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ALTEX INDUSTRIES INC
Form 10QSB
January 25, 2007

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-QSB

QUARTERLY REPORT UNDER SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended December 31, 2006

TRANSITION REPORT UNDER SECTION 13 OR 15(D) OF THE EXCHANGE ACT

For the transition period from ___ to ___ .
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Commission file number 1-9030

ALTEX INDUSTRIES, INC.

(Exact Name of Small Business Issuer as Specified in Its Charter)

Delaware

84-0989164

(State or Other Jurisdiction of
Incorporation or Organization)

(I.R.S. Employer
Identification No.)

PO Box 1057 Breckenridge CO 80424-1057

(Address of Principal Executive Offices)

(303) 265-9312

(Issuer's Telephone Number, Including Area Code)

Check whether the issuer (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.
Yes No

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

Number of shares outstanding of issuer's Common Stock as of January 22, 2007: 14,346,724

Transitional Small Business Disclosure Format. Yes No

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PART I
FINANCIAL INFORMATION

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ITEM 1. FINANCIAL STATEMENTS

ALTEX INDUSTRIES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET DECEMBER 31, 2006 (UNAUDITED)

ASSETS

CURRENT ASSETS

Cash and cash equivalents	\$ 5,023,
Accounts receivable	5,
Deferred income tax asset	51,
Other	18,

Total current assets	5,097,

PROPERTY AND EQUIPMENT, AT COST

Proved oil and gas properties (successful efforts method)	95,
Other	63,

	158,
Less accumulated depreciation, depletion, amortization, and valuation allowance	(156,

Net property and equipment	2,

OTHER ASSETS

	10,

	\$ 5,109,
	=====

LIABILITIES AND STOCKHOLDERS' EQUITY

CURRENT LIABILITIES

Accounts payable	\$ 3,
Accrued production costs	8,
Current income taxes payable	2,
Other accrued expenses	302,

Total current liabilities	315,

STOCKHOLDERS' EQUITY

Preferred stock, \$.01 par value. Authorized 5,000,000 shares, none issued	144,
Common stock, \$.01 par value. Authorized 50,000,000 shares, issued 14,346,724 shares	14,061,
Additional paid-in capital	(9,411,
Accumulated deficit	-----
	4,794,

	\$ 5,109,
	=====

See accompanying notes to consolidated, condensed financial statements.

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF OPERATIONS
(UNAUDITED)

	Three Months Ended December 31	
	2006	2005

Revenue		
Oil and gas sales	\$ 7,000	318,000
Interest income	63,000	25,000
Gain on sale of assets	-	206,000
	-----	-----
	70,000	549,000
	-----	-----
Costs and expenses		
Lease operating	1,000	113,000
Production taxes	1,000	38,000
General and administrative	121,000	143,000
Depreciation, depletion, amortization, and valuation allowance	1,000	2,000
	-----	-----
	124,000	296,000
	-----	-----
Net earnings (loss)	\$ (54,000)	253,000
	=====	=====
Earnings (loss) per share	\$ (0.004)	0.017
	=====	=====
Weighted average shares outstanding	14,346,724	14,877,117
	=====	=====

See accompanying notes to consolidated, condensed financial statements.

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOW
(UNAUDITED)

	THREE MONTHS ENDED DECEMBER 31 2006	THREE MONTHS ENDED DECEMBER 31 2005

CASH FLOWS FROM OPERATING ACTIVITIES		
Net earnings (loss)	\$ (54,000)	253,000
Adjustments to reconcile net earnings to net cash provided by operating activities		
Gain on sale of assets	-	(206,000)
Depreciation, depletion, amortization, and valuation allowance	1,000	2,000
Increase in accounts receivable	-	(11,000)
(Increase) decrease in other current assets	(3,000)	9,000
Decrease in accounts payable	(18,000)	(7,000)

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Decrease in current income taxes payable	(49,000)	-
Increase (decrease) in accrued production costs	(9,000)	28,000
Increase in other accrued expenses	15,000	28,000
	(117,000)	96,000
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sale of assets, net of selling expenses	-	206,000
	-	206,000
CASH FLOWS FROM FINANCING ACTIVITIES		
Net cash used in financing activities	-	-
	-	-
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(117,000)	302,000
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	5,140,000	2,281,000
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 5,023,000	2,583,000

See accompanying notes to consolidated, condensed financial statements.

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES
NOTES TO CONSOLIDATED, CONDENSED FINANCIAL STATEMENTS
(UNAUDITED)

NOTE 1 - FINANCIAL STATEMENTS. In the opinion of management, the accompanying unaudited, consolidated, condensed financial statements contain all adjustments necessary to present fairly the financial position of the Company as of December 31, 2006, and the cash flows and results of operations for the three months then ended. Such adjustments consisted only of normal recurring items. The results of operations for the three months ended December 31 are not necessarily indicative of the results for the full year. Certain information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted. The accounting policies followed by the Company are set forth in Note 1 to the Company's consolidated financial statements contained in the Company's 2006 Annual Report on Form 10-KSB, and it is suggested that these consolidated, condensed financial statements be read in conjunction therewith.

"SAFE HARBOR" STATEMENT UNDER THE

UNITED STATES PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

Statements that are not historical facts contained in this Form 10-QSB are forward-looking statements that involve risks and uncertainties that could cause actual results to differ from projected results. Factors that could cause actual results to differ materially include, among others: general economic conditions; movements in interest rates; the market price of oil and natural gas; the risks associated with exploration and production in the Rocky Mountain region; the Company's ability, or the ability of its operating subsidiary, Altex Oil Corporation ("AOC"), to find, acquire, market, develop, and produce new

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properties; operating hazards attendant to the oil and natural gas business; uncertainties in the estimation of proved reserves and in the projection of future rates of production and timing of development expenditures; the strength and financial resources of the Company's competitors; the Company's ability and AOC's ability to find and retain skilled personnel; climatic conditions; availability and cost of material and equipment; delays in anticipated start-up dates; environmental risks; the results of financing efforts; and other uncertainties detailed elsewhere herein and in the Company's filings with the Securities and Exchange Commission.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION.

FINANCIAL CONDITION

During the three months ended December 31, 2005 ("Q1FY06") AOC sold its non-operated working interests in three producing oil and gas wells for proceeds, net of selling expenses, of \$206,000. During the remainder of fiscal 2006 ("FY06"), AOC sold substantially all of its remaining non-operated working interests in producing oil and gas wells in Wyoming, all of its operated working interests in producing oil and gas wells, all of its overriding royalty interests in then producing oil and gas wells in Wyoming, and its interest in an application for leases under the Combined Hydrocarbon Leasing Act of 1981 in the Tar Sands Triangle Area of Utah for \$2,387,000 cash, net of selling expenses. The Company intends to invest the proceeds of the sales either in interests in oil and gas properties or otherwise. There can be no assurance as to if and when any such investment will be made. AOC retains small working and overriding royalty interests in producing oil and gas wells in Utah and Wyoming.

Cash balances declined \$117,000 from \$5,140,000 at September 30, 2006, to \$5,023,000 at December 31, 2006, because the company used \$117,000 cash in operating activities during the three months ended December 31, 2006 ("Q1FY07"). Current income taxes payable declined from \$51,000 at September 30, 2006, to \$2,000 at December 31, 2006, because the Company paid \$49,000 in income taxes during Q1FY07. Accrued production costs at December 31, 2006, consist principally of accrued production tax liabilities related to oil and gas sales recognized during FY06. Included in other accrued expenses of \$287,000 at September 30, 2006, and \$302,000 at December 30, 2006, is an accrued bonus payable to the Company's president, pursuant to his employment agreement, of \$251,000.

The Company is likely to experience negative cash flow from operations unless and until the Company invests in interests in producing oil and gas wells or in another venture that produces cash flow from operations. With the exception of capital expenditures related to production acquisitions or drilling or recompletion activities or an

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investment in another venture that produces cash flow from operations, none of which are currently planned, the cash flows that could result from such acquisitions, activities, or investments, and the possibility of a decline from the current level of interest rates, the Company knows of no trends, events, or uncertainties that have or are reasonably likely to have a material impact on the Company's short-term or long-term liquidity. Except for cash generated by the operation of the Company's producing oil and gas properties, asset sales, and interest income, the Company has no internal or external sources of liquidity other than its working capital. At January 22, 2007, the Company had no material commitments for capital expenditures.

AOC is completing the restoration of the area that had contained its East Tisdale Field in Johnson County, Wyoming. AOC has removed all equipment from the

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field and has recontoured and reseeded virtually all disturbed areas in the field. Barring unforeseen events, the Company does not believe that the expense associated with any remaining restoration activities will be material, although this cannot be assured. After AOC's bonds with the state and the Bureau of Land Management are released, the Company does not believe it will have any further liability in connection with the field, although this cannot be assured. The Company regularly assesses its exposure to both environmental liability and reclamation, restoration, and dismantlement expense ("RR&D"). The Company does not believe that it currently has any material exposure to environmental liability or to RR&D, net of salvage value, although this cannot be assured.

RESULTS OF OPERATIONS

The sales of AOC's interests in producing oil and gas properties caused oil and gas sales to decline from \$318,000 in Q1FY06 to \$7,000 in Q1FY07. The increase in cash balances resulting from the sales of AOC's interests, together with higher interest rates, caused interest income to increase from \$25,000 in Q1FY06 to \$63,000 in Q1FY07. During Q1FY06 the Company recognized a gain of \$206,000 on the sale of AOC's non-operated working interests in three producing oil and gas wells.

The sales of AOC's interests in producing oil and gas properties caused lease operating expense to decline from \$113,000 in Q1FY06 to \$1,000 in Q1FY07. The sales of AOC's interests in producing oil and gas properties caused production taxes to decline from \$38,000 in Q1FY06 to \$1,000 in Q1FY07. Pursuant to his employment agreement, the Company's president is to receive a bonus equal to no less than 10% of earnings before tax. Accordingly, the Company recorded accrued bonus expense of \$28,000 during Q1FY06. Excluding accrued bonus expense, general and administrative expense increased from \$115,000 in Q1FY06 to \$121,000 in Q1FY07 principally because of increased legal fees.

Net earnings decreased from \$253,000 in Q1FY06 to a net loss of \$54,000 in Q1FY07. The Company's revenue currently consists almost entirely of interest earned on cash balances. At the current level of cash balances and at current interest rates, the Company's revenue is unlikely to exceed its expenses. Unless and until the Company invests a substantial portion of its cash balances in interests in producing oil and gas wells or in one or more other ventures that produce revenue and net income, the Company is likely to experience net losses. With the exception of unanticipated RR&D, unanticipated environmental expense, and possible changes in interest rates, the Company is not aware of any other trends, events, or uncertainties that have had or that are reasonably expected to have a material impact on net sales or revenues or income from continuing operations.

LIQUIDITY AND CAPITAL RESOURCES

Operating Activities. Net cash provided by operating activities decreased from \$96,000 in Q1FY06 to net cash used in operating activities of \$117,000 in Q1FY07 principally because (1) net earnings exclusive of gain on sale of assets declined from \$47,000 in Q1FY06 to a net loss of \$54,000 in Q1FY07 and (2) the Company paid \$49,000 in income taxes during Q1FY07.

Investing Activities. In Q1FY06 the Company received proceeds from the sale of assets, net of selling expenses, of \$206,000.

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ITEM 3. CONTROLS AND PROCEDURES.

The Company maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed in the Company's Exchange Act

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reports is recorded, processed, summarized, and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to the Company's management, including its Principal Executive Officer and Principal Financial Officer as appropriate, to allow timely decisions regarding required disclosure. Management necessarily applied its judgment in assessing the costs and benefits of such controls and procedures which, by their nature, can provide only reasonable assurance regarding management's control objectives.

As of the end of the period covered by the report, the Company carried out an evaluation, under the supervision and with the participation of the Company's management, including the Company's Principal Executive Officer and Principal Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures pursuant to Exchange Act Rule 13a-14. Based upon the foregoing, the Company's Principal Executive Officer and Principal Financial Officer concluded that the Company's disclosure controls and procedures are effective in timely alerting them to material information relating to the Company (including its consolidated subsidiary) required to be included in the Company's Exchange Act reports. There have been no significant changes in the Company's internal controls or in other factors that could significantly affect internal controls subsequent to the date the Company carried out its evaluation.

PART II - OTHER INFORMATION

ITEM 6. EXHIBITS

- 31. Rule 13a-14(a)/15d-14(a) Certifications
- 32. Section 1350 Certifications

SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ALTEX INDUSTRIES, INC.

Date: January 24, 2007

By: /s/ STEVEN H. CARDIN

Steven H. Cardin
Chief Executive Officer and Principal
Financial Officer

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EXHIBIT INDEX

- 31. Rule 13a-14(a)/15d-14(a) Certifications
- 32. Section 1350 Certifications