

BP PLC  
Form 6-K  
April 30, 2010

**SECURITIES AND EXCHANGE COMMISSION**

**Washington, D.C. 20549**

**Form 6-K**

**Report of Foreign Issuer**

**Pursuant to Rule 13a-16 or 15d-16 of  
the Securities Exchange Act of 1934**

for the period ended 30 April 2010

**BP p.l.c.**

(Translation of registrant's name into English)

**1 ST JAMES'S SQUARE, LONDON, SW1Y 4PD, ENGLAND**

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F	<input checked="" type="checkbox"/>	Form 40-F
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Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.



The massive offshore operation that has been running for a week has been addressing the spill on the surface offshore, both by skimming and collecting oil and by applying dispersants. There is concern, however, that weather and current patterns will shift and move the sheen closer to shore or onshore in the coming days.

The new onshore activity is focussed on five locations in the potentially affected states: Venice, Louisiana; Pascagoula and Biloxi, Mississippi; Mobile, Alabama; and Pensacola, Florida. Staging posts are in place stocked with people and material, including about 100,000 feet of boom, to protect the shoreline in each area.

Each of the states has oil spill response plans already in place and trained community groups and volunteers will also be available to aid the response to the oil spill and deploy resources.

Parallel to these, BP is today setting up offices in each of these communities manned by company staff to provide information on what is happening, what is being done and any developments. These will connect with local government officials, community and other groups to provide information on developments.

To harness the many offers of help BP has received, these offices will also collect names of any people wanting to assist with the response, and will co-ordinate identification of activities with which untrained personnel may be able to assist.

These efforts are in addition to the ongoing work with Transocean, MMS, the US Coast Guard, and the other organizations within the Unified Command to do everything possible to stop the flow of oil on the sea bed.

Efforts to stem the flow of oil from the well, currently estimated at up to 5,000 barrels a day, are continuing with six remotely-operated vehicles (ROVs) continuing to attempt to activate the blow out preventer (BOP) on the sea bed.

By this weekend the Transocean Development Driller III is scheduled to spud a relief well intended to secure the existing well. Drilling of this well is expected to take two to three months.

Work is also continuing to produce a subsea collection system capable of operating in deep water to funnel leaking oil to the surface for treatment. This is expected to be ready for deployment in the next few weeks.

Preliminary estimates indicate that current efforts to contain the spill and secure the well are costing the MC252 owners about \$6 million per day. This figure is expected to rise as activity increases. It is too early to quantify other potential costs and liabilities associated with the incident.

Press enquiries

:

U.S. Coast Guard Joint Information Center  
985-902-5231  
BP Press Office London +44 20 7496 4076  
[www.deepwaterhorizonresponse.com](http://www.deepwaterhorizonresponse.com)

- ENDS -

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.  
(Registrant)

Dated: 30 April 2010

/s/ D. J. PEARL  
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D. J. PEARL  
Deputy Company Secretary