowerLight Corporation, an indirect wholly owned subsidiary of SunPower, on or after January 10, 2007.

SUMMARY

SunPower Business

We design, develop, manufacture, market and sell solar electric power products, systems and services. Our products are based on our proprietary processes and technologies. We have spent more than 15 years developing high performance solar cells, which are semiconductor devices that directly convert sunlight into electricity. We believe our solar cells have the highest conversion efficiency, a measurement of the amount of sunlight converted by the solar cell into electricity, available for the mass market. We also believe our solar cells provide the following benefits compared with conventional solar cells:

superior performance, including the ability to generate up to 50% more power per unit area;

superior aesthetics, with our uniformly black surface design which eliminates highly visible reflective grid lines and metal interconnect ribbons; and

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efficient use of silicon, a key raw material used in the manufacture of solar cells.

We offer solar power products, including solar cells, solar panels and inverters, which convert sunlight to electricity compatible with the utility network. Our solar sales efforts have been focused on residential and commercial applications where the high performance and superior aesthetics of our solar power products provide compelling customer benefits. We also sell products for multi-megawatt solar power plant applications that mount our products on moving structures that track the sun. We sell our products in many countries, principally in regions where government incentives have accelerated solar power adoption.

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We produce our solar cells at our manufacturing facility in the Philippines. We currently operate four solar cell manufacturing lines in the Philippines, with a total rated manufacturing capacity of approximately 108 megawatts per year. We have recently started construction on a second solar cell manufacturing facility in the Philippines, which is designed to house up to ten additional manufacturing lines. We expect three manufacturing lines in the new facility to be operational by the end of 2007, which would give us an aggregate rated manufacturing capacity of approximately 207 megawatts per year. Currently, most of our solar panels are assembled for us by a third-party subcontractor in China. We supplement this capacity with in-house production at our automated panel assembly factory located in the Philippines. We expect to produce up to 30 megawatts of solar panels per year from our first manufacturing line. The panel assembly factory has sufficient space to expand capacity to 90 megawatts per year. Our systems in North America also include branded inverters manufactured for us by multiple suppliers.

On January 10, 2007 we completed the Merger with PowerLight, a leading global provider of large-scale solar power systems. PowerLight designs, manufactures, markets and sells solar electric power system technology that integrates solar cells and solar panels manufactured by us and other suppliers to convert sunlight to electricity compatible with the utility network. PowerLight also provides solar power systems to end customers on a turn-key, whole-solution basis by developing, engineering, procuring permits and equipment for, managing construction of, offering access to financing for, and providing monitoring, operations and maintenance services for large-scale roof-mounted and ground-mounted solar power applications. PowerLight's customers include industrial, commercial and public sector entities, investors, value-added resellers, utilities and production home builders. PowerLight's solar power systems generate electricity over a system design life typically exceeding 25 years. PowerLight's solar power systems are principally designed to be used in large-scale applications exceeding 300 kilowatts, including the development of solar production home communities. PowerLight has completed or is in the process of completing over 300 projects worldwide, rated in aggregate at over 100 megawatts peak capacity. In the United States, PowerLight typically sells solar power systems rated up to one megawatt of capacity to provide a supplemental, distributed source of electricity for a customer's facility. In Europe and South Korea, PowerLight's products and systems are often purchased by third party investors as central station solar power plants, typically rated from one to 20 megawatts, which generate electricity for sale under tariff to regional and public utilities.

Our Relationship with Cypress Semiconductor Corporation

As of January 23, 2007, Cypress owned all 52,033,287 shares of our outstanding class B common stock, which, after giving effect to the issuance of 4,106,884 shares of class A common stock at the closing of the Merger, represented approximately 70.5% of the total outstanding shares of our common stock, or approximately 64.5% of such shares on a fully diluted basis after taking into account outstanding options, and 95.0% of the total voting power of our outstanding capital stock. Our class B common stock has eight votes per share while our class A common stock has one vote per share. Cypress may convert its shares of class B common stock into shares of class A common stock on a one-for-one basis at any time. Cypress is not obligated to distribute to its stockholders or otherwise dispose of the shares of our class B common stock that it beneficially owns, although it might elect to do so in the future. Cypress announced on October 6, 2006 and reiterated on October 19, 2006 that it was exploring ways in which to allow its stockholders to fully realize the value of its investment in SunPower. Cypress has made public statements since October 19, 2006 that were consistent with these announcements.

Cypress delivers high-performance, mixed-signal, programmable solutions that provide customers with rapid time-to-market and exceptional system value. Cypress offerings include the PSoC Programmable System-on-Chip, USB controllers, general-purpose programmable clocks and memories. Cypress also offers wired and wireless connectivity solutions ranging from its WirelessUSB radio system-on-chip, to West Bridge and EZ-USB FX2LP controllers that enhance connectivity and performance in multimedia handsets. Cypress serves numerous markets including consumer, computation, data communications, automotive, industrial and solar power. Cypress trades on the NYSE under the ticker symbol **CY**.

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SunPower Corporate Information

Our headquarters are located at 3939 North First Street, San Jose, California 95134, and our telephone number is (408) 240-5500. Our website is www.sunpowercorp.com. The information on our website is expressly not incorporated by reference into, and does not constitute a part of, this prospectus. SunPower and PowerLight are our registered trademarks and the SunPower and PowerLight logos are our trademarks. This prospectus also includes trade names, trademarks and service marks of other companies and organizations.

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RISK FACTORS

Investing in our securities involves risks. You should carefully consider the risks described below and other information contained or incorporated by reference in this prospectus before making an investment decision. The risks and uncertainties described below and in our other filings with the SEC incorporated by reference herein are not the only ones facing SunPower. Additional risks and uncertainties not presently known to us or that we currently consider immaterial may also adversely affect us. If any of the following risks occur, our business, financial condition or results of operations could be materially harmed. In such case, the value of our securities could decline and you may lose all or part of your investment.

*In addition, each applicable prospectus supplement will contain a discussion of risks applicable to the particular type of securities that we are offering under that prospectus supplement. Prior to making a decision about investing in our securities, you should carefully consider the risk factors in this prospectus in addition to the specific risk factors discussed under the caption *Risk Factors* in the applicable prospectus supplement, together with all other information contained in the applicable prospectus supplement or appearing in, or incorporated by reference in, this prospectus.*

Risks Related to Our Recent Merger with PowerLight

As a result of the significant cash paid in the Merger, we intend to raise additional funds to support our business, and if we are unable to secure adequate funds on terms acceptable to us, our business could suffer.

As of September 30, 2006, we had approximately \$254.0 million of cash and cash equivalents, and we paid approximately \$120.7 million in cash to holders of PowerLight stock and assumed options in connection with the Merger. We expect to continue to make significant capital expenditures, particularly in our manufacturing facilities and anticipate that our expenses will increase substantially in the foreseeable future as we expand our manufacturing operations, hire additional personnel, pay more or make advance payments for raw material, especially polysilicon, increase our sales and marketing efforts, pursue more large scale solar power plant projects, invest in joint ventures and acquisitions and continue our research and development efforts with respect to its products and manufacturing technologies. We expect total capital expenditures of approximately \$170 to \$190 million in 2007 as we continue to increase our manufacturing capacity. These expenditures would be greater if we decide to bring capacity on line more rapidly. In addition, our PowerLight business has typically required significant working capital in order to fund planned projects in advance of the receipt of customer payments and it is expected to continue to do so.

Given these capital needs, we intend to seek additional capital in the near future. We will likely seek to sell additional equity securities or debt securities or obtain other debt financing. The sale of additional equity securities or convertible debt securities would result in additional dilution to our stockholders. Additional debt would result in increased expenses and could require us to abide by covenants that would restrict our operations. Our \$25.0 million three-year revolving credit facility and PowerLight's \$10.0 million credit facility, which we refer to as our credit facilities, contain customary covenants and defaults, including, among others, limitations on dividends, incurrence of indebtedness and liens and mergers and acquisitions and may restrict our operating flexibility. If adequate funds are not available or not available on acceptable terms or terms consistent with any new credit agreement we may enter into, our ability to fund our operations, develop and expand our manufacturing operations and distribution network, maintain our research and development efforts or otherwise respond to competitive pressures would be significantly impaired.

Although we expect the Merger to be beneficial for us, such benefits may not be realized because of integration difficulties or other challenges.

PowerLight has global operations that will need to be integrated successfully in order for us to realize the benefits anticipated from the Merger. Realizing these benefits will require the meshing of technology, operations and personnel of SunPower and PowerLight into a single organization. We expect the integration to be a complex, time-consuming and expensive process that, even with proper planning and implementation, could cause significant disruption. The challenges that we may face include, but are not limited to, the following:

consolidating operations, including rationalizing corporate information technology and administrative infrastructures;

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our management gaining sufficient experience with technologies and markets in which the PowerLight business is involved, which may be necessary to successfully operate and integrate the business;

coordinating sales and marketing efforts between the two companies;

overcoming any perceived adverse changes in business focus or model;

realizing synergies necessary to meet our long-term margin targets, given PowerLight's historical margins;

coordinating and harmonizing research and development activities to accelerate introduction of new products and technologies with reduced cost;

preserving customer, supplier, distribution and other important relationships of SunPower and PowerLight and resolving any potential conflicts that may arise;

retaining key employees and maintaining employee morale;

addressing differences in the business cultures of SunPower and PowerLight;

coordinating and combining operations, relationships and facilities outside of the United States, which may be subject to additional constraints imposed by geographic distance, local laws and regulations; and

creating a consolidated internal control over financial reporting structure so that we and our independent auditors can report on the effectiveness of our internal controls over financial reporting.

We may not be able to successfully integrate the operations of PowerLight in a timely manner, or at all. In addition, we may not realize the anticipated benefits and synergies of the Merger to the extent or when anticipated. Even if the integration of SunPower's and PowerLight's operations, products and personnel is successful, it may place a significant burden on our management resources. The diversion of management's attention and any difficulties encountered in the transition and integration process could harm our business, financial condition and operating results.

The completion of the Merger could cause certain solar cell and panel suppliers to reduce or terminate their business relationship with our PowerLight business, which could adversely affect the ability of our PowerLight business to meet customer demand for its solar power systems and materially adversely affect our results of operations and financial condition.

As a result of the Merger, we now directly compete with certain suppliers of solar cells and panels to our PowerLight business. As a result, the Merger could cause one or more solar cell and panel suppliers to reduce or terminate their business relationship with our PowerLight business. After the Merger closed, we discontinued our purchasing relationship with a historically large supplier, which will not supply solar panels to PowerLight beyond the first quarter. Other reductions or terminations, which may be significant, could occur. Any such reductions or terminations could adversely affect the ability of our PowerLight business to meet customer demand for its solar power systems, and materially adversely affect its results of operations and financial condition, which would likely materially adversely affect our results of operations and financial condition.

We will use commercially reasonable efforts to replace any lost solar cells or panels with our own inventory to mitigate the impact on the PowerLight business. However, such replacements may not be sufficient to fully address solar supply shortfalls experienced by our PowerLight business, and in any event could negatively impact our revenue and earnings as it forgoes selling such inventory to third parties.

The completion of the Merger could cause our customers to reduce or terminate their business relationship with us, which could adversely affect our ability to distribute our products and materially adversely affect our results of operations and financial condition.

PowerLight directly competes, as a distributor of solar panels and systems, with many of our customers. For instance, both Conergy AG and Solon AG, two of our largest customers, actively compete with our PowerLight

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business in the large-scale solar power plant market. The completion of the Merger could cause these customers to be concerned that we will reduce our level of business with them and perform a significant portion of our integration activities through our PowerLight business, thereby competing with certain of our customers. As a result, customers might reduce or terminate their business relationships with us, making it more difficult for us to sell our products and expand our business. Any such outcome could have a material adverse effect on our revenue and earnings.

We may be harmed by liabilities arising out of our acquisition of PowerLight and the indemnity they have agreed to provide may be insufficient to compensate us for these damages.

PowerLight has made representations and warranties to us in the Merger Agreement, including those relating to the accuracy of its financial statements, the absence of litigation and environmental matters and the consents needed to transfer permits, licenses and third-party contracts in connection with our acquisition of PowerLight. To the extent that we are harmed by a breach of these representations and warranties, PowerLight's stockholders have agreed to indemnify us for monetary damages from an escrowed proceeds account. In most cases we are required to absorb approximately the first \$2.4 million before we are entitled to indemnification. The escrowed proceeds account is limited to \$19.7 million in cash and 840,000 shares of our class A common stock, of which approximately one-half of the original escrow will be released (less any pending claims) at the first anniversary of the closing date. Our rights to recover damages under several provisions of the Merger Agreement will also expire on the first anniversary of the closing date. After the first anniversary of the closing date we will be entitled to recover only limited types of losses, and our recovery will be limited to the amount available in the escrow fund at the time of a claim. The amount available in the escrow fund will be progressively reduced to zero over the period from the first to the fifth anniversaries of the closing date. We may incur liabilities from this acquisition which are not covered by the representations and warranties set forth in the agreement or which are non-monetary in nature. Consequently, our acquisition of PowerLight may expose us to liabilities for which we are not entitled to indemnification or our indemnification rights are insufficient.

PowerLight will need to obtain certain regulatory and third-party consents as a result of the Merger and, if it cannot obtain these consents, PowerLight's and/or SunPower's business may be harmed.

PowerLight is currently attempting to obtain certain regulatory and third-party consents which are triggered upon a change of control. If PowerLight is unable to do so, it may be forced to renegotiate these agreements or be exposed to regulatory sanctions. There can be no assurance that PowerLight will be able to obtain any required regulatory approvals or renegotiate or to negotiate new agreements on favorable terms, or at all.

We expect to continue to incur significant costs in connection with the Merger.

We expect our direct transaction costs of will total approximately \$3.0 million in connection with the Merger, which costs will be capitalized as purchase price. We believe that we will also incur charges to operations in the first quarter of 2007 to reflect the costs of integrating the two companies, but cannot reasonably estimate those costs at this time. There can be no assurance that we will not incur additional material charges in subsequent quarters to reflect additional costs associated with the Merger.

Charges to earnings resulting from the application of the purchase method of accounting to the Merger may adversely affect the market value of our class A common stock.

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In accordance with generally accepted accounting principles in the United States, or U.S. GAAP, we are accounting for the Merger using the purchase method of accounting, which may require an increase in the value of intangible assets and inventory to their respective fair values. Further, a portion of the purchase price paid in the Merger has been allocated to in-process research and development. These purchase accounting adjustments may result in material recurring and nonrecurring charges to earnings that could have a material adverse effect on the market value of our class A common stock. Under the purchase method of accounting, we will allocate the total purchase price to PowerLight's net tangible assets and intangible assets based on their fair values as of the date of completion of the Merger and record the excess of the purchase price over those fair values as goodwill.

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We will incur amortization expense over the useful lives of amortizable intangible assets acquired in connection with the Merger. In addition, to the extent the value of goodwill and long lived assets becomes impaired, we may be required to incur material charges relating to the impairment of those assets. Further, we may be impacted by nonrecurring charges related to reduced gross profit margins from the requirement to adjust PowerLight's inventory to fair value. Finally, we will incur ongoing compensation charges associated with assumed options, equity held by employees of PowerLight and subjected to equity restriction agreements, and restricted stock granted to employees of our PowerLight business. We estimate that these charges will aggregate approximately \$37 million in each of 2007 and 2008 and lesser amounts in the succeeding two years. Any of the foregoing charges could have a material impact on our results of operations.

Risks Related to Our Business

The solar power industry is currently experiencing an industry-wide shortage of polysilicon. The prices that we pay for polysilicon have increased recently and we expect prices to remain at or above current levels for the foreseeable future, which may constrain our revenue growth and decrease our gross margins and profitability.

Polysilicon is an essential raw material in our production of photovoltaic, or solar, cells and also in the solar cells and modules used by our PowerLight business to produce solar power systems. Polysilicon is created by refining quartz or sand. Polysilicon is melted and grown into crystalline ingots by companies specializing in ingot growth. We procure silicon ingots from these suppliers on a contractual basis and then slice these ingots into wafers. We also purchase wafers and polysilicon from third-party vendors. The ingots are sliced and the wafers are processed into solar cells in our Philippines manufacturing facility.

There is currently an industry-wide shortage of polysilicon, which has resulted in significant price increases. We expect that the average price of polysilicon will continue to increase. Increases in polysilicon prices have in the past increased our manufacturing costs and may impact our manufacturing costs and net income in the future. As demand for solar cells has increased, many of our principal competitors have announced plans to add additional manufacturing capacity. As this manufacturing capacity becomes operational, it will increase the demand for polysilicon and further exacerbate the current shortage. Polysilicon is also used in the semiconductor industry generally and any increase in demand from that sector will compound the shortage. The production of polysilicon is capital intensive and adding additional capacity requires significant lead time. While we are aware that several new facilities for the manufacture of polysilicon are under construction, we do not believe that the supply imbalance will be remedied in the near term. We expect that polysilicon demand will continue to outstrip supply throughout 2007 and potentially for a longer period.

Although we have contracted with vendors for what we believe will be an adequate supply of silicon ingots through 2007, our estimates regarding our supply needs may not be correct and our purchase orders and contracts may be cancelled by our suppliers. The volume and pricing associated with these purchase orders and contracts may be changed by our suppliers based on market conditions. Our purchase orders are generally non-binding in nature. If our suppliers were to cancel our purchase orders or change the volume or pricing associated with these purchase orders and/or contracts, we may be unable to meet customer demand for our products, which could cause us to lose customers, market share and revenue. This would have a material negative impact on our business and operating results. If our manufacturing yields decrease significantly, we add manufacturing capacity faster than currently planned or our suppliers cancel or fail to deliver, we may not have made adequate provision for our polysilicon needs for the balance of the year. In addition, we currently purchase polysilicon and make advances to suppliers to secure future polysilicon supply, which adversely affects our liquidity. These advances may in the future take the form of equity issuances, which would result in additional dilution to our stockholders.

In addition, since some of our silicon ingot and wafer arrangements are with suppliers who do not themselves manufacture polysilicon but instead purchase their requirements from other vendors, these suppliers may not be able to obtain sufficient polysilicon to satisfy their contractual obligations to us.

There are a limited number of polysilicon suppliers. Many of our competitors also purchase polysilicon from our suppliers. Since we have only been purchasing polysilicon in bulk for slightly more than one year, which is a shorter period than our competitors, these other competitors have longer and perhaps stronger

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relationships with our suppliers than we do. Many of them also have greater buying power than we do. Some of our competitors also have inter-locking board members with their polysilicon suppliers or have entered into joint ventures with their suppliers. Additionally, a substantial amount of our future polysilicon requirements are expected to be sourced by new suppliers that have not yet proven their ability to manufacture large volumes of polysilicon. In some cases we expect that new entrants will provide us with polysilicon and ingots. The failure of these new entrants to produce adequate supplies of polysilicon and/or ingots in the quantities and quality we require could adversely affect our ability to grow production volumes and revenues and could also result in a decline in our gross profit margin. Since we have committed to significantly increase our manufacturing output, an inadequate supply of polysilicon would harm us more than it would harm many of our competitors.

The inability to obtain sufficient polysilicon, ingots or wafers at commercially reasonable prices or at all would adversely affect our ability to meet existing and future customer demand for our products and could cause us to make fewer shipments, lose customers and market share and generate lower than anticipated revenue, thereby seriously harming our business, financial condition and results of operations.

A limited number of our customers are expected to continue to comprise a significant portion of our revenues and any decrease in revenue from these customers could have an adverse effect on us.

Even though our customer base is expected to increase and our revenue streams to diversify as a result of the Merger, a large portion of our net revenues will likely continue to depend on sales to a limited number of customers. During the first nine months of 2006, sales to our top ten customers accounted for 61.0% of our revenues. Currently, our largest customers for our solar power products are Conergy AG, or Conergy, and Solon AG, or Solon. Conergy accounted for approximately 24% of our revenue for the nine months ended September 30, 2006. Solon accounted for approximately 27% of our revenue for the nine months ended September 30, 2006. The loss of sales to any of these customers would have a significant negative impact on our business. Our agreements with these customers may be cancelled if we fail to meet certain product specifications or materially breach the agreement or in the event of bankruptcy, and our customers may seek to renegotiate the terms of current agreements or renewals. Most of the solar panels we sell to the European market are sold through our agreement with Conergy, and we may enter into similar agreements in the future.

We currently sell to a relatively small number of customers, and we expect our operating results will likely continue to depend on sales to a relatively small number of customers for the foreseeable future, as well as the ability of these customers to sell solar power products that incorporate our solar cells. Our customer relationships have been developed over a short period of time and are generally in their preliminary stages. We cannot be certain that these customers will generate significant revenue for us in the future or if these customer relationships will continue to develop. If our relationships with our other customers do not continue to develop, we may not be able to expand our customer base or maintain or increase our revenue. This is exacerbated by our current manufacturing constraints for solar cells which limit our ability to sell to other customers and our contractual arrangements which require us to sell part of our future output to Conergy and Solon. In addition, our business is affected by competition in the market for the end products that each of Conergy and Solon sell, and any decline in their business could harm our business and cause our revenue to decline.

Our operating results will be subject to fluctuations and are inherently unpredictable; if we fail to meet the expectations of securities analysts or investors, our stock price may decline significantly.

Our quarterly revenue and operating results will be difficult to predict and SunPower's and PowerLight's results have in the past fluctuated from quarter to quarter. It is possible that our operating results in some quarters will be below market expectations. Our quarterly operating results will be affected by a number of factors, including:

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the average selling price of SunPower's solar cells and panels and imaging detectors and our PowerLight business' solar power systems;

the availability and pricing of raw materials, particularly polysilicon;

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the availability, pricing and timeliness of delivery of raw materials and components, particularly solar panels and balance of systems components, including steel, necessary for our PowerLight business solar power systems to function;

the rate and cost at which we are able to expand our manufacturing and product assembly capacity to meet customer demand, including costs and timing of adding personnel;

the amount and timing of sales of our PowerLight business systems, especially medium and large-scale projects, which may individually cause severe fluctuations in our revenue;

our ability to meet project completion schedules and the corresponding revenue impact under the percentage-of-completion method of recognizing revenue for projects of our PowerLight business;

construction cost overruns, including those associated with the introduction of new products;

the impact of seasonal variations in demand and/or revenue recognition linked to construction cycles and weather conditions;

timing, availability and changes in government incentive programs;

unplanned additional expenses such as manufacturing failures, defects or downtime;

acquisition and investment related costs;

unpredictable volume and timing of customer orders, some of which are not fixed by contract but vary on a purchase order basis;

the loss of one or more key customers or the significant reduction or postponement of orders from these customers;

geopolitical turmoil within any of the countries in which we operate or sell products;

foreign currency fluctuations, particularly in the Euro, Philippine peso or South Korean won;

the effect of currency hedging activities;

our ability to establish and expand customer relationships;

changes in our manufacturing costs;

changes in the relative sales mix of our solar cells, solar panels and imaging detectors;

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the availability, pricing and timeliness of delivery of other products, such as inverters necessary for our solar power products to function;

our ability to successfully develop, introduce and sell new or enhanced solar power products in a timely manner, and the amount and timing of related research and development costs;

the timing of new product or technology announcements or introductions by our competitors and other developments in the competitive environment;

the willingness of competing solar cell and panel suppliers to continue product sales to our PowerLight business;

increases or decreases in electric rates due to changes in fossil fuel prices or other factors; and

shipping delays.

We will base our planned operating expenses in part on our expectations of future revenue, and a significant portion of our expenses will be relatively fixed in the short term. If revenue for a particular quarter is lower than we expect, we likely will be unable to proportionately reduce our operating expenses for that quarter, which would harm our operating results for that quarter. This may cause us to miss analysts' guidance or any future guidance announced by us. If we fail to meet or exceed analyst or investor expectations or our own future guidance, even by a small amount, our stock price could decline, perhaps substantially.

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We have four solar cell production lines which are located in our manufacturing facilities in the Philippines, and if we experience interruptions in the operation of these production lines or are unable to add additional production lines, it would likely result in lower revenue and earnings than anticipated.

We currently operate four solar cell manufacturing lines which are located at our manufacturing facilities in the Philippines. If our current or future production lines were to experience any problems or downtime, including those caused by intermittent electricity supply at our Philippines facilities, we would be unable to meet our production targets and our business would suffer. If any piece of equipment were to break down or experience downtime, it could cause our production lines to go down. We have recently acquired a second solar cell manufacturing facility nearby our existing facility in the Philippines. This expansion has required and will continue to require significant management attention, a significant investment of capital and substantial engineering expenditures and is subject to significant risks including:

we may experience cost overruns, delays, equipment problems and other operating difficulties;

we may experience difficulties expanding our processes to larger production capacity;

our custom-built equipment may take longer and cost more to engineer than planned and may never operate as designed; and

we are incorporating first-time equipment designs and technology improvements, which we expect to lower unit capital and operating costs, but this new technology may not be successful.

If we experience any of these or similar difficulties, we may be unable to complete the addition of new production lines on schedule in order to expand our manufacturing facilities and our manufacturing capacity could be substantially constrained. If this were to occur, our per-unit manufacturing costs would increase, we would be unable to increase sales as planned and our earnings would likely be materially impaired.

We have recently established a captive solar panel assembly factory, and, if this panel manufacturing factory is unable to produce high quality solar panels at commercially reasonable costs, our revenue growth and gross margin could be adversely affected.

We have constructed a new 30 megawatt automated solar panel assembly factory in the Philippines. This factory commenced commercial production during the fourth quarter of 2006. Much of the manufacturing equipment and technology in this factory is new and unproven in volume production of solar panels. In the event that this factory is unable to ramp production with commercially reasonable yields and competitive production costs, our anticipated revenue growth and gross margin will be adversely affected.

If we do not achieve satisfactory yields or quality in manufacturing our solar cells, our sales could decrease and our relationships with our customers and our reputation may be harmed.

The manufacture of solar cells is a highly complex process. Minor deviations in the manufacturing process can cause substantial decreases in yield and in some cases, cause production to be suspended or yield no output. We have from time to time experienced lower than anticipated manufacturing yields. This often occurs during the production of new products or the installation and start-up of new process technologies or equipment. For example, we recently acquired a building to house our second solar cell manufacturing facility near our existing facility. As we

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expand our manufacturing capacity and bring additional lines or facilities into production, we may experience lower yields initially as is typical with any new equipment or process. We also expect to experience lower yields as we continue the initial migration of our manufacturing processes to thinner wafers. If we do not achieve planned yields, our product costs could increase, and product availability would decrease resulting in lower revenues than expected.

The reduction or elimination of government and economic incentives could cause our revenue to decline.

We believe that the near-term growth of the market for on-grid applications, where solar power is used to supplement a customer's electricity purchased from the utility network or sold to a utility under tariff, depends in

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large part on the availability and size of government and economic incentives. Because a majority of our sales are in the on-grid market, the reduction or elimination of government and economic incentives may adversely affect the growth of this market or result in increased price competition, both of which could cause our revenue to decline.

Today, the cost of solar power exceeds retail electric rates in many locations. As a result, federal, state and local government bodies in many countries, most notably Germany, Japan, Spain, Italy, Portugal, South Korea and the United States, have provided incentives in the form of feed-in tariffs, rebates, tax credits and other incentives to end users, distributors, system integrators and manufacturers of solar power products to promote the use of solar energy in on-grid applications and to reduce dependency on other forms of energy. These government economic incentives could be reduced or eliminated altogether. For example, Germany has been a strong supporter of solar power products and systems and political changes in Germany could result in significant reductions or eliminations of incentives, including the reduction of feed-in tariffs more rapidly than required by current law. Some solar program incentives expire, decline over time, are limited in total funding or require renewal of authority. Net metering and other operational policies in California, Japan or other markets could limit the amount of solar power installed there. Reductions in, or eliminations or expirations of, governmental incentives could result in decreased demand for and lower revenue from our products. Changes in the level or structure of a renewable portfolio standard could also result in decreased demand for and lower revenue from our products.

Existing regulations and policies and changes to these regulations and policies may present technical, regulatory and economic barriers to the purchase and use of solar power products, which may significantly reduce demand for our products.

The market for electricity generation products is heavily influenced by foreign, U.S. federal, state and local government regulations and policies concerning the electric utility industry, as well as policies promulgated by electric utilities. These regulations and policies often relate to electricity pricing and technical interconnection of customer-owned electricity generation. In the U.S. and in a number of other countries, these regulations and policies are being modified and may continue to be modified. Customer purchases of, or further investment in the research and development of, alternative energy sources, including solar power technology, could be deterred by these regulations and policies, which could result in a significant reduction in the potential demand for our solar power products. For example, without a regulatory mandated exception for solar power systems, utility customers are often charged interconnection or standby fees for putting distributed power generation on the electric utility network. These fees could increase the cost to our customers of using our solar power products and make them less desirable, thereby harming our business, prospects, results of operations and financial condition.

We anticipate that our solar power products and their installation will be subject to oversight and regulation in accordance with national and local ordinances relating to building codes, safety, environmental protection, utility interconnection and metering and related matters. It is difficult to track the requirements of individual states and design equipment to comply with the varying standards. Any new government regulations or utility policies pertaining to our solar power products may result in significant additional expenses to us and our resellers and their customers and, as a result, could cause a significant reduction in demand for our solar power products.

Changes in tax laws or fiscal policies may decrease the return on investment for customers of our PowerLight business, and for certain investors in its projects, which could decrease demand for its products and services and harm its business.

In the nine months ended September 30, 2006, 22% of PowerLight's revenues were derived from sales of solar power systems to companies formed to develop and operate solar power generation facilities. Such companies have been formed by third party investors with some frequency in the United States, Germany, Spain, South Korea and Portugal, as these investors seek to benefit from government mandated feed-in tariffs and similar legislation. PowerLight's business depends in part on the continuing formation of such companies and the

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potential revenue source they represent. In deciding whether to form and invest in such companies, potential investors weigh a variety of considerations, including their projected return on investment. Such projections are based on current and proposed federal, state and local laws, particularly tax legislation. Changes to these laws, including amendments to existing tax laws or the introduction of new tax laws, tax court rulings as well as changes in administrative guidelines, ordinances and similar rules and regulations could result in different tax assessments and may adversely affect an investor's projected return on investment, which could have a material adverse effect on PowerLight's business and results of operations.

Problems with product quality or product performance, including defects, in our solar cells could result in a decrease in customers and revenue, unexpected expenses and loss of market share.

Our solar cells are complex and must meet stringent quality requirements. Products as complex as ours may contain undetected errors or defects, especially when first introduced. For example, our solar cells and solar panels may contain defects that are not detected until after they are shipped or are installed because we cannot test for all possible scenarios. These defects could cause us to incur significant re-engineering costs, divert the attention of our engineering personnel from product development efforts and significantly affect our customer relations and business reputation. If we deliver solar cells or solar panels with errors or defects, or if there is a perception that our solar cells or solar panels contain errors or defects, our credibility and the market acceptance and sales of our solar power products could be harmed.

The possibility of future product failures could cause us to incur substantial expense to repair or replace defective products. Furthermore, widespread product failures may damage our market reputation and reduce our market share and cause sales to decline. We have agreed to indemnify our customers and our distributors in some circumstances against liability from defects in our solar cells. A successful indemnification claim against us could require us to make significant damage payments, which would negatively affect our financial results.

If we are subject to warranty and product liability claims, such claims could adversely affect our business and results of operations.

Like other retailers, distributors and manufacturers of products that are used by consumers, we face an inherent risk of exposure to product liability claims in the event that the use of the solar power products into which our solar cells and solar panels are incorporated results in injury. Our PowerLight business may be subject to warranty and product liability claims in the event that its solar power systems fail to perform as expected or if a failure of its solar power systems results, or is alleged to result, in bodily injury, property damage or other damages. Since our solar power products are electricity producing devices, it is possible that our products could result in injury, whether by product malfunctions, defects, improper installation or other causes. In addition, since we only began selling our solar cells and solar panels in late 2004 and the products we are developing incorporate new technologies and use new installation methods, we cannot predict whether or not product liability claims will be brought against us in the future or the effect of any resulting negative publicity on our business. Moreover, we may not have adequate resources in the event of a successful claim against us. We have evaluated the potential risks we face and believe that we have appropriate levels of insurance for product liability claims. We rely on our general liability insurance to cover product liability claims and have not obtained separate product liability insurance. However, a successful warranty or product liability claim against us that is not covered by insurance or is in excess of our available insurance limits could require us to make significant payments of damages. In addition, quality issues can have various other ramifications, including delays in the recognition of revenue, loss of revenue, loss of future sales opportunities, increased costs associated with repairing or replacing products, and a negative impact on our goodwill and reputation, which could also adversely affect our business and operating results. Our PowerLight business' exposure to warranty and product liability claims is expected to increase significantly in connection with its planned expansion into the new home development market.

Warranty and product liability claims may result from defects or quality issues in certain third party technology and components that our PowerLight business incorporates into its solar power systems, particularly solar cells and panels, over which it has no control. While its agreements with its suppliers generally include

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warranties, such provisions may not fully compensate us for any loss associated with third-party claims caused by defects or quality issues in such products. In the event we seek recourse through warranties, we will also be dependent on the creditworthiness and continued existence of the suppliers to our PowerLight business.

Our PowerLight business' current standard warranty differs by geography and end-customer application and includes either a one-, two- or five-year comprehensive parts and workmanship warranty, after which the customer may typically extend the period covered by its warranty for an additional fee. Due to the warranty period, our PowerLight business bears the risk of extensive warranty claims long after it has completed a project and recognized revenues. Future product failures could cause our PowerLight business to incur substantial expenses to repair or replace defective products. While our PowerLight business generally passes through manufacturer warranties it receives from its suppliers to its customers, it is responsible for repairing or replacing any defective parts during its warranty period, often including those covered by manufacturers warranties. If the manufacturer disputes or otherwise fails to honor its warranty obligations, our PowerLight business may be required to incur substantial costs before it is compensated, if at all, by the manufacturer. Furthermore, the PowerLight business' warranties may exceed the period of any warranties from the PowerLight business' suppliers covering components included in its systems, such as inverters.

In February 2004, one of PowerLight's major panel suppliers at the time, AstroPower, Inc., filed for bankruptcy. PowerLight had installed systems incorporating over 30,000 AstroPower panels, and approximately 27,000 of these panels incorporated into systems that are still under warranty by it. The majority of these warranties expire by 2008, and all expire by 2010. While PowerLight has not experienced a significant number of warranty or other claims related to installed AstroPower panels, it may in the future incur significant unreimbursable expenses in connection with the repair or replacement of these panels, which could have a material adverse effect on our business and results of operations. In addition, another major supplier of solar panels notified PowerLight of a product defect that may affect a substantial number of panels installed by PowerLight during the period 2002 through September 2006. If the supplier does not perform its contractual obligations to remediate the defective panels, we will be exposed to those costs it would incur under the warranty with its customers. See note 9 to PowerLight's unaudited consolidated financial statements for the nine months ended September 30, 2006 and 2005 included in our Current Report on Form 8-K/A as filed with the SEC on January 25, 2007, which is incorporated by reference herein, for further information regarding this product defect and PowerLight potential warranty exposure.

We have incurred operating losses since inception, and may not be able to generate sufficient revenue in the future to achieve or sustain profitability.

For the nine months ended September 30, 2006, on a pro forma basis for the Merger, we would have had net losses of approximately \$35.6 million. To achieve profitability, we will need to generate and sustain higher revenue while maintaining reasonable cost and expense levels. We do not know if our revenue will grow, or if it will grow sufficiently to outpace our expenses, which we expect to increase as we expand our manufacturing capacity. We may not be able to sustain or increase profitability on a quarterly or an annual basis. If we do not sustain profitability or otherwise meet the expectations of securities analysts or investors, the market price of our common stock will likely decline.

We will continue to be dependent on a limited number of third-party suppliers for key components for its products, which could prevent us from delivering our products to our customers within required timeframes, which could result in installation delays, cancellations, liquidated damages and loss of market share.

In addition to our reliance on a small number of suppliers for its solar cells and panels, our PowerLight business relies on third-party suppliers for key components for its solar power systems, such as inverters that convert the direct current electricity generated by solar panels into alternating current electricity usable by the customer. For the year ended December 31, 2005, one supplier, Xantrex Technology, Inc., accounted for nearly all of PowerLight's inverter purchases for domestic projects and one supplier, Siemens Power Systems, Inc., accounted for most of the inverter purchases for European projects. In addition, The Dow Chemical Company supplies all of the foam required to manufacture

PowerLight s PowerGuard roof system.

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If we fail to develop or maintain our relationships with these or our other suppliers, we may be unable to manufacture our products or our products may be available only at a higher cost or after a long delay, which could prevent us from delivering our products to our customers within required timeframes and we may experience order cancellation and loss of market share. To the extent the processes that our suppliers use to manufacture components are proprietary, we may be unable to obtain comparable components from alternative suppliers. The failure of a supplier to supply components in a timely manner, or to supply components that meet our quality, quantity and cost requirements, could impair our ability to manufacture our products or decrease their costs. If we cannot obtain substitute materials on a timely basis or on acceptable terms, we could be prevented from delivering our products to our customers within required timeframes, which could result in installation delays, cancellations, liquidated damages and loss of market share, any of which could have a material adverse effect on our business and results of operations.

Any firm commitment supply agreements with solar panel manufacturers could result in insufficient or excess inventory.

PowerLight recently attempted to address the solar cell and panel shortage by negotiating certain multi-year contractual commitments from suppliers. Under such agreements, it is generally required to purchase a specified number of solar cells or panels at fixed prices. Our PowerLight business failure to satisfy its purchase obligations may result in substantial liquidated or other damages that we will be required to pay these suppliers. PowerLight did not obtain, and we do not intend to obtain, contracts or commitments from customers for products incorporating solar panels prior to the negotiation of such firm commitment contracts. Instead, PowerLight relies on its long-term internal forecasts to determine the timing of its production schedules and the volume and mix of its products to be manufactured, including the estimated number of solar panels needed. The level and timing of orders placed by customers may vary for many reasons. As a result, at any particular time, we may have insufficient or excess inventory, and incur liquidated or other damages with suppliers to our PowerLight business for failure to satisfy its purchase obligations, any of which could have a material adverse effect on our business and results of operations. In addition, if we enter into long-term solar panel purchase commitments, due to the rapid pace of technological advancements in the solar power industry, we increase our risk of obsolescence of products that we have agreed to purchase over extended periods.

Acquisitions of other companies or investments in joint ventures with other companies could adversely affect our operating results, dilute our stockholders' equity, or cause us to incur additional debt or assume contingent liabilities.

To increase our business and maintain our competitive position, we may acquire other companies or engage in joint ventures in the future. Acquisitions and joint ventures involve a number of risks that could harm our business and result in the acquired business or joint venture not performing as expected, including:

insufficient experience with technologies and markets in which the acquired business is involved, which may be necessary to successfully operate and integrate the business;

problems integrating the acquired operations, personnel, technologies or products with the existing business and products;

diversion of management time and attention from the core business to the acquired business or joint venture;

potential failure to retain key technical, management, sales and other personnel of the acquired business or joint venture;

difficulties in retaining relationships with suppliers and customers of the acquired business, particularly where such customers or suppliers compete with us; and

subsequent impairment of the acquired assets, including intangible assets.

We may decide that it is in its best interests to enter into acquisitions or joint ventures that are dilutive to earnings per share or that negatively impact margins as a whole. In addition, acquisitions or joint ventures could

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require investment of significant financial resources and require us to obtain additional equity financing, which may dilute our stockholders equity, or require us to incur additional indebtedness.

To the extent that we invest in upstream suppliers or downstream channel capabilities, we may experience competition or channel conflict with certain of our existing and potential suppliers and customers. Specifically, existing and potential suppliers and customers may perceive that we are competing directly with them by virtue of such investments and may decide to reduce or eliminate their supply volume to us or order volume from us. In particular, any supply reductions from our polysilicon, ingot or wafer suppliers could materially reduce manufacturing volume.

We have significant international activities and customers, and plan to continue these efforts, which subject us to additional business risks, including logistical complexity, political instability and currency fluctuations.

For the nine months ended September 30, 2006, a substantial portion of our sales, on a pro forma basis for the Merger, were made to customers outside of the United States. We currently have four solar cell production lines in operation, which are located at our manufacturing facility in the Philippines. In addition, a majority of our assembly functions have historically been conducted by a third-party subcontractor in China. PowerLight has historically had significant sales in Germany, Portugal and Spain. Risks we face in conducting business internationally include:

multiple, conflicting and changing laws and regulations, export and import restrictions, employment laws, regulatory requirements and other government approvals, permits and licenses;

difficulties and costs in staffing and managing foreign operations such as our manufacturing facility in the Philippines, as well as cultural differences;

difficulties and costs in recruiting and retaining individuals skilled in international business operations;

increased costs associated with maintaining international marketing efforts;

potentially adverse tax consequences;

inadequate local infrastructure;

financial risks, such as longer sales and payment cycles and greater difficulty collecting accounts receivable; and

political and economic instability, including wars, acts of terrorism, political unrest, boycotts, curtailments of trade and other business restrictions.

Specifically, we face risks associated with political and economic instability and civil unrest in the Philippines. In addition, in the Asia/Pacific region generally, we face risks associated with a recurrence of SARS, tensions between countries in that region, such as political tensions between China and Taiwan, the ongoing discussions with North Korea regarding its nuclear weapons program, potentially reduced protection for intellectual property rights, government-fixed foreign exchange rates, relatively uncertain legal systems and developing telecommunications

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infrastructures. In addition, some countries in this region, such as China, have adopted laws, regulations and policies which impose additional restrictions on the ability of foreign companies to conduct business in that country or otherwise place them at a competitive disadvantage in relation to domestic companies.

In addition, although base wages are lower in the Philippines than in the United States, wages for our employees in the Philippines are increasing, which could result in increased costs to employ our manufacturing engineers. As of September 30, 2006, approximately 93% of SunPower's employees were located in the Philippines. We also are faced with competition in the Philippines for employees, and we expect this competition to increase as additional solar companies enter the market and expand their operations. In particular, there may be limited availability of qualified manufacturing engineers. We have benefited from an excess of supply over demand for college graduates in the field of engineering in the Philippines. If this favorable imbalance changes due to increased competition, it could affect the availability or cost of qualified employees, who are critical to our performance. This could increase our costs and turnover rates.

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A significant portion of our operations occur outside the United States. Currency fluctuations in the Euro, Philippine peso or the South Korean won relative to the U.S. dollar could decrease revenue or increase its expenses.

During the nine months ended September 30, 2006, approximately 70% of SunPower's total revenue, on a pro forma basis for the Merger, was generated outside the United States. We presently have currency exposure arising from sales, capital equipment purchases, prepayments and customer advances denominated in foreign currencies. A majority of SunPower's total revenue is denominated in Euros, including fixed price agreements with Conergy and Solon, and a significant portion is denominated in U.S. dollars, while a portion of SunPower's costs are incurred and paid in Euros and a smaller portion of SunPower's expenses are paid in Philippine pesos and Japanese yen. In addition, SunPower's prepayment to Wacker-Chemie AG, a polysilicon supplier to SunPower, and SunPower's customer advances from Solon are denominated in Euros. In 2005 and for the nine months ended September 30, 2006, approximately 19% and 34%, respectively, of PowerLight's total revenue was generated outside the U.S. PowerLight presently has currency exposure arising from both sales and purchases denominated in foreign currencies. A large portion of PowerLight's total revenue is denominated in Euros, and a significant portion of its costs are incurred and paid in Euros.

We are exposed to the risk of a decrease in the value of the Euro relative to the U.S. dollar, which would decrease our total revenue. Changes in exchange rates between foreign currencies and the U.S. dollar may adversely affect our operating margins. For example, if these foreign currencies appreciate against the U.S. dollar, it will make it more expensive in terms of U.S. dollars to purchase inventory or pay expenses with foreign currencies. In addition, currency devaluation can result in a loss to us if we hold deposits of that currency as well as make our products, which are usually purchased with U.S. dollars, relatively more expensive than products manufactured locally. An increase in the value of the U.S. dollar relative to foreign currencies could make our solar cells more expensive for international customers, thus potentially leading to a reduction in our sales and profitability. Furthermore, many of our competitors will be foreign companies that could benefit from such a currency fluctuation, making it more difficult for us to compete with those companies. We currently conduct hedging activities, which involve the use of currency forward contracts. We cannot predict the impact of future exchange rate fluctuations on our business and operating results. In the past, we have experienced an adverse impact on our total revenue and profitability as a result of foreign currency fluctuations.

The current tax holidays in the Philippines will expire within the next several years.

We currently benefit from income tax holiday incentives in the Philippines pursuant to our Philippine subsidiary's registrations with the Board of Investments and Philippine Economic Zone Authority, which provide that we pay no income tax in the Philippines for four years pursuant to our Board of Investments non-pioneer status and Philippine Economic Zone Authority registrations, and six years pursuant to our Board of Investments pioneer status registration. Our current income tax holidays expire in 2010, and we intend to apply for extensions. However, these tax holidays may or may not be extended. We believe that as our Philippine tax holidays expire, (a) gross income attributable to activities covered by our Philippine Economic Zone Authority registrations will be taxed at a 5% preferential rate, and (b) our Philippine net income attributable to all other activities will be taxed at the statutory Philippine corporate income tax rate of 32%. As of yet no tax benefit has been realized from the income tax holiday due to operating losses in the Philippines.

We may not be able to increase or sustain our recent growth rate, and we may not be able to manage our future growth effectively.

We may be unable to continue to expand our business or manage future growth. Our recent expansion has placed, and our planned expansion and any other future expansion will continue to place, a significant strain on our management, personnel, systems and resources. We plan to purchase additional equipment to significantly expand our manufacturing capacity and to hire additional employees to support an increase in manufacturing, research and development and our sales and marketing efforts. To successfully manage our growth and handle the responsibilities of being a public company, we believe we must effectively:

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hire, train, integrate and manage additional qualified engineers for research and development activities, sales and marketing personnel, and financial and information technology personnel;

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retain key management and augment our management team, particularly if we lose key members;

continue to enhance our customer resource management and manufacturing management systems;

implement and improve additional and existing administrative, financial and operations systems, procedures and controls, including the need to integrate our financial internal control systems in our Philippines facility with those of our San Jose, California headquarters;

expand and upgrade our technological capabilities; and

manage multiple relationships with our customers, suppliers and other third parties.

PowerLight experienced significant revenue growth due primarily to the development and market acceptance of its PowerGuard® roof system, the acquisition and introduction of its PowerTracker® ground and elevated parking systems, its development of other technologies and increasing global interest and demand for renewable energy sources, including solar power generation. As a result, PowerLight increased its revenues in a relatively short period of time. Its annual revenue increased from \$50.9 million in 2003 to \$87.6 million in 2004 to \$107.8 million in 2005, and from \$66.7 million to \$140.1 million for the nine months ended September 30, 2005 and 2006, respectively. Our PowerLight business may not experience similar revenue growth in future periods. Accordingly, you should not rely on the results of any prior quarterly or annual period as an indication of the future operating performance of our PowerLight business.

We may encounter difficulties in effectively managing the budgeting, forecasting and other process control issues presented by rapid growth. If we are unable to manage our growth effectively, we may not be able to take advantage of market opportunities, develop new solar cells and other products, satisfy customer requirements, execute our business plan or respond to competitive pressures.

We had approximately 1,630 full-time employees as of January 1, 2007, on a pro forma combined basis, and we anticipate that we will need to hire a significant number of highly skilled technical, manufacturing, sales, marketing, administrative and accounting personnel. The competition for qualified personnel is intense in our industry. We may not be successful in attracting and retaining sufficient numbers of qualified personnel to support our anticipated growth. Since we are a public company, may have more difficulty than our private competitors in attracting personnel because of the perception that the stock option component of our compensation package may not be as valuable.

The success of our PowerLight business will depend in part on the continuing formation of such companies and the potential revenue source they represent. In deciding whether to form and invest in such companies, potential investors weigh a variety of considerations, including their projected return on investment. Such projections are based on current and proposed federal, state and local laws, particularly tax legislation. Changes to these laws, including amendments to existing tax laws or the introduction of new tax laws, tax court rulings as well as changes in administrative guidelines, ordinances and similar rules and regulations could result in different tax assessments and may adversely affect an investor's projected return on investment, which could have a material adverse effect on our business and results of operations.

The steps we have taken to increase the efficiency of our polysilicon utilization are unproven at volume production levels and may not enable us to realize the cost reductions we anticipate.

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Given the polysilicon shortage, we believe the efficient use of polysilicon will be critical to our ability to reduce our manufacturing costs. We continue to implement several measures to increase the efficient use of polysilicon in our manufacturing process. For example, we are developing processes to utilize thinner wafers which require less polysilicon and improved wafer-slicing technology to reduce the amount of material lost while slicing wafers, otherwise known as kerf loss. Although we have implemented some production on thinner wafers and anticipate further reductions in wafer thickness, these methods may have unforeseen negative consequences on our yields or our solar cell efficiency or reliability once they are put into large-scale commercial production or they may not enable us to realize the cost reductions we hope to achieve.

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PowerLight recognized revenue on a percent completion basis and upon the achievement of contractual milestones. We intend to recognize revenue from projects our PowerLight business on a similar basis, and any delay or cancellation of a project could adversely affect our business.

PowerLight recognized revenue on a percent completion basis and, as a result, the revenue from this business was driven by its performance of its contractual obligations, which is generally driven by timelines for the installation of its solar power systems at customer sites. We will recognize revenue from projects of the PowerLight business on a similar basis. As a consequence of the Merger, we will delay the recognition of revenue from sales of cells and panels to PowerLight until PowerLight recognizes revenue. This could result in unpredictability of revenue and, in the near term, a revenue decrease. As with any project-related business, there is the potential for delays within any particular customer project. Variation of project timelines and estimates may impact our ability to recognize revenue in a particular period. In addition, certain customer contracts may include payment milestones due at specified points during a project. Because our PowerLight business usually must invest substantial time and incur significant expense in advance of achieving milestones and the receipt of payment, failure to achieve such milestones could adversely affect our business and results of operations.

Our PowerLight business sales cycles can be longer than those of SunPower and may require significant upfront investment by it which may not ultimately result in signing of a sales contract, which could materially adversely affect our business and results of operations.

Our PowerLight business sales cycles, which measure the time between its first contact with a customer and the signing of a sales contract for a particular project, vary substantially and average approximately eight months. Sales cycles for the PowerLight business systems are lengthy for a number of reasons, including:

its customers often delay purchasing decisions until their eligibility for an installation rebate is confirmed, which generally takes several months;

the long time required to secure adequate financing for system purchases on terms acceptable to customers; and

the customer's review and approval processes for system purchases are lengthy and time consuming.

As a result of these long sales cycles, our PowerLight business must make significant upfront investments of resources in advance of the signing of sales contracts and the receipt of any revenues, most of which are not recognized for several additional months following contract signing. Accordingly, our PowerLight business must focus its limited resources on sales opportunities that it believes it can secure. Its inability to enter into sales contracts with potential customers after it makes such an investment could have a material adverse effect on our business and results of operations.

We depend on a combination of our own wafer-slicing operations and those of other vendors for the wafer-slicing stage of our manufacturing, and any technical problems, breakdowns, delays or cost increases could significantly delay our manufacturing operations, decrease our output and increase our costs.

We have historically depended on the wafer-slicing operations of third-party vendors to slice ingots into wafers. We have established our own wafer-slicing operations, and in the first nine months of 2006, we sliced approximately 61% of our wafers. If our third-party vendors increase their prices or decrease or discontinue their shipments to us, as a result of equipment malfunctions, competing purchasers or otherwise, and we

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are unable to obtain substitute wafer-slicing from another vendor on acceptable terms, or increase our own wafer-slicing operations on a timely basis, our sales will decrease, our costs may increase or our business will otherwise be harmed.

We obtain capital equipment used in our manufacturing process from sole suppliers and if this equipment is damaged or otherwise unavailable, our ability to deliver products on time will suffer, which in turn could result in order cancellations and loss of revenue.

Some of the capital equipment used in the manufacture of our solar power products and in our wafer-slicing operations has been developed and made specifically for us, is not readily available from multiple vendors and

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would be difficult to repair or replace if it were to become damaged or stop working. In addition, we currently obtain the equipment for many of our manufacturing processes from sole suppliers and we obtain our wafer-slicing equipment from one supplier. If any of these suppliers were to experience financial difficulties or go out of business, or if there were any damage to or a breakdown of our manufacturing or wafer-slicing equipment at a time when we are manufacturing commercial quantities of our products, our business would suffer. In addition, a supplier's failure to supply this equipment in a timely manner, with adequate quality and on terms acceptable to us, could delay our capacity expansion of our manufacturing facility and otherwise disrupt our production schedule or increase our costs of production.

We generally do not have long-term agreements with our customers and accordingly could lose customers without warning.

We do not have long-term agreements with customers but instead operate on a purchase order basis. PowerLight is typically contracted to perform large project with no assurance of repeat business from the same customers in the future. Although we believe that cancellations on our purchase orders to date have been insignificant, our customers may cancel or reschedule purchase orders with us on relatively short notice. Cancellations or rescheduling of customer orders could result in the delay or loss of anticipated sales without allowing us sufficient time to reduce, or delay the incurrence of, our corresponding inventory and operating expenses. In addition, changes in forecasts or the timing of orders from these or other customers expose us to the risks of inventory shortages or excess inventory. This, in addition to the completion and non-repetition of large PowerLight projects, in turn could cause our operating results to fluctuate.

Sales contracts for PowerLight's products with increasing frequency have begun to include provisions regarding liquidated damages for installation delays, electricity generation or other solar power system performance guarantees and conditional payments. If they continue, such provisions will put us at economic risk for future uncertain events.

Some of PowerLight's larger customers require that it pay substantial liquidated damages for each day or other period its solar installation is not completed beyond an agreed target date. This is particularly true in Europe, where long-term, fixed feed-in tariffs available to investors are typically set during the year of project completion, but the fixed amount declines over time for projects completed in subsequent years. In addition, investors often require that the solar power system generate specified levels of electricity in order to maintain their investment returns, allocating risk and financial penalties to PowerLight if those levels are not achieved. Furthermore, its customers often require protections in the form of conditional payments, payment retentions or holdbacks, and similar arrangements that condition its future payments on performance. Delays in solar panel or other supply shipments, other construction delays, unexpected performance problems in electricity generation or other events could cause our PowerLight business to fail to meet these performance criteria, resulting in unanticipated revenue and earnings losses and financial penalties. If the trend for requiring such provisions continues, our PowerLight business would be subject to the same risks as PowerLight prior to the Merger, which could have a material adverse effect on our business and results of operations.

PowerLight prior to the Merger usually acted as the general contractor for its customers in connection with the installations of its solar power systems and was subject to risks associated with cost overruns, delays and other contingencies. We intend to operate the PowerLight business in the same manner, and will be subject to the same risks.

PowerLight prior to the merger acted as the general contractor for its customers in connection with the installation of its solar power systems. All essential costs were estimated at the time of entering into the sales contract for a particular project, and these were reflected in the overall price that it charges its customers for the project. These cost estimates were preliminary and may or may not be covered by contracts between PowerLight or the other project developers, subcontractors, suppliers and other parties to the project. In addition, PowerLight required qualified, licensed subcontractors to install most of its systems. Shortages of such skilled labor could significantly delay a project or otherwise increase PowerLight's costs. Should miscalculations in planning a project or defective or late execution occur, PowerLight may not have achieved its expected margins or cover its

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costs. In particular, construction delays, including those caused by inclement weather, failure to timely receive necessary approvals and permits, or delays in obtaining necessary solar panels, inverters or other materials. Because we intend to operate our PowerLight business in the same manner, our PowerLight business could be subject to the same risks, and such risks could have a material adverse effect on our business and results of operations.

Our PowerLight business could be adversely affected by seasonal trends and construction cycles.

Our PowerLight business is subject to significant industry-specific seasonal fluctuations. Its sales have historically reflected these seasonal trends with the largest percentage of total revenues being realized during the last two calendar quarters. Low seasonal demand normally results in reduced shipments and revenues in the first two calendar quarters. There are various reasons for this seasonality, mostly related to economic incentives and weather patterns. For example, in European countries with feed-in tariffs, the construction of solar power systems is concentrated during the second half of the calendar year, largely due to the annual reduction of the applicable minimum feed-in tariff and the fact that the coldest winter months are January through March. In the United States, customers will sometimes make purchasing decisions towards the end of the year in order to take advantage of tax credits or for other budgetary reasons.

In addition, to the extent the PowerLight business is successful in implementing its strategy to enter the new home development market, it expects the seasonality of its business and financial results to become more pronounced as sales in this market are often tied to construction market demands which tend to follow national trends in construction, including declining sales during cold weather months.

The expansion of our PowerLight business into the residential market may increase its exposure to certain risks, including class action product liability claims.

PowerLight has expanded into the residential market by beginning to sell its systems to large production homebuilders. It currently expects this new growth strategy to initially focus on new home development projects in excess of 50 homes, though it considers projects below this amount. As part of this strategy, PowerLight developed SunTile®, a product that integrates a solar panel into a roof tile. To date PowerLight has focused on large-scale commercial applications and has almost no experience serving the residential market.

Our PowerLight business' new residential products and services may not gain market acceptance and it may not otherwise be successful in entering the residential market, which would limit its growth and adversely affect our operating results. Furthermore, the residential construction market has peculiar characteristics that may increase its exposure to certain risks it currently faces or expose it to new risks. These risks include increased seasonality, sensitivity to interest rates and other macroeconomic conditions, as well as enhanced legal exposure. In particular, new home developments often result in class action litigation when one or more homes within a development experiences construction problems. Unlike our PowerLight business' core activities, where it typically acts as general contractor, it will be generally acting as subcontractor to homebuilders overseeing the development projects. In many instances subcontractors may be held liable for work of the homebuilder or other subcontractors. In addition, homebuilders often require onerous indemnification obligations that effectively allocate most of the potential liability from homeowner or class action lawsuits to subcontractors, including our PowerLight business. Insurance policies for its residential work have significant limitations on coverage that may render such policies inapplicable to these lawsuits. If our PowerLight business is not successful in entering the new residential construction market, or if as a result of the litigation and indemnification risks associated with such market, our PowerLight business incurs significant costs, our business and results of operations could be materially adversely affected.

If we fail to successfully develop and introduce new products and services, we will not be able to compete effectively, and our ability to generate revenues will suffer.

As we introduce new or enhanced products or integrate PowerLight s or other new technology into our products, we will face risks relating to such transitions including, among other things, technical challenges, disruption in customers ordering patterns, insufficient supplies of new products to meet customers demand,

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possible product and technology defects arising from the integration of new technology and a potentially different sales and support environment relating to any new technology. Our failure to manage the transition to newer products or the integration of newer technology into our products could adversely affect our business operating results and financial results.

The solar power market is characterized by continually changing technology requiring improved features, such as increased efficiency and higher power output and improved aesthetics. This will require us to continuously develop new solar power products and enhancements for existing solar power products to keep pace with evolving industry standards and changing customer requirements. Technologies developed by others may prove more advantageous than ours for the commercialization of solar power products and may render our technology obsolete. Our failure to further refine our technology and develop and introduce new solar power products could cause our products to become uncompetitive or obsolete, which could reduce our market share and cause our sales to decline. SunPower's research and development expense was \$7.1 million in the nine months ended September 30, 2006 and \$6.5 million in fiscal year 2005. PowerLight's net research and development expense after deduction for government funding was \$0.5 million in the nine months ended September 30, 2006 and \$0.5 million in fiscal year 2005. PowerLight's total research and development expense before government funding was \$1.6 million in the nine months ended September 30, 2006 and \$2.1 million in fiscal year 2005. We will need to invest significant financial resources in research and development to maintain our market position, keep pace with technological advances in the solar power industry and effectively compete in the future.

Evaluating our business and future prospects may be difficult due to our limited history in producing and shipping solar cells and solar panels in commercial volumes.

There is limited historical information available about our company upon which you can base your evaluation of our business and prospects. Although we began to develop and commercialize high-efficiency solar cell technology for use in solar concentrators in 1988 and began shipping product from our pilot manufacturing facility in 2003, we shipped our first commercial A-300 solar cells from our Philippines manufacturing facility in late 2004. Relative to the entire solar industry, we have shipped only a limited number of solar cells and solar panels and have recognized limited revenue. Our future success will require us to continue to scale our Philippines facilities significantly beyond their current capacity. In addition, our business model, technology and ability to achieve satisfactory manufacturing yields at higher volumes are unproven at significant scale. As a result, you should consider our business and prospects in light of the risks, expenses and challenges that we will face as an early-stage company seeking to develop and manufacture new products in a rapidly growing market.

Our reliance on government programs to partially fund our research and development programs could impair our ability to commercialize our solar power products and services and increase our research and development expenses.

We intend to continue our policy of selectively pursuing contract research, product development and market development programs funded by various agencies of the federal and state governments to complement and enhance our own resources. Funding from government grants is recorded as an offset to our research and development expense. For the nine months ended September 30, 2006, funding from government grants offset a majority of PowerLight's research and development expense and offset SunPower's research and development expense by approximately 9.7%.

These government agencies may not continue their commitment to programs relevant to our development projects. Moreover, we may not be able to compete successfully to obtain funding through these or other programs. A reduction or discontinuance of these programs or of our participation in these programs would materially increase our research and development expenses, which would adversely affect our profitability and could impair our ability to develop our solar power products and services. In addition, contracts involving government agencies may be terminated or modified at the convenience of the agency. Many of our PowerLight business government contracts also contain royalty provisions that require it to pay certain amounts based on specified formulas. Government contracts are subject to audit and governmental agencies may dispute its royalty

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calculations. Any such dispute could result in fines, increased royalty payments, cancellation of the agreement or other penalties, which could have material adverse effect on our business and results of operations.

Our PowerLight business government-sponsored research contracts require that it provide regular written technical updates on a monthly, quarterly or annual basis, and, at the conclusion of the research contract, a final report on the results of its technical research. Because these reports are generally available to the public, third parties may obtain some aspects of its sensitive confidential information. Moreover, the failure to provide accurate or complete reports may provide the government with rights to any intellectual property arising from the related research.

Funding from government contracts also may limit when and how we can deploy our products and services developed under those contracts. In addition, technology and intellectual property that we develop with government funding provides the government with march-in rights. March-in rights refer to the right of the government or a government agency to require us to grant a license to the developed technology or products to a responsible applicant or, if it refuses, the government may grant the license itself. The government can exercise its march-in rights if it determines that action is necessary because we fail to achieve practical application of the technology or because action is necessary to alleviate health or safety needs, to meet requirements of federal regulations or to give the United States industry preference.

Since we cannot test our solar panels for the duration of our standard 25-year warranty period, we may be subject to unexpected warranty expense.

Our current standard product warranty for our solar panels includes a 10-year warranty period for defects in material and workmanship and a 25-year warranty period for declines in power performance as well as a one-year warranty on the functionality of our solar cells. We believe our warranty periods are consistent with industry practice. Due to the long warranty period and our proprietary technology, we bear the risk of extensive warranty claims long after we have shipped product and recognized revenue. We have sold solar cells only since late 2004. Any increase in the defect rate of our products would cause us to increase the amount of warranty reserves and have a corresponding negative impact on our results. Although we conduct accelerated testing of our solar cells and have several years of experience with our all back contact cell architecture, our solar panels have not and cannot be tested in an environment simulating the 25-year warranty period. In the second quarter of 2006, we increased our estimated warranty provision rate, which increased our warranty reserve by approximately \$1.0 million. This change in estimate was based on results of recent testing that simulates adverse environmental conditions and potential failure rates our solar panels could experience during their 25-year warranty period. As a result of the foregoing, we may be subject to unexpected warranty expense, which in turn would harm our financial results.

Because the markets in which we compete are highly competitive and many of our competitors have greater resources than us, we may not be able to compete successfully and we may lose or be unable to gain market share.

We compete with a large number of competitors in the solar power market, including BP Solar International Inc., Evergreen Solar, Inc., Mitsubishi Electric Corporation, Q-Cells AG, Sanyo Corporation, Sharp Corporation, SolarWorld AG and Suntech Power Holdings Co., Ltd. In addition, universities, research institutions and other companies are developing alternative technologies such as thin films and concentrators, which may compete with our technology. We expect to face increased competition in the future. Further, many of our competitors are developing and are currently producing products based on new solar power technologies that may ultimately have costs similar to, or lower than, our projected costs.

Our PowerLight business solar power products and services compete against other power generation sources including conventional fossil fuels supplied by utilities, other alternative energy sources such as wind, biomass, CSP and emerging distributed generation technologies such as

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micro-turbines, sterling engines and fuel cells. In the large-scale on-grid solar power systems market, we will face direct competition from a number of companies that manufacture, distribute, or install solar power systems. Many of these companies sell PowerLight's products as well as their own or those of other manufacturers. Our PowerLight business primary

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competitors in the United States include Arizona Public Service Company, BP Solar International, Inc., a subsidiary of BP p.l.c., Conergy Inc., Dome-Tech Group, Eastwood Energy, EI Solutions, Inc., GE Energy, a subsidiary of General Electric Corporation, Global Solar Energy, Inc., a subsidiary of Solon, Power-Fab, Schott Solar, Inc., Solar Integrated Technologies, Inc., SPG Solar, Inc., Sun Edison LLC, SunTechnics Installation & Services, Inc., Thompson Technology Industries, Inc. and WorldWater & Power Corporation. Our PowerLight business primary competitors in Europe include BP Solar, Conergy (through its subsidiaries AET Alternative Energie Technik GmbH, SunTechnics Solartechnik GmbH and voltwerk AG), PV-Systemtechnik Gbr, SAG Solarstrom AG, Solon AG and Taufer Solar GmbH. Additionally, our PowerLight business will occasionally compete with distributed generation equipment suppliers such as Caterpillar, Inc. and Cummins Inc. Other existing and potential competitors in the solar power market include universities and research institutions. We also expect that future competition will include new entrants to the solar power market offering new technological solutions. As we enter new markets and pursues additional applications for our PowerLight business products and services, we expect to face increased competition, which may result in price reductions, reduced margins or loss of market share.

Competition is intense, and many of our competitors have significantly greater access to financial, technical, manufacturing, marketing, management and other resources than we do. Many also have greater name recognition, a more established distribution network and a larger installed base of customers. In addition, many of our competitors have well-established relationships with our current and potential suppliers, resellers and their customers and have extensive knowledge of our target markets. As a result, these competitors may be able to devote greater resources to the research, development, promotion and sale of their products and respond more quickly to evolving industry standards and changing customer requirements than we will be able to. Consolidation or strategic alliances among such competitors may strengthen these advantages and may provide them greater access to customers or new technologies. We may also face competition from some of PowerLight's resellers, who may develop products internally that compete with our PowerLight business product and service offerings, or who may enter into strategic relationships with or acquire other existing solar power system providers. To the extent that government funding for research and development grants, customer tax rebates and other programs that promote the use of solar and other renewable forms of energy are limited, we will compete for such funds, both directly and indirectly, with other renewable energy providers and their customers.

If we cannot compete successfully in the solar power industry, our operating results and financial condition will be adversely affected. Furthermore, we expect competition in our PowerLight business markets to increase, which could result in lower prices or reduced demand for our PowerLight business services and have a material adverse effect on our business and results of operations.

The demand for products requiring significant initial capital expenditures such as our solar power products is affected by general economic conditions.

The United States and international economies have recently experienced a period of slow economic growth. A sustained economic recovery is uncertain. In particular, terrorist acts and similar events, continued turmoil in the Middle East or war in general could contribute to a slowdown of the market demand for products that require significant initial capital expenditures, including demand for solar cells and solar power systems and new residential and commercial buildings. In addition, increases in interest rates may increase financing costs to customers, which in turn may decrease demand for our solar power products. If the economic recovery slows down as a result of the recent economic, political and social turmoil, or if there are further terrorist attacks in the United States or elsewhere, we may experience decreases in the demand for our solar power products, which may harm our operating results.

Increases in interest rates may decrease the return on investment for certain customers or investors in projects of our PowerLight business, which could decrease demand for its products and services and which could have a material adverse effect on our business and results of operations.

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PowerLight's business has benefited from historically low interest rates in recent years, as these rates have made it more attractive for its customers to use debt financing to purchase its solar power systems. Interest rates

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have been rising and may continue to rise, which will likely increase the cost of financing these systems and may reduce an operating company's profits and investors' expected returns on investment. Rising interest rates may also make certain alternative investments more attractive to investors, and therefore lead to a decline in demand for our PowerLight business' solar power systems, which could have a material adverse effect on our business and results of operations.

We depend on a third-party subcontractor in China to assemble a majority of our solar cells into solar panels and any failure to obtain sufficient assembly and test capacity could significantly delay our ability to ship our solar panels and damage our customer relationships.

Historically, we have relied on Jiawei, a third-party subcontractor in China, to assemble a majority of our solar cells into solar panels and perform panel testing and to manage test, packaging, warehousing and shipping of our solar panels. We do not have a long-term agreement with Jiawei and we typically obtain services from them based on short-term purchase orders that are generally aligned with timing specified by our customers' purchase orders and our sales forecasts. If the operations of Jiawei were disrupted or their financial stability impaired, or if they should choose not to devote capacity to our solar panels in a timely manner, our business would suffer as we may be unable to produce finished solar panels on a timely basis. In addition, we supply inventory to Jiawei and we bear the risk of loss, theft or damage to our inventory while it is held in their facilities.

As a result of outsourcing this final step in our production, we face several significant risks, including:

lack of assembly and testing capacity and higher prices;

limited control over delivery schedules, quality assurance and control, manufacturing yields and production costs; and

delays resulting from an inability to move production to an alternate provider.

The ability of our subcontractor to perform assembly and test is limited by their available capacity. We do not have a guaranteed level of production capacity with our subcontractor, and it is difficult to accurately forecast our capacity needs because of the shifting mix between sales of solar cells and solar panels and the timing of expanding our manufacturing capacity. Other customers of Jiawei that are larger and better financed than we are, or that have long-term agreements in place, may induce Jiawei to reallocate capacity to them. Any reallocation could impair our ability to secure the supply of solar panels that we need for our customers. In addition, interruptions to the panel manufacturing processes caused by a natural or man-made disaster could result in partial or complete disruption in supply until we are able to shift manufacturing to another facility. It may not be possible to obtain sufficient capacity or comparable production costs at another facility. Migrating our design methodology to a new third-party subcontractor or to a captive panel assembly facility could involve increased costs, resources and development time. Utilizing additional third party subcontractors could expose us to further risk of losing control over our intellectual property and the quality of our solar panels. Any reduction in the supply of solar panels could impair our revenue by significantly delaying our ability to ship products and potentially damage our relationships with existing customers.

One of PowerLight's key products, PowerTracker®, was acquired through an assignment and acquisition of the patents associated with the product from a third party individual, and if we are unable to continue to use this product, our business, prospects, operating results and financial condition would be materially harmed.

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In September 2002, PowerLight entered into a Technology Assignment and Services Agreement and other ancillary agreements with Jefferson Shingleton and MaxTracker Services, LLC, a New York limited liability company controlled by Mr. Shingleton. These agreements form the basis for its intellectual property rights in its PowerTracker® products. Under such agreements, as later amended, Mr. Shingleton assigned to PowerLight his MaxTracker, MaxRack, MaxRack Ballast and MaxClip products and all related intellectual property rights. Mr. Shingleton is obligated to provide consulting services to PowerLight related to such technology until December 31, 2012 and is required to assign to PowerLight any enhancements he makes to the technology while providing such consulting services. Mr. Shingleton retains a first security interest in the patents and patent

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applications assigned until the earlier of the expiration of the patents, full payment by PowerLight to Mr. Shingleton of all of the royalty obligations under the Technology Assignment and Services Agreement, or the termination of the Technology Assignment and Services Agreement. In the event of PowerLight's default under the Technology Assignment and Services Agreement, MaxTracker Services and Mr. Shingleton may terminate the agreements and the related assignments and cause the intellectual rights assigned to it to be returned to Mr. Shingleton or MaxTracker Services, including patents related to PowerTracker®. In addition, upon such termination, PowerLight must grant Mr. Shingleton a perpetual, non-exclusive, royalty-free right and license to use, sell, and otherwise exploit throughout the world any intellectual property MaxTracker Services or Mr. Shingleton developed during the provision of consulting services to PowerLight. Events of default by PowerLight which could enable Mr. Shingleton or MaxTracker Services to terminate the agreements and the related assignments and cause the intellectual rights assigned to it to be returned to Mr. Shingleton or MaxTracker Services include the following:

if PowerLight files a petition in bankruptcy or equivalent order or petition under the laws of any jurisdiction;

if a petition in bankruptcy or equivalent order or petition under the laws of any jurisdiction is filed against it which is not dismissed within 60 days of such filing;

if PowerLight's assets are assigned for the benefit of creditors;

if PowerLight voluntarily or involuntarily dissolves (except in connection with the Merger, for which PowerLight received a waiver of this condition);

if PowerLight fails to pay any amount due under the agreements when due and does not remedy such failure to pay within 10 days of written notice of such failure to pay; or

if PowerLight defaults in the performance of any of its material obligations under the agreements when required (other than payment of amounts due under the agreements), and such failure is not remedied within 30 days of written notice to it of such default from Mr. Shingleton or MaxTracker Services. However, if such a default can reasonably be cured after the 30-day period, and PowerLight commences cure of such default within 30-day period and diligently prosecutes that cure to completion, such default does not trigger a termination right unless and until PowerLight ceases commercially reasonable efforts to cure such default.

If PowerLight is unable to continue to use and sell PowerTracker® as a result of the termination of the agreements and the related assignment or any other reason, our business, prospects, operating results and financial condition would be materially harmed.

We are dependent on our intellectual property, and we may face intellectual property infringement claims that could be time-consuming and costly to defend and could result in the loss of significant rights.

From time to time, we, our customers or third-parties with whom we work may receive letters, including letters from various industry participants, alleging infringement of their patents. Although we are not currently aware of any parties pursuing or intending to pursue infringement claims against us, we cannot assure you that we will not be subject to such claims in the future. Also, because patent applications in the United States and many other jurisdictions are kept confidential for 18 months before they are published, we may be unaware of pending patent applications that relate to our products. Our third-party suppliers may also become subject to infringement claims, which in turn could negatively impact our business. We ceased use of certain licensed technology for which we have not paid royalties since the second quarter of 2004 because our current products do not use the licensed technology. However, the licensor could challenge these actions and litigate against us. Intellectual property litigation is expensive and time-consuming and could divert management's attention from our business and could have a material adverse effect on our business, operating results or financial condition. If there is a successful claim of infringement against us, our

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customers or our third-party intellectual property providers, we may be required to pay substantial damages to the party claiming infringement, stop selling products or using technology that contains the allegedly infringing intellectual property, or enter into royalty or

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license agreements that may not be available on acceptable terms, if at all. Parties making infringement claims may also be able to bring an action before the International Trade Commission that could result in an order stopping the importation into the United States of our solar cells. Any of these judgments could materially damage the our business. We may have to develop non-infringing technology, and our failure in doing so or in obtaining licenses to the proprietary rights on a timely basis could have a material adverse effect on our business.

We may file claims against other parties for infringing our intellectual property that may be very costly and may not be resolved in our favor.

We cannot guarantee that infringement of our intellectual property by other parties does not exist now or that it will not occur in the future. To protect our intellectual property rights and to maintain our competitive advantage, we may file suits against parties who we believe infringe our intellectual property. Intellectual property litigation is expensive and time consuming and could divert management's attention from our business and could have a material adverse effect on our business, operating results or financial condition, and our enforcement efforts may not be successful. In certain situations, we may have to bring such suit in foreign jurisdictions, in which case we are subject to additional risk as to the result of the proceedings and the amount of damage that we can recover. Certain foreign jurisdictions may not provide protection to intellectual property comparable to that in the United States. Our engagement in intellectual property enforcement actions may negatively impact our financial results.

We may not be able to prevent others from using the SunPower name or similar mark in connection with their solar power products which could adversely affect the market recognition of our name and our revenue.

SunPower is our registered trademark in the United States for use with solar cells and solar panels. We are seeking similar registration of the SunPower trademark in foreign countries but we may not be successful in some of these jurisdictions. For example, we have received initial rejection of our application to register the SunPower trademark in Canada and Japan based on prior registration by other people. In the foreign jurisdictions where we are unable to obtain this registration or have not tried, others may be able to sell their products using the SunPower trademark which could lead to customer confusion. In addition, if there are jurisdictions where someone else has already established trademark rights in the SunPower name, we may face trademark disputes and may have to market our products with other trademarks, which also could hurt our marketing efforts. We may encounter trademark disputes with companies using marks which are confusingly similar to SunPower which if not resolved favorably could cause our branding efforts to suffer. In addition, we may have difficulty in establishing strong brand recognition with consumers if others use similar marks for similar products.

PowerLight holds registered trademarks for PowerLight®, PowerGuard®, PowerTracker® and SunTile® in the United States, registered trademarks for PowerLight® and PowerGuard® in Europe, and a pending trademark application for PowerTilt in the United States. It has not registered, and may not be able to register, these trademarks elsewhere.

We rely primarily upon copyright and trade secret laws and contractual restrictions to protect our proprietary rights, and, if these rights are not sufficiently protected, our ability to compete and generate revenue could suffer.

We seek to protect our proprietary manufacturing processes, documentation and other written materials primarily under trade secret and copyright laws. We also typically require employees and consultants with access to our proprietary information to execute confidentiality agreements. The steps taken by us to protect our proprietary information may not be adequate to prevent misappropriation of our technology. In addition, our proprietary rights may not be adequately protected because:

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people may not be deterred from misappropriating our technologies despite the existence of laws or contracts prohibiting it;

policing unauthorized use of our intellectual property may be difficult, expensive and time-consuming, and we may be unable to determine the extent of any unauthorized use; and

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the laws of other countries in which we market our solar cells, such as some countries in the Asia/Pacific region, may offer little or no protection for our proprietary technologies.

Reverse engineering, unauthorized copying or other misappropriation of our proprietary technologies could enable third parties to benefit from our technologies without paying us for doing so. Any inability to adequately protect our proprietary rights could harm our ability to compete, to generate revenue and to grow our business.

We may not obtain sufficient patent protection on the technology embodied in the solar cells we currently manufacture and market, which could harm our competitive position and increase our expenses.

Although we rely primarily on trade secret laws and contractual restrictions to protect the technology in the solar cells we currently manufacture and market, our success and ability to compete in the future may also depend to a significant degree upon obtaining patent protection for our proprietary technology. As of September 30, 2006, in the United States, SunPower owned seven issued patents and jointly owned another three patents, and had 18 U.S. and 10 foreign patent applications pending. These patent applications cover aspects of the technology in the solar cells we currently manufacture and market. Patents that we currently own or license-in do not cover the solar cells that we presently manufacture and market. As of September 30, 2006, including the United States and foreign countries, PowerLight had a total 61 issued patents and 44 pending patent applications. PowerLight intends to continue to seek patent protection for those aspects of its technology, designs, and methodologies and processes that it believes provide significant competitive advantages. PowerLight's material patents primarily relate to PowerGuard®, PowerTilt and PowerTracker®.

Our patent applications may not result in issued patents, and even if they result in issued patents, the patents may not have claims of the scope we seek. In addition, any issued patents may be challenged, invalidated or declared unenforceable. The term of any issued patents would be 20 years from their filing date and if our applications are pending for a long time period, we may have a correspondingly shorter term for any patent that may issue. Our present and future patents may provide only limited protection for our technology and may not be sufficient to provide competitive advantages to us. For example, competitors could be successful in challenging any issued patents or, alternatively, could develop similar or more advantageous technologies on their own or design around our patents. Also, patent protection in certain foreign countries may not be available or may be limited in scope and any patents obtained may not be as readily enforceable as in the United States, making it difficult for us to effectively protect our intellectual property from misuse or infringement by other companies in these countries. Our inability to obtain and enforce our intellectual property rights in some countries may harm our business. In addition, given the costs of obtaining patent protection, we may choose not to protect certain innovations that later turn out to be important.

If the effective term of our patents is decreased due to changes in patent laws or if we need to refile some of our patent applications, the value of our patent portfolio and the revenue we derive from products protected by the patents may be decreased.

The value of our patents depends in part on their duration. A shorter period of patent protection means less value of a patent. For example, the United States patent laws were amended in 1995 to change the term of patent protection from 17 years after the date of the patent's issuance to 20 years after the earliest effective filing date of the application for a patent, unless the application was pending on June 8, 1995, in which case the term of a patent's protection expires either 17 years after its issuance or 20 years after its filing, whichever is later. Because the time required from the filing of patent application to issuance of a patent is often longer than three years, a 20-year patent term from the filing date may result in substantially shorter patent protection. Also, we may need to refile some of our patent applications and, in these situations, the patent term will be measured from the date of the earliest priority application to which benefit is claimed in such a patent application. This would also shorten our period of patent exclusivity. A shortened period of patent exclusivity may negatively impact our revenue protected by our patents.

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Our intellectual property indemnification practices may adversely impact our business.

We are required by contract to indemnify some of our customers and our third-party intellectual property providers for certain costs and damages of patent infringement in circumstances where our solar cells are a factor creating the customer's or these third-party providers' infringement liability. This practice may subject us to significant indemnification claims by our customers and our third-party providers. We cannot assure you that indemnification claims will not be made or that these claims will not harm our business, operating results or financial condition.

The success of our business depends on the continuing contributions of our key personnel.

We rely heavily on the services of our key executive officers, including Thomas H. Werner, our Chief Executive Officer, Emmanuel T. Hernandez, our Chief Financial Officer, Dr. Richard Swanson, our President and Chief Technology Officer, PM Pai, our Chief Operating Officer and Thomas L. Dinwoodie, PowerLight's Chief Executive Officer. The loss of services of any principal member of our management team, particularly Thomas H. Werner, Emmanuel T. Hernandez, Dr. Richard Swanson, PM Pai and Thomas L. Dinwoodie could adversely impact our operations. In addition, our technical personnel represent a significant asset and serve as the source of our technological and product innovations. We believe our future success will depend upon our ability to retain these key employees and our ability to attract and retain other skilled managerial, engineering and sales and marketing personnel. However, we cannot guarantee that any employee will remain employed at the Company for any definite period of time since all of our employees, including Messrs. Werner, Hernandez, Swanson, Pai and Dinwoodie, serve at-will and may terminate their employment at any time for any reason.

Our headquarters, and other facilities, as well as the facilities of certain of our key subcontractors, are located in regions that are subject to earthquakes and other natural disasters.

Our headquarters, including research and development operations, our manufacturing facilities and the facilities of our subcontractor upon which we rely to assemble and test our solar panels are located in countries that are subject to earthquakes and other natural disasters. Our headquarters and research and development operations are located in the United States, our manufacturing facilities is located in the Philippines, and the facilities of our subcontractor for assembly and test of solar panels is located in China. Since we do not have redundant facilities, any earthquake, tsunami or other natural disaster in these countries could materially disrupt our production capabilities and could result in our experiencing a significant delay in delivery, or substantial shortage, of our solar cells.

Compliance with environmental regulations can be expensive, and noncompliance with these regulations may result in adverse publicity and potentially significant monetary damages and fines.

We are required to comply with all foreign, U.S. federal, state and local laws and regulations regarding pollution control and protection of the environment. In addition, under some statutes and regulations, a government agency, or other parties, may seek recovery and response costs from operators of property where releases of hazardous substances have occurred or are ongoing, even if the operator was not responsible for such release or otherwise at fault. We use, generate and discharge toxic, volatile and otherwise hazardous chemicals and wastes in our research and development and manufacturing activities. Any failure by us to control the use of, or to restrict adequately the discharge of, hazardous substances could subject us to potentially significant monetary damages and fines or suspensions in our business operations. In addition, if more stringent laws and regulations are adopted in the future, the costs of compliance with these new laws and regulations could be substantial. To date such laws and regulations have not had a significant impact on SunPower's or PowerLight business' operations, and we believe that we have all necessary permits to conduct their respective operations as they are presently conducted. If we fail to comply with present or future

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environmental laws and regulations, however, we may be required to pay substantial fines, suspend production or cease operations. Under SunPower's separation agreement with Cypress, SunPower will indemnify Cypress from any environmental liabilities associated with SunPower's operations and facilities in San Jose, California and the Philippines.

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We maintain self-insurance for certain indemnities we have made to our officers and directors.

Our certificate of incorporation, by-laws and indemnification agreements require us to indemnify our officers and directors for certain liabilities that may arise in the course of their service to us. We self-insure with respect to potential indemnifiable claims. Although we have insured our officers and directors against certain potential third-party claims for which we are legally or financially unable to indemnify them, we intend to self-insure with respect to potential third-party claims which give rise to direct liability to such third-party or an indemnification duty on our part. If we were required to pay a significant amount on account of these liabilities for which we self-insure, our business, financial condition and results of operations could be seriously harmed.

Changes to financial accounting standards may affect our results of operations and cause us to change our business practices.

We prepare our financial statements to conform with U.S. GAAP. These accounting principles are subject to interpretation by the American Institute of Certified Public Accountants, the SEC and various bodies formed to interpret and create appropriate accounting policies. A change in those policies can have a significant effect on our reported results and may affect our reporting of transactions completed before a change is announced. Changes to those rules or the questioning of current practices may adversely affect our reported financial results or the way we conducts our business. For example, accounting policies affecting many aspects of our business, including rules relating to employee stock option grants, have recently been revised. The Financial Accounting Standards Board, or the FASB, and other agencies have made changes to U.S. GAAP, that required U.S. companies, starting in the first quarter of fiscal 2006, to record a charge to earnings for employee stock option grants and other equity incentives. We may have significant and ongoing accounting charges resulting from option grant and other equity awards that could reduce our net income or increase our net loss. In addition, since SunPower and PowerLight historically used equity-related compensation as a component of their total employee compensation program, the accounting change could make the use of equity-related compensation less attractive to us and therefore make it more difficult to attract and retain employees.

If we fail to maintain an effective system of internal controls, we may not be able to accurately report our financial results or prevent fraud. As a result, current and potential stockholders could lose confidence in our financial reporting, which could harm our business and the trading price of our common stock.

Beginning in connection with our Annual Report on Form 10-K for the fiscal year ended December 31, 2006, Section 404 of the Sarbanes-Oxley Act of 2002 will require us to evaluate and report on our internal controls over financial reporting and have our independent registered public accounting firm annually attest to our evaluation, as well as issue its own opinion on our internal control over financial reporting. Because we have not been subject to these requirements before, we and our independent accountants have not reviewed our internal controls for purposes of Section 404 in the past, and are now in the process of doing so for the first time. Although Cypress completed its Section 404 compliance for its Annual Report on Form 10-K for the fiscal years ended December 31, 2004 and 2005, the review of our internal controls as part of this process was limited in scope and you should not conclude from this Cypress process that our internal controls were adequate to the extent required of an independent public company at that time. We have in the past discovered, and may in the future discover, areas of our internal controls that need improvement. We are preparing for compliance with Section 404 by strengthening, assessing and testing our system of internal controls to provide the basis for our report. However, the continuous process of strengthening our internal controls and complying with Section 404 is expensive and time consuming, and requires significant management attention. We cannot be certain that these measures will ensure that we will maintain adequate control over our financial processes and reporting, or that we or our independent registered public accounting firm will be able to provide the attestation and opinion required in connection with our Annual Report on Form 10-K for the fiscal year ended December 31, 2006. If we or our independent registered public accounting firm discover a material weakness, the disclosure of that fact, even if quickly remedied, could reduce the market's confidence in our financial statements and harm our stock price. In addition, future non-compliance with Section 404 could subject us to a variety of administrative sanctions, including the suspension or delisting of our common stock from The Nasdaq Global Market and the

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inability of registered broker-dealers to make a market in our common stock, which would further reduce our stock price.

Our efforts to establish an effective, unified system of internal control over financial reporting could present challenges.

PowerLight has not been required to prepare a report on the effectiveness of its internal controls over financial reporting because it was not subject to the informational requirements of the Securities Exchange Act of 1934, as amended, or the Exchange Act. In August 2006, PowerLight's audit committee received a letter from its independent auditors identifying certain material weaknesses in its internal controls over financial reporting relating to its audits for 2005, 2004 and 2003. These material weaknesses included problems with financial statement close processes and procedures, inadequate accounting resources, unsatisfactory application of the percentage of completion accounting method, inaccurate physical inventory counts, incorrect accounting for complex capital transactions and inadequate disclosure of related party transactions. In addition, PowerLight had to restate its 2004 and 2003 financial statements to correct previously reported amounts primarily related to its contract revenue, contract costs, accrued warranty, California state sales tax accrual and inventory items. We have begun remediation efforts with respect to the material weaknesses identified by PowerLight's independent auditors. Although initiated, our plan to improve the effectiveness of the internal controls and processes at PowerLight is not complete. It will take some time to put in place the rigorous disclosure controls and procedures desired by our management and our board of directors. While we expect to complete this remediation process as quickly as possible, doing so depends on several factors beyond our control, including the hiring of additional qualified personnel and, as a result, we cannot at this time estimate how long it will take to complete the steps identif