ARCH COAL INC Form 8-K July 19, 2002

SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 18, 2002 (July 18, 2002)

Arch Coal, Inc. (Exact name of registrant as specified in its charter)

Delaware1-1310543-0921172(State or other jurisdiction
of incorporation)(Commission File Number)
Identification No.)(I.R.S. Employer
Identification No.)

One CityPlace Drive, Suite 300, St. Louis, Missouri 63141 (Address of principal executive offices) (Zip code)

Registrant's telephone number, including area code: (314) 994-2700

Page 1 of 4 pages. Exhibit Index begins on page 4.

Item 5. Other Events.

On July 18, 2002, Arch Coal, Inc. (the "Company"), announced via press release its earnings and operating results for the second quarter of 2002. A copy of the Company's press release is attached hereto and incorporated herein by reference in its entirety.

Item 7. Financial Statements and Exhibits.

(c) The following Exhibit is filed with this Current Report on Form 8-K:

Exhibit No.	Description							
99	Press	Release	dated	as	of	July	18,	2002

Page 2 of 4 pages. Exhibit Index begins on page 4.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Dated: July 18, 2002

ARCH COAL, INC.

By: /s/ Robert G. Jones
Robert G. Jones
Vice President - Law, General Counsel
and Secretary

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EXHIBIT INDEX

Exhibit No. 99 Description Press Release dated as of July 18, 2002 Page 4 of 4 pages.

Exhibit 99

News from Arch Coal, Inc.

FOR FURTHER INFORMATION:

Deck S. Slone Vice President, Investor and Public Relations (314) 994-2717

FOR IMMEDIATE RELEASE July 18, 2002

Arch Coal, Inc. reports second quarter results

Highlights:

0	Net income of \$2.1 million, or \$.04 per share, vs. net income of \$0.8
	million, or \$.02 per share, in 2001
0	Adjusted EBITDA of \$62.7 million, vs. \$68.3 million in 2Q01
0	Total revenues of \$374.5 million, vs. \$368.6 million in 2Q01
0	Coal sales of 24.9 million tons, vs. 26.7 million tons in 2Q01

St. Louis - Arch Coal, Inc. (NYSE:ACI) today announced that it had net income of \$2.1 million, or \$.04 per share, for its second quarter ended June 30, 2002. In the same quarter of 2001, Arch had net income of \$0.8 million, or \$.02 per share.

"Our decision to reduce production in response to weak coal demand and pricing continues to be the single most significant factor in our financial performance," said Steven F. Leer, Arch Coal's president and chief executive officer. "We remain confident that this decision is in the best interest of the company and its shareholders. However, it has had an adverse impact on our financial performance during the first two quarters of the year."

Arch had announced in March that it would reduce production at its mining operations by an estimated 7% due to weak coal demand resulting from a very mild winter and the U.S. economic downturn. In keeping with this announcement, Arch's shipped volumes were down approximately 7% in the second quarter compared to the

same period of 2001.

Late in the quarter, Arch settled certain coal contracts with a customer that was unwinding its coal supply position and desired to buy out of the remaining terms of those contracts. These settlements resulted in a pre-tax gain of \$5.6 million. Without the settlements, Arch's results would have been within the projected range announced by the company in April.

U.S. coal markets

"Although stockpiles at coal-fired power plants remain at higher-than-optimal levels, we are optimistic about the potential for a rebound in U.S. coal markets in the near future," Leer said. "Several recent developments support that view. First, above-average temperatures during the first half of the summer have led to substantially higher air conditioning load, which has likely resulted in a draw-down of stockpiles. The summer months have been 19% warmer than normal when measured by cooling degree days. Second, U.S. coal production is down nearly 4% year to date through July 6, according to the U.S. Energy Information Administration."

Coal supply is likely to remain constrained in the near term, especially in the eastern United States, Leer added. "Not only are eastern producers struggling to remain profitable given recent spot coal prices, but they are also facing challenges related to permitting, trucking, bonding, access to capital and insurance. Smaller producers continue to be most distressed."

Given these trends, and the potential for a stronger U.S. economy in the year's second half, the prospects for better supply-demand balance and stronger coal pricing appear strong, according to Leer.

"Although we are continuing to restrict production, we are seeing signs that the market is progressing towards a healthier balance between supply and demand," Leer said. In fact, coal prices have begun to move higher in recent weeks.

"Spot pricing for eastern coal has strengthened by \$1 to \$2 per ton in recent weeks, and we expect further increases as the summer wears on," Leer said. "In the west, we have committed in recent weeks approximately 3 million tons of Powder River Basin coal for delivery in 2003 or 2004, at an average price of approximately \$7 per ton."

Leer noted that the company had participated in recent contract negotiations in a limited fashion only. "We are very comfortable with our position and feel no sense of urgency to sign contracts at current pricing levels," Leer said. "We continue to believe that the current market has far more upside potential than downside."

Operating statistics

Regional analysis: Of the 24.9 million tons of coal that Arch sold during the second quarter, approximately 8.0 million tons originated at its eastern operations and 16.9 million tons originated at its western operations. Arch Coal had an average realized sales price of \$14.40 per ton and average operating costs of \$13.67 per ton. The eastern operations had an average realized sales price of \$30.47 per ton and an average cost of \$29.12 per ton during the quarter. The western operations had an average realized sales price of \$6.85 per ton and an average cost of \$6.39 per ton during the quarter. (Western operations data does not include the results of 65%-owned Canyon Fuel Company, which is

accounted for on the equity method.)

Expected sales volume for the third quarter of 2002: In the east, Arch expects to sell a total of approximately 7.4 million tons of coal in the third quarter of 2002 from its mines in Central Appalachia, excluding brokered tons. In the west, Arch expects to sell approximately 18 million tons of coal at its Black Thunder mine in the Powder River Basin of Wyoming, and roughly 1.5 million tons at the West Elk mine in Colorado, excluding brokered tons. Total sales (on a 100% basis) at Arch's 65%-owned Canyon Fuel operations in Utah are expected to be approximately 3.4 million tons for the quarter.

Financial: Arch expects depreciation, depletion and amortization to total approximately \$210 million for the full year. Capital expenditures are expected to total approximately \$150 million. (Projections for depreciation, depletion and amortization and capital expenditures include Arch's ownership percentage in Canyon Fuel Company.)

Looking ahead

"While we are enthusiastic about recent developments in the contract market, demand for spot coal in the year's second half remains relatively light," Leer said. "As a result, we do not expect to increase shipments significantly during the third quarter, traditionally our weakest earnings period. At present, we expect roughly breakeven results for the third quarter."

Regardless of spot market activity, the fourth quarter should be stronger, but the company is not yet prepared to project earnings for that period, Leer said. "We continue to take steps to maximize the efficiency of our operations, without compromising our ability to return our mines to optimal levels of production when coal markets rebound," he added.

Leer also noted that the performances of both the West Elk and Samples mines had improved substantially in the second quarter. "We are increasingly confident that these mines have worked through their recent challenges and will once again make positive contributions to the company's financial results once market conditions rebound," he said.

"For the remainder of 2002, we will continue to ship most of our production under contracts that were signed during the latter half of the 1990s," Leer said. "Over the next 18 months, the vast majority of those contracts will roll off. If we are able to replace those low-priced contracts in an improved market environment, with commitments characterized by the more favorable terms and pricing that the market currently seems to be indicating, we should see significant improvements in our financial results."

A conference call concerning second quarter earnings will be webcast live today at 11 a.m. Eastern time. The conference call can be accessed via the "investor" section of the Arch Coal Web site (www.archcoal.com).

Arch Coal is the nation's second largest coal producer, with subsidiary operations in West Virginia, Kentucky, Virginia, Wyoming, Colorado and Utah. Through these operations, Arch Coal provides the fuel for approximately 6% of the electricity generated in the United States.

Definition: Adjusted EBITDA is presented above because it is a widely accepted financial indicator of a company's ability to incur and service debt. Adjusted EBITDA should not be considered in isolation or as an alternative to net income, operating income, cash flows from operations, or as a measure of a

company's profitability, liquidity or performance under generally accepted accounting principles. Adjusted EBITDA is defined as income from operations before the effect of net interest expense, income taxes, and depreciation, depletion and amortization for Arch Coal, Inc., its subsidiaries and its ownership percentage in its equity investments.

Forward-Looking Statements: Statements in this press release which are not statements of historical fact are forward-looking statements within the "safe harbor" provision of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are based on information currently available to, and expectations and assumptions deemed reasonable by, the company. Because these forward-looking statements are subject to various risks and uncertainties, actual results may differ materially from those projected in the statements. These expectations, assumptions and uncertainties include: the company's expectation of continued growth in the demand for electricity; belief that legislation and regulations relating to the Clean Air Act and the relatively higher costs of competing fuels will increase demand for its compliance and low-sulfur coal; expectation of continued improved market conditions for the price of coal; expectation that the company will continue to have adequate liquidity from its cash flow from operations, together with available borrowings under its credit facilities, to finance the company's working capital needs; a variety of operational, geologic, permitting, labor and weather related factors; and the other risks and uncertainties which are described from time to time in the company's reports filed with the Securities and Exchange Commission.

> Arch Coal, Inc. and Subsidiaries Condensed Consolidated Statements of Operations (In thousands, except per share data)

	Three Mo Jun	Six Mo Ju		
		2001		
	(Unau	(Una		
Revenues Coal sales Income (loss) from equity investment Other revenues	(198) 15,684	\$ 350,214 4,247 14,119 368,580	1,070 24,287	
Costs and expenses				
Cost of coal sales Selling, general and administrative expenses Amortization of coal supply agreements	10,071	332,577 12,043 7,575	19,940	

Other expenses	5,781	4,196	13,373	
		356,391		
Income from operations		12,189		
Interest expense, net: Interest expense Interest income		(14,726) 3,386		
	(14,042)	(11,340)	(25,776)	
Income (loss) before income taxes Benefit from income taxes	(3,800)	849	(9,500)	
Net Income (loss)	\$ 2,080	\$ 849	\$ (5,274)	
Earnings (loss) per common share Basic Diluted	\$ 0.04 \$ 0.04	\$ 0.02	\$ (0.10)	
Weighted average shares outstanding				
Basic Diluted		48,194 49,585	52,591	
Dividends declared per share	\$ 0.0575			
Adjusted EBITDA (A)	\$ 62,658	\$ 68,274		

(A) Adjusted EBITDA is defined as income from operations before the effect of net interest expense; income taxes; and depreciation, depletion and amortization for Arch Coal, Inc., its subsidiaries and its ownership percentage in its equity investments.

Arch Coal, Inc. and Subsidiaries Condensed Consolidated Balance Sheets (In thousands)

June 30, 2002

(Unaudited)

Current assets Cash and cash equivalents Trade receivables Other receivables Inventories Prepaid royalties Deferred income taxes Other	\$	1,343 145,970 32,318 76,084 2,460 23,840 11,118
Total current assets		293,133
Property, plant and equipment, net		1,406,681
Other assets Prepaid royalties Coal supply agreements Deferred income taxes Investment in Canyon Fuel Other		51,116 70,936 202,178 153,978 45,021
Total assets		523,229
Liabilities and stockholders' equity Current liabilities Accounts payable Accrued expenses Current portion of debt	Ş	124,036 141,004 6,497
Total current liabilities Long-term debt Accrued postretirement benefits other than pension Accrued reclamation and mine closure Accrued workers' compensation Accrued pension cost Obligations under capital leases Other noncurrent liabilities Total liabilities		271,537 790,641 323,571 127,557 82,631 839 519 61,517 1,658,812
Stockholders' equity		
Common stock Paid-in capital Retained deficit Treasury stock, at cost Accumulated other comprehensive loss		527 835,716 (250,631) (5,047) (16,334)
Total stockholders' equity		564,231
Total liabilities and stockholders' equity	\$ =====	2,223,043

Arch Coal, Inc. and Subsidiaries Condensed Consolidated Statements of Cash Flows (In Thousands)

			Six Months End June 30,
		2002	
	-		(Unaudited)
Operating activities			
Net income (loss)	\$	(5,274)	
Adjustments to reconcile to cash			
provided by operating activities:			
Depreciation, depletion and amortization		86,589	
Prepaid royalties expensed		3,674	
Net gain on disposition of assets		(607)	
Income from equity investment		(1,070)	
Net distributions from equity investment Changes in:		17,778	
Receivables		3,971	
Inventories		(15,951)	
Accounts payable and accrued expenses		13,898	
Income taxes		(9,640)	
Accrued postretirement benefits other than pension		(2,527)	
Accrued reclamation and mine closure		3,796	
Accrued workers' compensation benefits		3,863	
Other		(1,029)	
	-		
Cash provided by operating activities	-	97,471	
Investing activities			
Additions to property, plant and equipment		(96,089)	
Proceeds from dispositions of property, plant and equipment		2,162	
Additions to prepaid royalties		(20,037)	
	-		
Cash used in investing activities	-	(113,964)	
Financing activities			
Net proceeds from (payments on) revolver and lines of credit Payments on term loans		23,283	
Debt financing costs		(8,127)	
Proceeds from sale and leaseback of equipment		9,213	
Reductions of obligations under capital lease		(7,691)	
Dividends paid		(6,021)	
Proceeds from sale of common stock	_	289	
Cash provided by (used in) financing activities	-	10,946	
Decrease in cash and cash equivalents		(5,547)	
Cash and cash equivalents, beginning of period		6,890	
cash and cash equivarence, beginning of period		0,090	

Cash and cash equivalents,	end of period	\$	1,343

Canyon	Fuel	Company	cash	flow	infor	mation	(Arch	Coal	ownership	percentage)
Depre	eciat	ion, depi	letior	n and	amort	ization					14,204
Addit	tions	to prope	erty,	plant	and	equipme	nt				(5,021)