

PETROBRAS - PETROLEO BRASILEIRO SA
Form 6-K
May 13, 2016

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16 of the
Securities Exchange Act of 1934

For the month of May, 2016

Commission File Number 1-15106

PETRÓLEO BRASILEIRO S.A. - PETROBRAS
(Exact name of registrant as specified in its charter)

Brazilian Petroleum Corporation - PETROBRAS
(Translation of Registrant's name into English)

Avenida República do Chile, 65
20031-912 - Rio de Janeiro, RJ
Federative Republic of Brazil
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

Quarterly

Information - ITR

At March 31, 2016 and report on review of Quarterly Information

(A free translation of the original in Portuguese)

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(Expressed in millions of reais, unless otherwise indicated)

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(A free translation of the original in Portuguese)

Report on review of Quarterly Information

To the Board of Directors and Shareholders

Petróleo Brasileiro S.A. - Petrobras

Introduction

We have reviewed the accompanying parent company and consolidated interim accounting information of Petróleo Brasileiro S.A - Petrobras, included in the Quarterly Information Form (ITR) for the quarter ended March 31, 2016, comprising the balance sheet at that date and the statements of income, comprehensive income changes in equity and cash flows for the quarter then ended, and a summary of significant accounting policies and other explanatory information.

Management is responsible for the preparation of the parent company and consolidated interim accounting information in accordance with the accounting standard CPC 21, Interim Financial Reporting, of the Brazilian Accounting Pronouncements Committee (CPC) and International Accounting Standard (IAS) 34, Interim Financial Reporting issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less

in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company and consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

Emphasis – Impact of the Lava Jato Operation on the Company’s results

We draw attention to note 3 of the interim financial information which describes that:

- i) no additional information has been identified through the date of this accounting information which could materially impact the estimation methodology adopted for the write off recorded on September 30, 2014 ; and
- ii) the internal investigations being conducted by outside legal counsel under the supervision of a Special Committee created by the Company and the investigation conducted by the Securities and Exchange Commission are still on going.

We also draw attention to note 29.4 of the interim financial information which describes legal actions filed against the Company, for which a possible loss, or range of possible losses, cannot be reasonably estimated as they are in their preliminary stages.

Our report is not modified as a result of these matters.

Other matters – Statements of Value Added

We have also reviewed the parent company and consolidated statements of value added for the quarter ended March 31, 2016. These statements are the responsibility of the Company's management, and are required to be presented in accordance with standards issued by the CVM applicable to the preparation of Quarterly Information (ITR) and are considered supplementary information under IFRS, which do not require the presentation of the statement of value added. These statements have been submitted to the same review procedures described above and, based on our review, nothing has come to our attention that causes us to believe that they have not been prepared, in all material respects, in a manner consistent with the parent company and consolidated interim accounting information taken as a whole.

Rio de Janeiro, May 12, 2016

PricewaterhouseCoopers

Auditores Independentes

CRC 2SP000160/O-5 "F" RJ

Marcos Donizete Panassol

Contador CRC 1SP155975/O-8 "S" RJ

Company Data / Share Capital Composition

Number of Shares

(Thousand)

**Current Quarter
03/31/2016**

From Paid-in Capital

Common

7,442,454

Preferred

5,602,043

Total

13,044,497

Treasury Shares

Common

0

Preferred

0

Total

0

Individual Interim Accounting Information / Statement of Financial Position - Assets

(R\$ Thousand)

Account Code	Account Description	Current Quarter March 31, 2016	Previous Fiscal Year 31, 2015
1	Total Assets	675,507,000	698,646,000
1.01	Current Assets	69,324,000	82,453,000
1.01.01	Cash and Cash Equivalents	9,379,000	16,553,000
1.01.02	Marketable Securities	7,323,000	10,794,000
1.01.03	Trade and Other Receivables	16,357,000	20,863,000
1.01.04	Inventories	24,062,000	24,015,000
1.01.06	Recoverable Taxes	6,448,000	6,506,000
1.01.06.01	Current Recoverable Taxes	6,448,000	6,506,000
1.01.06.01.01	Current Income Tax and Social Contribution	1,585,000	1,520,000
1.01.06.01.02	Other Recoverable Taxes	4,863,000	4,986,000
1.01.08	Other Current Assets	5,755,000	3,722,000
1.01.08.01	Non-Current Assets Held for Sale	8,000	535,000
1.01.08.03	Others	5,747,000	3,187,000
1.01.08.03.01	Advances to Suppliers	371,000	208,000
1.01.08.03.02	Others	5,376,000	2,979,000
1.02	Non-Current Assets	606,183,000	616,193,000
1.02.01	Long-Term Receivables	42,560,000	49,085,000
1.02.01.01	Marketable Securities Measured at Fair Value	2,000	2,000
1.02.01.02	Marketable Securities Measured at Amortized Cost	268,000	258,000
1.02.01.03	Trade and Other Receivables	6,256,000	6,361,000
1.02.01.06	Deferred Taxes	17,555,000	24,641,000
1.02.01.06.01	Deferred Income Tax and Social Contribution	7,965,000	15,156,000
1.02.01.06.02	Deferred Taxes and Contributions	9,590,000	9,485,000
1.02.01.09	Other Non-Current Assets	18,479,000	17,823,000
1.02.01.09.03	Advances to Suppliers	898,000	1,017,000
1.02.01.09.04	Judicial Deposits	8,919,000	8,590,000
1.02.01.09.05	Other Long-Term Assets	8,662,000	8,216,000
1.02.02	Investments	111,460,000	115,536,000
1.02.03	Property, Plant and Equipment	443,079,000	442,439,000
1.02.04	Intangible Assets	9,084,000	9,133,000

Individual Interim Accounting Information / Statement of Financial Position - Liabilities

(R\$ Thousand)

Account Code	Account Description	Previous Fiscal	
		Current Quarter	Year
		March 31, 2016	December 31, 2015
2	Total Liabilities	675,507,000	698,646,000
2.01	Current Liabilities	96,334,000	105,247,000
	Payroll, Profit Sharing and Related		
2.01.01	Charges	4,059,000	4,212,000
2.01.02	Trade Payables	25,549,000	28,172,000
	Current Debt and Finance Lease		
2.01.04	Obligations	52,509,000	54,481,000
2.01.04.01	Current Debt	51,380,000	52,913,000
2.01.04.03	Finance Lease Obligations	1,129,000	1,568,000
2.01.05	Other Liabilities	11,608,000	15,458,000
2.01.05.02	Others	11,608,000	15,458,000
2.01.05.02.04	Other Taxes and Contributions	8,687,000	11,762,000
2.01.05.02.05	Other Accounts Payable	2,921,000	3,696,000
2.01.06	Provisions	2,609,000	2,436,000
2.01.06.02	Other Provisions	2,609,000	2,436,000
2.01.06.02.04	Pension and Medical Benefits	2,609,000	2,436,000
	Liabilities Associated with Non-Current		
2.01.07	Assets Held for Sale and Discontinued	–	488,000
2.02	Non-Current Liabilities	316,507,000	338,668,000
	Non-Current Debt and Finance Lease		
2.02.01	Obligations	226,695,000	250,865,000
2.02.01.01	Non-Current Debt	221,338,000	245,439,000
2.02.01.03	Finance Lease Obligations	5,357,000	5,426,000
2.02.04	Provisions	89,812,000	87,803,000
	Provisions for Tax Social Security,		
2.02.04.01	Labor and Civil Lawsuits	7,960,000	7,282,000
2.02.04.02	Other Provisions	81,852,000	80,521,000
2.02.04.02.04	Pension and Medical Benefits	45,825,000	44,546,000
2.02.04.02.05	Provision for Decommissioning Costs	34,613,000	34,641,000
2.02.04.02.06	Other Provisions	1,414,000	1,334,000
2.03	Shareholders' Equity	262,666,000	254,731,000
2.03.01	Share Capital	205,432,000	205,432,000
2.03.02	Capital Reserves	253,000	237,000
2.03.04	Profit Reserves	92,396,000	92,396,000
2.03.05	Retained Earnings/Losses	(1,243,000)	–
2.03.08	Other Comprehensive Income	(34,172,000)	(43,334,000)

Individual Interim Accounting Information / Statement of Income

(R\$ thousand)

Account Code	Account Description	Accumulated of the Current Year 1/01/2016 to 03/31/2016	Accumulated of the Previous Year 01/01/2015 to 03/31/2015
3.01	Sales Revenues	55,250,000	58,957,000
3.02	Cost of Sales	(39,518,000)	(41,183,000)
3.03	Gross Profit	15,732,000	17,774,000
3.04	Operating Expenses / Income	(10,659,000)	(5,609,000)
3.04.01	Selling Expenses	(3,984,000)	(2,112,000)
3.04.02	General and Administrative Expenses	(1,828,000)	(1,894,000)
3.04.05	Other Operating Expenses	(5,848,000)	(4,978,000)
3.04.05.01	Other Taxes	(237,000)	(454,000)
3.04.05.02	Research and Development Expenses	(502,000)	(560,000)
3.04.05.03	Exploration Costs	(1,134,000)	(878,000)
3.04.05.05	Other Operating Expenses, Net	(3,975,000)	(3,086,000)
3.04.06	Share of Profit / Gains on Interest in Equity-Accounted Investments	1,001,000	3,375,000
	Net Income Before Financial Results,		
3.05	Profit Sharing and Income Taxes	5,073,000	12,165,000
3.06	Finance Income (Expenses), Net	(6,787,000)	(5,357,000)
3.06.01	Finance Income	598,000	793,000
3.06.01.01	Finance Income	598,000	793,000
3.06.02	Finance Expenses	(7,385,000)	(6,150,000)
3.06.02.01	Finance Expenses	(4,691,000)	(2,427,000)
	Foreign Exchange and Inflation		
3.06.02.02	Indexation Charges, Net	(2,694,000)	(3,723,000)
3.07	Net Income Before Income Taxes	(1,714,000)	6,808,000
3.08	Income Tax and Social Contribution	468,000	(1,478,000)
3.08.02	Deferred	468,000	(1,478,000)
	Net Income from Continuing		
3.09	Operations	(1,246,000)	5,330,000
3.11	Income / Loss for the Period	(1,246,000)	5,330,000
3.99	Basic Income per Share (Reais / Share)		
3.99.01	Basic Income per Share		
3.99.01.01	Common	(0.10000)	0.41000
3.99.01.02	Preferred	(0.10000)	0.41000
3.99.02	Diluted Income per Share		
3.99.02.01	Common	(0.10000)	0.41000
3.99.02.02	Preferred	(0.10000)	0.41000

Individual Interim Accounting Information / Statement of Comprehensive Income

(R\$ thousand)

Account Code	Account Description	Accumulated of the Current Year 01/01/2016 to 03/31/2016	Accumulated of the Previous Year 01/01/2015 to 03/31/2015
4.01	Net Income for the Period	(1,246,000)	5,330,000
4.02	Other Comprehensive Income	9,165,000	(10,420,000)
4.02.03	Cumulative Translation Adjustments	(8,026,000)	8,893,000
	Unrealized Gains / (Losses) on Cash Flow Hedge - Recognized in Shareholders' Equity	19,856,000	(24,959,000)
4.02.07			
	Unrealized Gains / (Losses) on Cash Flow Hedge - Reclassified to Profit or Loss	2,639,000	683,000
4.02.08			
	Deferred Income Tax and Social Contribution on Cash Flow Hedge	(7,648,000)	8,254,000
4.02.09			
	Share of Other Comprehensive Income of Equity-Accounted Investments	2,344,000	(3,291,000)
4.02.10			
4.03	Total Comprehensive Income for the Period	7,919,000	(5,090,000)

Individual Interim Accounting Information / Statement of Cash Flows – Indirect Method

(R\$ Thousand)

Account Code	Account Description	Accumulated of the Current Year 01/01/2016 to 03/31/2016	Accumulated of the Previous Year 01/01/2015 to 03/31/2015
6.01	Net Cash - Operating Activities	7,546,000	12,309,000
6.01.01	Cash Provided by Operating Activities	16,289,000	16,311,000
6.01.01.01	Ver Tradução	(1,246,000)	5,330,000
6.01.01.03	Actuarial Expense with Pension and Medical Benefits	1,852,000	1,553,000
6.01.01.04	Share of Profit of Equity-Accounted Investments	(1,001,000)	(3,375,000)
6.01.01.05	Depreciation, Depletion and Amortization	9,539,000	6,395,000
6.01.01.06	Impairment Charges on Property, Plant and Equipment and Other Assets	340,000	–
6.01.01.07	Exploration Expenditures Written Off (Gains) / Losses on Disposal / Write-Offs of Non-Current Assets, E&P	579,000	484,000
6.01.01.08	Areas Returned and Cancelled Projects	107,000	(181,000)
6.01.01.09	Foreign Exchange Variation, Indexation and Finance Charges	6,572,000	5,693,000
6.01.01.10	Deferred Income Taxes, Net	(468,000)	1,478,000
6.01.01.12	Allowance for Impairment of Trade Receivables	15,000	(1,066,000)
6.01.02	Decrease / (Increase) in Assets / Increase/(Decrease) in Liabilities	(8,743,000)	(4,002,000)
6.01.02.01	Trade and Other Receivables	(311,000)	(86,000)
6.01.02.02	Inventories	(47,000)	(1,532,000)
6.01.02.03	Judicial deposits	(329,000)	(389,000)
6.01.02.04	Other Assets	(1,912,000)	(2,749,000)
6.01.02.05	Trade Payables	(1,977,000)	162,000
6.01.02.06	Taxes Payables	(3,098,000)	410,000
6.01.02.07	Pension and Medical Benefits	(400,000)	(390,000)
6.01.02.08	Other Liabilities	(669,000)	572,000
6.02	Net Cash - Investing Activities	(5,544,000)	(9,646,000)
6.02.01	Capital Expenditures	(9,465,000)	(13,145,000)
6.02.02	Additions to Investments	(497,000)	(2,199,000)
6.02.03	Proceeds from Disposal of Assets (Divestment)	–	223,000
6.02.04	Investments in Marketable Securities	3,819,000	5,003,000

6.02.05	Dividends Received	599,000	167,000
	Cash and Cash Equivalents of Consolidated Companies Previously Accounted for by the Equity Method	–	305,000
6.02.06	Net Cash - Financing Activities	(9,176,000)	(1,771,000)
6.03	Proceeds from Long-Term Financing	15,852,000	15,433,000
6.03.02	Repayment of Principal	(23,494,000)	(16,186,000)
6.03.03	Repayment of Interest	(1,534,000)	(1,018,000)
6.03.04	Net Increase/ (Decrease) in Cash and Cash Equivalents	(7,174,000)	892,000
6.05	Cash and Cash Equivalents at the Beginning of the Year	16,553,000	5,094,000
6.05.01	Cash and Cash equivalents at the End of the Period	9,379,000	5,986,000
6.05.02			

Individual Interim Accounting Information / Statement of Changes in Shareholders' Equity - 01/01/2016 to 03/31/2016

(R\$ thousand)

Account Code	Account Description	Share Capital	Capital Reserves, Granted Options and Treasury Shares	Profit Reserves	Retained Earnings (Losses)	Accumulated Other Comprehensive Income	Shareholders' Equity
5.01	Balance at the Beginning of the Period	205,432,000	237,000	92,396,000	–	(43,334,000)	254,733,000
5.03	Adjusted Opening Balance	205,432,000	237,000	92,396,000	–	(43,334,000)	254,733,000
5.04	Capital Transactions with Owners	–	16,000	–	3,000	(3,000)	16,000
5.04.08	Change in Interest in Subsidiaries	–	16,000	–	–	–	16,000
5.04.09	Realization of the Deemed Cost	–	–	–	3,000	(3,000)	–
5.05	Total of Comprehensive Income	–	–	–	(1,246,000)	9,165,000	7,919,000
5.05.01	Net Income for the Period	–	–	–	(1,246,000)	–	(1,246,000)
5.05.02	Other Comprehensive Income	–	–	–	–	9,165,000	9,165,000
5.07	Balance at the End of the Period	205,432,000	253,000	92,396,000	(1,243,000)	(34,172,000)	262,660,000

Individual Interim Accounting Information / Statement of Changes in Shareholders' Equity - 01/01/2015 to 03/31/2015

(R\$ thousand)

Account Code	Account Description	Share Capital	Capital Reserves, Granted Options and Treasury Shares	Profit Reserves	Retained Earnings (Losses)	Accumulated Other Comprehensive Income	Shareholders' Equity
5.01	Balance at the Beginning of the Period	205,432,000	(430,000)	127,222,000	–	(23,376,000)	308,848,000
5.03	Adjusted Opening Balance	205,432,000	(430,000)	127,222,000	–	(23,376,000)	308,848,000
5.04	Capital Transactions with Owners	–	–	–	3,000	(3,000)	–
5.04.09	Realization of the Deemed Cost	–	–	–	3,000	(3,000)	–
5.05	Total of Comprehensive Income	–	–	–	5,330,000	(10,420,000)	(5,090,000)
5.05.01	Net Income for the Period	–	–	–	5,330,000	–	5,330,000
5.05.02	Other Comprehensive Income	–	–	–	–	(10,420,000)	(10,420,000)
5.07	Balance at the End of the Period	205,432,000	(430,000)	127,222,000	5,333,000	(33,799,000)	303,755,000

Individual Interim Accounting Information / Statement of Added Value

(R\$ Thousand)

Account Code	Account Description	Accumulated of the Current Year 01/01/2016 to 03/31/2016	Accumulated of the Previous Year 01/01/2015 to 03/31/2015
7.01	Sales Revenues	86,058,000	94,643,000
7.01.01	Sales of Goods and Services	74,091,000	77,096,000
7.01.02	Other Revenues	1,912,000	2,619,000
	Revenues Related to the Construction of Assets to be Used in Own		
7.01.03	Operations	10,070,000	13,862,000
	Allowance / Reversal for Impairment of		
7.01.04	Trade Receivables	(15,000)	1,066,000
7.02	Inputs Acquired from Third Parties	(32,278,000)	(41,697,000)
7.02.01	Cost of Sales	(12,230,000)	(18,337,000)
	Materials, Power, Third-Party Services		
7.02.02	and Other Operating Expenses	(15,220,000)	(18,343,000)
	Impairment Charges / Reversals of		
7.02.03	Assets	(340,000)	(1,000)
7.02.04	Others	(4,488,000)	(5,016,000)
	Tax Credits on Inputs Acquired from		
7.02.04.01	Third Parties	(4,488,000)	(5,016,000)
7.03	Gross Added Value	53,780,000	52,946,000
7.04	Retentions	(9,539,000)	(6,395,000)
	Depreciation, Amortization and		
7.04.01	Depletion	(9,539,000)	(6,395,000)
7.05	Net Added Value Produced	44,241,000	46,551,000
7.06	Transferred Added Value	1,056,000	5,219,000
	Share of Profit of Equity-Accounted		
7.06.01	Investments	1,001,000	3,375,000
7.06.02	Finance Income	(167,000)	1,628,000
7.06.03	Others	222,000	216,000
7.07	Total Added Value to be Distributed	45,297,000	51,770,000
7.08	Distribution of Added Value	45,297,000	51,770,000
7.08.01	Employee Compensation	6,202,000	6,292,000
7.08.01.01	Salaries	3,556,000	3,906,000
7.08.01.02	Fringe Benefits	2,329,000	2,082,000
7.08.01.03	Unemployment Benefits (FGTS)	317,000	304,000
7.08.02	Taxes and Contributions	17,500,000	20,517,000
7.08.02.01	Federal	9,135,000	12,491,000
7.08.02.02	State	8,257,000	7,918,000

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7.08.02.03	Municipal	108,000	108,000
7.08.03	Return on Third-Party Capital	22,841,000	19,631,000
7.08.03.01	Interest	7,733,000	8,207,000
7.08.03.02	Rental Expenses	15,108,000	11,424,000
7.08.04	Return on Shareholders' Equity	(1,246,000)	5,330,000
7.08.04.03	Retained Earnings / (Losses) for the Period	(1,246,000)	5,330,000

Consolidated Interim Accounting Information / Statement of Financial Position - Assets

(R\$ Thousand)

Account Code	Account Description	Previous Fiscal	
		Current Quarter	Year
		03/31/2016	12/31/2015
1	Total Assets	859,160,000	900,135,000
1.01	Current Assets	146,243,000	169,581,000
1.01.01	Cash and Cash Equivalents	77,778,000	97,845,000
1.01.02	Marketable Securities	2,729,000	3,047,000
1.01.03	Trade and Other Receivables	18,865,000	22,659,000
1.01.04	Inventories	29,098,000	29,057,000
1.01.06	Recoverable Taxes	10,612,000	10,732,000
1.01.06.01	Current Recoverable Taxes	10,612,000	10,732,000
	Current Income Tax and Social		
1.01.06.01.01	Contribution	3,800,000	3,839,000
1.01.06.01.02	Other Recoverable Taxes	6,812,000	6,893,000
1.01.08	Other Current Assets	7,161,000	6,241,000
1.01.08.01	Non-Current Assets Held for Sale	31,000	595,000
1.01.08.03	Others	7,130,000	5,646,000
1.01.08.03.01	Advances to Suppliers	569,000	421,000
1.01.08.03.02	Others	6,561,000	5,225,000
1.02	Non-Current Assets	712,917,000	730,554,000
1.02.01	Long-Term Receivables	67,617,000	74,879,000
	Marketable Securities Measured at		
1.02.01.01	Fair Value	21,000	21,000
	Marketable Securities Measured at		
1.02.01.02	Amortized Cost	327,000	321,000
1.02.01.03	Trade and Other Receivables	13,841,000	14,327,000
1.02.01.06	Deferred Taxes	27,126,000	34,507,000
	Deferred Income Tax and Social		
1.02.01.06.01	Contribution	16,206,000	23,490,000
1.02.01.06.02	Deferred Taxes and Contributions	10,920,000	11,017,000
1.02.01.09	Other Non-Current Assets	26,302,000	25,703,000
1.02.01.09.03	Advances to Suppliers	6,142,000	6,395,000
1.02.01.09.04	Judicial Deposits	10,142,000	9,758,000
1.02.01.09.05	Other Long-Term Assets	10,018,000	9,550,000
1.02.02	Investments	14,216,000	13,772,000
1.02.03	Property, Plant and Equipment	619,224,000	629,831,000
1.02.04	Intangible Assets	11,860,000	12,072,000

Consolidated Interim Accounting Information / Statement of Financial Position - Liabilities

(R\$ Thousand)

Account Code	Account Description	Previous Fiscal	
		Current Quarter Year	12/31/2015
		03/31/2016	
2	Total Liabilities	859,160,000	900,135,000
2.01	Current Liabilities	107,458,000	111,572,000
	Payroll, Profit Sharing and Related		
2.01.01	Charges	4,871,000	5,085,000
2.01.02	Trade Payables	20,755,000	24,913,000
2.01.03	Taxes Obligations	1,125,000	410,000
2.01.03.01	Federal Taxes Obligations	1,125,000	410,000
	Income Tax and Social Contribution		
2.01.03.01.01	Payable	1,125,000	410,000
	Current Debt and Finance Lease		
2.01.04	Obligations	62,126,000	57,382,000
2.01.04.01	Current Debt	62,076,000	57,334,000
2.01.04.03	Finance Lease Obligations	50,000	48,000
2.01.05	Other Liabilities	15,864,000	20,738,000
2.01.05.02	Others	15,864,000	20,738,000
2.01.05.02.04	Other Taxes and Contributions	9,678,000	13,139,000
2.01.05.02.05	Other Accounts Payable	6,186,000	7,599,000
2.01.06	Provisions	2,717,000	2,556,000
2.01.06.02	Other Provisions	2,717,000	2,556,000
2.01.06.02.04	Pension and Medical Benefits	2,717,000	2,556,000
	Liabilities Associated with Non-Current		
2.01.07	Assets Held for Sale and Discontinued –		488,000
	Liabilities Associated with Non-Current		
2.01.07.01	Assets Held for Sale	–	488,000
2.02	Non-Current Liabilities	485,319,000	530,633,000
	Non-Current Debt and Finance Lease		
2.02.01	Obligations	387,889,000	435,467,000
2.02.01.01	Non-Current Debt	387,740,000	435,313,000
2.02.01.03	Finance Lease Obligations	149,000	154,000
2.02.03	Deferred Taxes	812,000	906,000
	Deferred Income Tax and Social		
2.02.03.01	Contribution	812,000	906,000
2.02.04	Provisions	96,618,000	94,260,000
	Provisions for Tax Social Security,		
2.02.04.01	Labor and Civil Lawsuits	9,798,000	8,776,000
2.02.04.02	Other Provisions	86,820,000	85,484,000
2.02.04.02.04	Pension and Medical Benefits	48,994,000	47,618,000
2.02.04.02.05	Provision for Decommissioning Costs	35,604,000	35,728,000

2.02.04.02.06	Other Provisions	2,222,000	2,138,000
2.03	Shareholders' Equity	266,383,000	257,930,000
2.03.01	Share Capital	205,432,000	205,432,000
2.03.02	Capital Reserves	37,000	21,000
2.03.04	Profit Reserves	92,612,000	92,612,000
2.03.05	Retained Earnings/Losses	(1,243,000)	—
2.03.08	Other Comprehensive Income	(34,172,000)	(43,334,000)
2.03.09	Non-Controlling Interests	3,717,000	3,199,000

Consolidated Interim Accounting Information / Statement of Income

(R\$ Thousand)

Account Code	Account Description	Accumulated of the Current Year 01/01/2016 to 03/31/2016	Accumulated of the Previous Year 01/01/2015 to 03/31/2015
3.01	Sales Revenues	70,337,000	74,353,000
3.02	Cost of Sales	(49,329,000)	(51,943,000)
3.03	Gross Profit	21,008,000	22,410,000
3.04	Operating Expenses / Income	(12,472,000)	(9,238,000)
3.04.01	Selling Expenses	(3,751,000)	(1,724,000)
3.04.02	General and Administrative Expenses	(2,652,000)	(2,710,000)
3.04.05	Other Operating Expenses	(6,457,000)	(4,977,000)
3.04.05.01	Other Taxes	(542,000)	(753,000)
3.04.05.02	Research and Development Expenses	(503,000)	(564,000)
3.04.05.03	Exploration Costs	(1,147,000)	(983,000)
3.04.05.05	Other Operating Expenses, Net	(4,265,000)	(2,677,000)
3.04.06	Share of Profit / Gains on Interest in Equity-Accounted Investments	388,000	173,000
3.05	Net Income Before Financial Results, Profit Sharing and Income Taxes	8,536,000	13,172,000
3.06	Finance Income (Expenses), Net	(8,693,000)	(5,621,000)
3.06.01	Finance Income	886,000	734,000
3.06.01.01	Finance Income	886,000	734,000
3.06.02	Finance Expenses	(9,579,000)	(6,355,000)
3.06.02.01	Finance Expenses	(6,146,000)	(3,691,000)
3.06.02.02	Foreign Exchange and Inflation Indexation Charges, Net	(3,433,000)	(2,664,000)
3.07	Net Income Before Income Taxes	(157,000)	7,551,000
3.08	Income Tax and Social Contribution	(224,000)	(3,023,000)
3.08.01	Current	(1,637,000)	(979,000)
3.08.02	Deferred	1,413,000	(2,044,000)
3.09	Net Income from Continuing Operations	(381,000)	4,528,000
3.11	Income / Loss for the Period	(381,000)	4,528,000
3.11.01	Attributable to Shareholders of Petrobras	(1,246,000)	5,330,000
3.11.02	Attributable to Non-Controlling Interests	865,000	(802,000)
3.99	Basic Income per Share (Reais / Share)		
3.99.01	Basic Income per Share		
3.99.01.01	Common	(0.10000)	0.41000

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3.99.01.02	Preferred	(0.10000)	0.41000
3.99.02	Diluted Income per Share		
3.99.02.01	Common	(0.10000)	0.41000
3.99.02.02	Preferred	(0.10000)	0.41000

Consolidated Interim Accounting Information / Statement of Comprehensive Income

(R\$ Thousand)

Account Code	Account Description	Accumulated of the Current Year 01/01/2016 to 03/31/2016	Accumulated of the Previous Year 01/01/2015 to 03/31/2015
4.01	Consolidated Net Income for the Period	(381,000)	4,528,000
4.02	Other Comprehensive Income	8,714,000	(9,932,000)
4.02.03	Cumulative Translation Adjustments	(8,477,000)	9,383,000
	Unrealized Gains / (Losses) on Cash Flow Hedge - Recognized in		
4.02.07	Shareholders' Equity	22,013,000	(28,301,000)
	Unrealized Gains / (Losses) on Cash Flow Hedge - Reclassified to Profit or		
4.02.08	Loss	2,900,000	824,000
	Deferred Income Tax and Social		
4.02.09	Contribution on Cash Flow Hedge	(8,470,000)	9,342,000
	Share of Other Comprehensive Income		
4.02.10	of Equity-Accounted Investments	748,000	(1,180,000)
	Total Consolidated Comprehensive		
4.03	Income for the Period	8,333,000	(5,404,000)
	Attributable to Shareholders of		
4.03.01	Petrobras	7,919,000	(5,090,000)
	Attributable to Non-Controlling		
4.03.02	Interests	414,000	(314,000)

Consolidated Interim Accounting Information / Statement of Cash Flows – Indirect Method

(R\$ Thousand)

Account Code	Account Description	Accumulated of	Accumulated of
		the Current Year	the Previous Year
		01/01/2016 to	01/01/2015 to
		03/31/2016	03/31/2015
6.01	Net Cash - Operating Activities	17,307,000	16,427,000
6.01.01	Cash Provided by Operating Activities	23,877,000	22,492,000
6.01.01.01	Net Income (loss) for the Period	(381,000)	4,528,000
6.01.01.02	Actuarial Expense with Pension and Medical Benefits	2,005,000	1,684,000
6.01.01.03	Share of Profit of Equity-Accounted Investments	(388,000)	(173,000)
6.01.01.04	Depreciation, Depletion and Amortization	12,649,000	8,516,000
6.01.01.05	Impairment Charges on Property, Plant and Equipment and Other Assets	294,000	3,000
6.01.01.06	Exploration Expenditures Written Off (Gains) / Losses on Disposal / Write-Offs of Non-Current Assets, E&P	579,000	576,000
6.01.01.07	Areas Returned and Cancelled Projects	102,000	(404,000)
6.01.01.08	Foreign Exchange Variation, Indexation and Finance Charges	8,751,000	6,294,000
6.01.01.09	Deferred Income Taxes, Net	(1,413,000)	2,044,000
6.01.01.11	Allowance for Impairment of Trade Receivables	503,000	(863,000)
6.01.01.12	Inventory Write-Down to Net Realizable Value (Market Value)	1,176,000	287,000
6.01.02	Decrease / (Increase) in Assets / Increase/(Decrease) in Liabilities	(6,570,000)	(6,065,000)
6.01.02.01	Trade and Other Receivables	3,584,000	73,000
6.01.02.02	Inventories	(1,673,000)	(1,024,000)
6.01.02.03	Judicial Deposits	(383,000)	(438,000)
6.01.02.04	Other Assets	(788,000)	(2,480,000)
6.01.02.05	Trade Payables	(3,775,000)	(2,275,000)
6.01.02.06	Taxes Payables	(2,220,000)	944,000
6.01.02.07	Pension and Medical Benefits	(438,000)	(415,000)
6.01.02.08	Income Tax and Social Contribution Paid	(271,000)	(621,000)
6.01.02.09	Other Liabilities	(606,000)	171,000
6.02	Net Cash - Investing Activities	(14,518,000)	(21,331,000)

6.02.01	Capital Expenditures	(14,673,000)	(17,508,000)
6.02.02	Additions to Investments	(268,000)	(181,000)
6.02.03	Proceeds from Disposal of Assets (Divestment)	11,000	516,000
6.02.04	Investments in Marketable Securities	397,000	(4,167,000)
6.02.05	Dividends Received	15,000	9,000
6.03	Net Cash - Financing Activities	(17,359,000)	(9,910,000)
6.03.01	Non-Controlling Interest	146,000	396,000
6.03.02	Proceeds from Long-Term Financing	7,215,000	3,735,000
6.03.03	Repayment of Principal	(17,098,000)	(8,441,000)
6.03.04	Repayment of Interest	(7,622,000)	(5,600,000)
6.04	Effect of Exchange Rate Changes on Cash and Cash Equivalents	(5,497,000)	5,025,000
6.05	Net Increase/ (Decrease) in Cash and Cash Equivalents	(20,067,000)	(9,789,000)
6.05.01	Cash and Cash Equivalents at the Beginning of the Year	97,845,000	44,239,000
6.05.02	Cash and Cash equivalents at the End of the Period	77,778,000	34,450,000

Consolidated Interim Accounting Information / Statement of Changes in Shareholders' Equity - 01/01/2016 to 03/31/2016

(R\$ Thousand)

Account Code	Account Description	Share Capital	Capital Reserves, Granted Options and Treasury Shares	Profit Reserves	Retained Earnings / Accumulated Losses	Other Comprehensive Income	Share Equity
5.01	Balance at the Beginning of the Period	205,432,000	21,000	92,612,000	–	(43,334,000)	254,700,000
5.03	Adjusted Opening Balance	205,432,000	21,000	92,612,000	–	(43,334,000)	254,700,000
5.04	Capital Transactions with Owners	–	16,000	–	3,000	(3,000)	16,000
5.04.06	Dividends	–	–	–	–	–	–
5.04.08	Change in Interest in Subsidiaries	–	16,000	–	–	–	16,000
5.04.09	Realization of the Deemed Cost	–	–	–	3,000	(3,000)	–
5.05	Total of Comprehensive Income	–	–	–	(1,246,000)	9,165,000	7,919,000
5.05.01	Net Income for the Period	–	–	–	(1,246,000)	–	(1,246,000)
5.05.02	Other Comprehensive Income	–	–	–	–	9,165,000	9,165,000
5.07	Balance at the End of the Period	205,432,000	37,000	92,612,000	(1,243,000)	(34,172,000)	262,636,000

Consolidated Interim Accounting Information / Statement of Changes in Shareholders' Equity - 01/01/2015 to 03/31/2015

(R\$ Thousand)

Account Code	Account Description	Share Capital	Capital Reserves, Granted Options and Treasury Shares	Profit Reserves	Retained Earnings / Accumulated Losses	Other Comprehensive Income	Shareholders' Equity
5.01	Balance at the Beginning of the Period	205,432,000	(646,000)	127,438,000	—	(23,376,000)	30
5.03	Adjusted Opening Balance	205,432,000	(646,000)	127,438,000	—	(23,376,000)	30
5.04	Capital Transactions with Owners	—	—	—	3,000	(3,000)	—
5.04.08	Change in Interest in Subsidiaries	—	—	—	—	—	—
5.04.09	Realization of the Deemed Cost	—	—	—	3,000	(3,000)	—
5.05	Total of Comprehensive Income	—	—	—	5,330,000	(10,420,000)	(5,090,000)
5.05.01	Net Income for the Period	—	—	—	5,330,000	—	5,330,000
5.05.02	Other Comprehensive Income	—	—	—	—	(10,420,000)	(10,420,000)
5.07	Balance at the End of the Period	205,432,000	(646,000)	127,438,000	5,333,000	(33,799,000)	30

Consolidated Interim Accounting Information / Statement of Added Value

(R\$ Thousand)

Account Code	Account Description	Accumulated of the Current Year 01/01/2016 to 03/31/2016	Accumulated of the Previous Year 01/01/2015 to 03/31/2015
7.01	Sales Revenues	105,598,000	114,592,000
7.01.01	Sales of Goods and Services	89,895,000	93,065,000
7.01.02	Other Revenues	2,495,000	3,471,000
7.01.03	Revenues Related to the Construction of Assets to be Used in Own Operations	13,711,000	17,193,000
7.01.04	Allowance / Reversal for Impairment of Trade Receivables	(503,000)	863,000
7.02	Inputs Acquired from Third Parties	(42,179,000)	(51,993,000)
7.02.01	Cost of Sales	(18,161,000)	(24,987,000)
7.02.02	Materials, Power, Third-Party Services and Other Operating Expenses	(17,620,000)	(22,621,000)
7.02.03	Impairment Charges / Reversals of Assets	(294,000)	(3,000)
7.02.04	Others	(6,104,000)	(4,382,000)
7.02.04.01	Tax Credits on Inputs Acquired from Third Parties	(4,928,000)	(4,095,000)
7.02.04.02	Inventory Write-Down to Net Realizable Value (Market Value)	(1,176,000)	(287,000)
7.03	Gross Added Value	63,419,000	62,599,000
7.04	Retentions	(12,649,000)	(8,516,000)
7.04.01	Depreciation, Amortization and Depletion	(12,649,000)	(8,516,000)
7.05	Net Added Value Produced	50,770,000	54,083,000
7.06	Transferred Added Value	1,353,000	988,000
7.06.01	Share of Profit of Equity-Accounted Investments	388,000	173,000
7.06.02	Finance Income	886,000	734,000
7.06.03	Others	79,000	81,000
7.07	Total Added Value to be Distributed	52,123,000	55,071,000
7.08	Distribution of Added Value	52,123,000	55,071,000
7.08.01	Employee Compensation	7,609,000	7,754,000
7.08.01.01	Salaries	4,653,000	5,082,000
7.08.01.02	Fringe Benefits	2,599,000	2,329,000
7.08.01.03	Unemployment Benefits (FGTS)	357,000	343,000
7.08.02	Taxes and Contributions	25,342,000	28,974,000

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7.08.02.01	Federal	12,223,000	16,318,000
7.08.02.02	State	12,912,000	12,476,000
7.08.02.03	Municipal	207,000	180,000
7.08.03	Return on Third-Party Capital	19,553,000	13,815,000
7.08.03.01	Interest	11,055,000	7,803,000
7.08.03.02	Rental Expenses	8,498,000	6,012,000
7.08.04	Return on Shareholders' Equity	(381,000)	4,528,000
7.08.04.03	Retained Earnings / (Losses) for the Period	(1,246,000)	5,330,000
7.08.04.04	Non-controlling Interests on Retained Earnings / (Losses)	865,000	(802,000)

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

1. The Company and its operations

Petróleo Brasileiro S.A. - Petrobras is dedicated, directly or through its subsidiaries (referred to jointly as “Petrobras”, “the Company”, or “Petrobras Group”) to prospecting, drilling, refining, processing, trading and transporting crude oil from producing onshore and offshore oil fields and from shale or other rocks, as well as oil products, natural gas and other liquid hydrocarbons. In addition, Petrobras carries out energy related activities, such as research, development, production, transport, distribution and trading of all forms of energy, as well as other related or similar activities. The Company’s head office is located in Rio de Janeiro – RJ, Brazil.

2. Basis of preparation of interim financial information

The consolidated interim financial information has been prepared and is being presented in accordance with IAS 34 - Interim Financial Reporting, as issued by the International Accounting Standards Board (IASB) and also in accordance with the accounting practices adopted in Brazil for interim financial reporting (CPC 21 - R1).

The individual interim financial information has been prepared and is being presented in accordance with the accounting practices adopted in Brazil for interim financial reporting (CPC 21 - R1) and does not differ from the consolidated information.

This interim financial information presents the significant changes in the period, avoiding repetition of certain notes to the financial statements previously reported in notes to the Company’s financial statements, and presents the consolidated information, considering Management’s understanding that the consolidated financial information provides a comprehensive view of the Company’s financial position and operational performance. Certain information about the parent company are also included. Hence, this interim financial information should be read together with the Company’s annual financial statements for the year ended December 31, 2015, which include the full set of notes.

The Company’s Board of Directors in a meeting held on May 12, 2016 authorized the issuance of these consolidated interim financial information.

2.1. Accounting estimates

The preparation of interim financial information requires the use of estimates and assumptions for certain assets, liabilities and other transactions. These estimates include: oil and gas reserves, depreciation, depletion and amortization, impairment of assets, pension and medical benefits liabilities, provisions for legal proceedings, dismantling of areas and environmental remediation, deferred income taxes, cash flow hedge accounting and allowance for impairment of trade receivables. Although our management uses assumptions and judgments that are periodically reviewed, the actual results could differ from these estimates.

3. The “Lava Jato (Car Wash) Operation” and its effects on the Company

In the third quarter of 2014, the Company wrote off R\$ 6,194 (R\$ 4,788 in the Parent Company) of capitalized costs representing amounts that Petrobras overpaid for the acquisition of property, plant and equipment in prior years. For further information see note 3 to the Company’s December 31, 2015 audited consolidated financial statements.

In preparing its financial statements for the period ended March 31, 2016, the Company considered all available information and did not identify any additional information in the investigations related to the “Lava Jato” (Car Wash) Operation by the Brazilian authorities or by the independent law firms conducting an internal investigation that could materially impact or change the methodology adopted to recognize the aforementioned write-off. Notwithstanding this belief, the Company will continuously monitor the investigations for additional information and to identify any necessary adjustment based on existing information.

As of March 31, 2016, the Company has recovered R\$ 230, which was received and recognized as other income (amounts recovered – “overpayments incorrectly capitalized”) in May and August of 2015. To the extent that any of the proceedings resulting from the Lava Jato investigation involve leniency agreements with cartel members or plea agreements with individuals pursuant to which they agree to return funds, Petrobras may be entitled to receive a portion of such funds.

See note 29 for information about the Company’s material legal proceedings.

4. Basis of consolidation

The consolidated interim financial information includes the interim information of Petrobras, its subsidiaries, joint operations and consolidated structured entities.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

There were no significant changes in the consolidated entities in the three-month period ended March 31, 2016.

5. Summary of significant accounting policies

The same accounting policies and methods of computation were followed in these consolidated interim financial statements as those followed in the preparation of the annual financial statements of the Company for the year ended December 31, 2015.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

6. Cash and cash equivalents and Marketable securities**Cash and cash equivalents**

	Consolidated 03.31.2016	12.31.2015
Cash at bank and in hand	2,588	3,157
Short-term financial investments		
- In Brazil		
Single-member funds (Interbank Deposit) and other short-term deposits	4,673	3,599
Other investment funds	10	42
	4,683	3,641
- Abroad		
Time deposits	45,371	51,842
Automatic investing accounts and interest checking accounts	19,953	34,471
Other financial investments	5,183	4,734
	70,507	91,047
Total short-term financial investments	75,190	94,688
Total cash and cash equivalents	77,778	97,845

Short-term financial investments in Brazil comprise Brazilian Federal Government Bonds. Short-term financial investments abroad are comprised of time deposits, highly-liquid automatic investing accounts, interest checking accounts and other short-term fixed income instruments with maturities of three months or less.

Marketable securities

	Consolidated 03.31.2016			12.31.2015		
	In Brazil	Abroad	Total	In Brazil	Abroad	Total
Trading securities	2,743	—	2,743	3,042	—	3,042
Available-for-sale securities	21	—	21	21	5	26
Held-to-maturity securities	265	48	313	271	50	321
	3,029	48	3,077	3,334	55	3,389
Current	2,725	4	2,729	3,042	5	3,047
Non-current	304	44	348	292	50	342

Trading securities refer mainly to investments in Brazilian Federal Government Bonds. These financial investments have maturities of more than three months and are, mostly, classified as current assets due to their maturity or the expectation of their realization in the short term.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

7. Trade and other receivables**7.1. Trade and other receivables, net**

	Consolidated 03.31.2016	12.31.2015
Trade receivables		
Third parties	24,661	28,358
Related parties		
Investees (note 18.5)	1,829	2,085
Receivables from the electricity sector (note 7.4)	13,598	13,335
Petroleum and alcohol accounts - receivables from Federal Government	861	857
Other receivables	6,413	6,625
	47,362	51,260
Allowance for impairment of trade receivables	(14,656)	(14,274)
	32,706	36,986
Current	18,865	22,659
Non-current	13,841	14,327

7.2. Trade receivables overdue - Third parties

	Consolidated 03.31.2016	12.31.2015
Up to 3 months	1,837	1,229
From 3 to 6 months	487	701
From 6 to 12 months	2,672	3,135
More than 12 months	7,183	6,775
	12,179	11,840

7.3. Changes in the allowance for impairment of trade receivables

	Consolidated 03.31.2016	12.31.2015
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Opening balance	14,274	8,956
Additions	816	7,133
Write-offs	—	(41)
Reversals	(227)	(2,476)
Cumulative translation adjustment	(207)	702
Closing balance	14,656	14,274
Current	6,660	6,599
Non-current	7,996	7,675

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

7.4. Trade receivables – electricity sector (isolated electricity system in the northern region of Brazil)

	Consolidated		Allowance for impairment of trade receivables				As of 03.31.2016
	As of 12.31.2015	Amounts Sales received	Recognition	Reversals	Inflation indexation		
Related parties (Eletrobras Group)							
Amazonas Distribuidora de Energia - AME	7,793	461 (450)	(386)	65	239	7,722	
Centrais Elétricas do Norte	4	4 (8)	–	–	–	–	
Centrais Elétricas de Rondônia	1,111	104 (119)	–	–	36	1,132	
Others	298	107 (126)	(11)	11	15	294	
Trade receivables, net - Eletrobras Group	9,206	676 (703)	(397)	76	290	9,148	
Third parties							
Cigás	558	562 (359)	(153)	–	–	608	
Centrais Elétricas do Pará	101	152 (183)	(70)	–	–	–	
Cia de Eletricidade do Amapá	35	14 (61)	(24)	14	27	5	
Cia de Energia de Pernambuco-CELPE	8	55 (63)	–	–	–	–	
Others	24	82 (116)	–	10	–	–	
Trade receivables, net - Third parties	726	865 (782)	(247)	24	27	613	
Trade receivables, net - Total	9,932	1,541 (1,485)	(644)	100	317	9,761	
Trade receivables - Eletrobras Group	13,335	676 (703)	–	–	290	13,598	
(-) Allowance for impairment of trade receivables	(4,129)	–	–	(397)	76	(4,450)	
	9,206	676 (703)	(397)	76	290	9,148	

Trade receivables,
net - Eletrobras
Group

Trade receivables

- Third parties	3,018	865	(782)	–	–	27	3,128
(-) Allowance for impairment of trade receivables	(2,292)	–	–	(247)	24	–	(2,515)
Trade receivables, net - Third parties	726	865	(782)	(247)	24	27	613
Trade receivables - Total	16,353	1,541	(1,485)	–	–	317	16,726
(-) Allowance for impairment of trade receivables	(6,421)	–	–	(644)	100	–	(6,965)
Trade receivables, net - Total	9,932	1,541	(1,485)	(644)	100	317	9,761

As of March 31, 2016, R\$ 8,465 of the Company's net trade receivables from the isolated electricity system in the northern region of Brazil, related to the sale of fuel oil, natural gas, electricity and other products to thermoelectric power plants (which are subsidiaries of Eletrobras), state-owned natural gas distribution companies and independent electricity producers (*Produtores Independentes de Energia – PIE*) operating in that region, were classified as non-current assets. The balance of those receivables was R\$ 9,761 as of March 31, 2016 (R\$ 9,932 as of December 31, 2015).

A significant portion of the funds used by those companies to pay for products supplied by the Company came from the Fuel Consumption Account (*Conta de Consumo de Combustível – CCC*), which provides funds to cover a portion of the costs related to the supply of fuel to thermoelectric power plants located in the northern region of Brazil (operating in the isolated electricity system). However, as a result of changes in the CCC regulations over time, funds transferred from the CCC to these electricity companies have not been sufficient for them to meet their financial obligations and, as a result, some have not been able to pay for the products supplied by Petrobras.

In 2012, a new legislation (Provisional Measure 579 of September 11, 2012, revoked by the Law 12.783/2013) significantly changed the sources of funds that were used to cover the cost of electricity generated in the Isolated Electricity System and the Brazilian Federal Government started to provide funds to cover costs that in the past were only borne by the CCC. This assistance from the Federal Government would be made available through funds deposited in the Energy Development Account (*Conta de Desenvolvimento Energético – CDE*) by the Brazilian National Treasury. Those funds, however, proved to be insufficient to cover the operational costs of the isolated electricity system in the northern region of Brazil.

The funds available in the CCC, which were already insufficient to cover the costs related to fuel supplied by the Company, decreased significantly. Following an increase in the amounts owed by the thermoelectric power plants operating in the Isolated Electricity System, the

Company put pressure on the negotiations with the state-owned natural gas distribution companies, the independent electricity producers (*PIEs*), subsidiaries of Eletrobras and other private companies. On December 31, 2014, the Company entered into a debt acknowledgement agreement with subsidiaries of Eletrobras with respect to the balance of its receivables as of November 30, 2014. Eletrobras acknowledged it owed R\$ 8,601 to the Company. This amount is being adjusted monthly based on the Selic interest rate (Brazilian short-term interest rate). Under this agreement, the first of 120 monthly installments was paid in February 2015 and these payments have continued. As of May 7, 2015, R\$ 7,380 (R\$ 6,084 as of December 31, 2014) had been guaranteed by the collateralization of certain amounts payable by the *CDE* to the *CCC*. This amount due under the debt acknowledgement agreement was not overdue as of March 31, 2016.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

In early 2015, the Brazilian government reviewed its electricity price regulations and implemented a new pricing policy for the electricity sector, which has resulted in increases in the tariffs charged to end-customers from in the first quarter of 2015. The Company had expected that this new policy would have strengthened the financial situation of the companies in the electricity sector and, consequently to reduce the balance of their accounts payable with respect to fuel oil and other products supplied by the Company, which has not occurred. Despite the increase in amount of electricity tariffs to end-users of electricity distributors in order to provide financial stability to these companies, the recovery flow of CCC funds has occurred slowly, delaying the reimbursements for fuel acquisition costs provided by Petrobras and deteriorating the default of those customers to the Company.

Pursuant to the issuance of Normative Instruction 679 on September 1, 2015 by the Brazilian National Electricity Agency (Agência Nacional de Energia Elétrica - ANEEL), the Company expected that the flow of funds it would receive from the CCC would accelerate. This is because funds would be paid directly from the CCC for products supplied in the prior month with a limit of 75% of the average payments made by the CCC in the previous three months. However, it has not occurred and, therefore, the insolvency of these receivables increased and these receivables continue to be delinquent.

In 2015, the Company charged R\$ 1,876 as allowance for impairment of trade receivables (net of reversals) due to frustrated negotiations to enter into additional debt acknowledgement agreements and new pledges of receivables from the CDE.

In the first quarter of 2016, the Company recognized an allowance for impairment of trade receivables (net of reversals) in the amount of R\$ 544, mainly related to a legal enforcement for supplying products. For the same period of 2015, the Company recognized a reversal of allowance for impairment of trade receivables of R\$ 1.295, due to the pledge of receivables the CCC had from the CDE.

Accordingly, the following measures concerning overdue receivables with respect to natural gas supplied were adopted: (i) partial suspension of future supplies, (ii) lawsuits filed by the Company to collect the receivables; and (iii) formal notice to ANEEL requesting a status of delinquent company for AME.

Additional collaterals have been negotiated aiming at a lower default by the Eletrobras Group to the Company with respect to the receivables from the isolated electricity system in the northern region of Brazil.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

8. Inventories

	Consolidated	
	03.31.2016	03.31.2015
Crude oil	9,940	11,305
Oil products	10,507	8,613
Intermediate products	2,259	2,390
Natural gas and LNG (*)	374	989
Biofuels	796	616
Fertilizers	171	239
	24,047	24,152
Materials, supplies and others	5,118	4,967
	29,165	29,119
Current	29,098	29,057
Non-current	67	62

(*) Liquid Natural Gas

Inventories are presented net of a R\$ 240 allowance reducing inventories to net realizable value (R\$ 607 as of December 31, 2015), mainly due to the decrease in international prices of crude oil and oil products. In the first quarter of 2016 the Company recognized as cost of sales a R\$ 1,176 allowance charge reducing inventories to net realizable value (R\$ 287 in the first quarter of 2015).

A portion of the crude oil and/or oil products inventories have been pledged as security for the Terms of Financial Commitment (TFC) signed by Petrobras and Petros in the amount of R\$ 6,539 (R\$ 6,711 as of December 31, 2015), as set out in note 21.1.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

9. Assets classified as held for sale

On February 26, 2016, Petro Rio S.A. terminated the contracts signed with the Company on July 1, 2015, for the sale of a 20% interest in Bijupirá and Salema concessions (BJS) and in the Dutch joint operation BJS Oil Operations B.V. (BJSOO BV). Accordingly, the amounts related to these fields were reclassified from assets and liabilities held for sale back to property, plant and equipment (R\$ 527) and to provision for decommissioning costs (R\$ 493) in the first quarter of 2016.

Due to the aforementioned reclassification, the respective assets were depreciated based on their historical data and their recoverable amounts were reassessed. As a result, the Company recognized an impairment loss as set out in note 13.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

10. Investments**10.1. Changes in investments (Parent Company)**

	Balance at 12.31.2015	Investments	Capital transactions	Share of results of investments (*)	Cumulative translation adjustments (CTA)	Other comprehen results
Subsidiaries						
PNBV	76,324	—	20	1,652	(7,100)	—
BR Distribuidora	9,703	—	—	(213)	—	—
Transpetro	5,095	—	—	236	(157)	—
TAG	2,832	—	—	722	—	1,596
PIB BV	6,491	—	—	(1,924)	(682)	—
PB-LOG	3,093	—	—	151	—	—
PBIO	1,124	635	—	(60)	(56)	151
Logigás	1,100	—	—	135	—	—
Liquigás	1,051	—	—	45	—	—
Gaspetro	950	—	—	(10)	—	—
Araucária						
Nitrogenados	842	—	—	(14)	—	—
Termomacaé						
Ltda.	717	—	—	12	—	—
Breitener	609	—	—	(3)	—	—
Termobahia	479	—	—	31	—	—
Citepe	562	—	—	(61)	—	—
Other subsidiaries	574	—	—	(43)	—	—
Joint operations	223	—	—	15	—	—
Joint ventures	280	—	—	24	—	(10)
Associates						
Braskem	3,142	—	—	274	(50)	607
Other associates	325	—	—	17	—	—
Subsidiaries, joint operations/joint ventures and associates	115,516	635	20	986	(8,045)	2,344
Other investments	20	—	—	—	—	—
Total investments	115,536	635	20	986	(8,045)	2,344

Provision for losses in subsidiaries	15	19	–
Equity in earnings of investments and other comprehensive income	1,001	(8,026)	2,344

(*) Includes unrealized profits from transactions between companies.

10.2. Changes in investments (Consolidated)

	Balance at 12.31.2015	Investments	Share of profits of investments	Cumulative translation adjustments (CTA)	Other comprehensive income	Dividends
Petrobras Oil & Gas B.V. - PO&G	6,031	–	(103)	(524)	–	–
Braskem	3,142	–	274	(50)	607	–
State-controlled natural gas distributors	980	–	7	–	–	–
Investees in Venezuela	851	–	–	(75)	–	–
Guarani S.A.	759	284	19	(56)	147	–
Nova Fronteira Bionergia	465	–	33	–	–	–
Other petrochemical investees	176	–	10	–	–	–
Compañía Mega S.A. - MEGA	174	–	30	(24)	–	–
Compañía de Inversiones de Energia S.A. - CIESA	170	–	(5)	(27)	–	(5)
UEG Araucária	169	–	(3)	–	–	–
Other associates	810	–	126	(100)	(6)	(26)
Other investees	45	–	–	1	–	–
Total	13,772	284	388	(855)	748	(31)

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

10.3. Investments in listed companies

Company	Thousand-share lot		Type	Quoted stock exchange prices (R\$ per share)		Market value	
	03.31.2016	12.31.2015		03.31.2016	12.31.2015	03.31.2016	12.31.2015
Indirect subsidiary							
Petrobras Argentina S.A.	1,356,792	1,356,792	Common	2.32	2.38	3,148	3,229
						3,148	3,229
Associate							
Braskem S.A.	212,427	212,427	Common	20.50	15.91	4,355	3,380
Braskem S.A.	75,762	75,762	Preferred A	23.41	27.62	1,774	2,093
						6,129	5,473

The market value of these shares does not necessarily reflect the realizable value upon sale of a large block of shares.

Braskem S.A. - Investment in publicly traded associate:

Braskem's shares are publicly traded on stock exchanges in Brazil and abroad. As of March 31, 2016, the quoted market value of the Company's investment was R\$ 6,129, based on the quoted values of both Petrobras' interest in Braskem's common stock (47% of the outstanding shares), and preferred stock (22% of the outstanding shares). However, there is extremely limited trading of the common shares, since non-signatories of the shareholders' agreement hold only approximately 3% of the common shares.

In addition, given the operational relationship between Petrobras and Braskem, on December 31, 2015, the recoverable amount of the investment, for impairment testing purposes, was determined based on value in use, considering future cash flow projections and the manner in which the Company can derive value from this investment via dividends and other distributions to arrive at its value in use. As the recoverable amount was higher than the carrying amount, no impairment losses were recognized for this investment.

The main assumptions on which cash flow projections were based to determine Braskem's value in use are set out in note 14 to the Company's consolidated financial statements for the year ended December 31, 2015.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

11. Property, plant and equipment**11.1. By class of assets**

	Consolidated				Parent Company	
	Land, buildings and improvement	Equipment and other assets	Assets under construction (*)	Exploration and development costs (oil and gas producing properties)	Total	Total
Balance at January 1, 2015	21,341	260,297	140,627	158,725	580,990	437,150
Additions	657	4,396	60,263	1,745	67,061	50,464
Additions to / review of estimates of decommissioning costs	–	–	–	15,932	15,932	16,511
Capitalized borrowing costs	–	–	5,842	–	5,842	4,767
Write-offs	(27)	(192)	(6,184)	(1,455)	(7,858)	(5,994)
Transfers	4,006	28,814	(54,132)	27,668	6,356	664
Depreciation, amortization and depletion	(1,528)	(21,241)	–	(15,296)	(38,065)	(27,642)
Impairment recognition	(928)	(14,981)	(11,489)	(20,324)	(47,722)	(33,597)
Impairment reversal	1	42	21	90	154	116
Cumulative translation adjustment	299	31,404	11,913	3,525	47,141	–
Balance at December 31, 2015	23,821	288,539	146,861	170,610	629,831	442,439
Cost	33,561	438,533	146,861	262,480	881,435	617,596
Accumulated depreciation, amortization and depletion	(9,740)	(149,994)	–	(91,870)	(251,604)	(175,157)
	23,821	288,539	146,861	170,610	629,831	442,439

Balance at December 31, 2015						
Additions	2	947	11,725	272	12,946	9,331
Additions to / review of estimates of decommissioning costs	–	–	–	22	22	–
Capitalized borrowing costs	8	–	1,465	–	1,473	1,109
Write-offs	(4)	(15)	(680)	(44)	(743)	(686)
Transfers	1,231	7,459	(13,258)	6,380	1,812	663
Depreciation, amortization and depletion	(350)	(6,511)	–	(5,650)	(12,511)	(9,436)
Impairment recognition	–	(28)	–	(313)	(341)	(341)
Impairment reversal	–	24	–	–	24	–
Cumulative translation adjustment	(111)	(8,186)	(3,813)	(1,179)	(13,289)	–
Balance at March 31, 2016	24,597	282,229	142,300	170,098	619,224	443,079
Cost	34,574	434,234	142,300	266,643	877,751	628,077
Accumulated depreciation, amortization and depletion	(9,977)	(152,005)	–	(96,545)	(258,527)	(184,998)
Balance at March 31, 2016	24,597	282,229	142,300	170,098	619,224	443,079
	40	20				
Weighted average of useful life in years	(25 to 50) (except land)	(3 to 31) (**)			Units of production method	

(*) See note 28 for assets under construction by business area.

(**) Includes exploration and production assets depreciated based on the units of production method.

As of March 31, 2016, the consolidated and the parent company's property, plant and equipment include assets under finance leases of R\$ 188 and R\$ 9,125, respectively (R\$ 189 and R\$ 9,248 at December 31, 2015).

11.2. Concession for exploration of oil and natural gas - Assignment Agreement (“Cessão Onerosa”)

Petrobras, the Brazilian Federal Government (assignor) and the Brazilian Agency of Petroleum, Natural Gas and Biofuels (Agência Nacional de Petróleo, Gás Natural e Biocombustíveis) - ANP (regulator and inspector) entered into the Assignment Agreement in 2010, which grants the Company the right to carry out prospection and drilling activities for oil, natural gas and other liquid hydrocarbons located in six blocks in the pre-salt area (Franco, Florim, Nordeste de Tupi, Entorno de Iara, Sul de Guará and Sul de Tupi), limited to the production of five billion barrels of oil equivalent in up to 40 years and renewable for a further five years subject to certain conditions.

The agreement establishes that the review procedures, which must be based on independent technical appraisal reports, will commence immediately after the declaration of commerciality for each area. Currently, after the declarations of commerciality of the six blocks, all the Assignment Agreement areas were included in the review procedures. The review of the Assignment Agreement will be concluded after the review of all the areas. However, no specific date has been established for the review procedures to be concluded.

The formal review procedures for each block are based on costs incurred through the exploration stage and estimated costs and production levels included in the independent technical appraisal reports. The review of the Assignment Agreement may result in modifications to: (i) local content requirements and commitments; (ii) total volume (in barrels of oil) to be produced; (iii) term of the agreement; and (iv) the minimum percentages of local content.

If the review of the Assignment Agreement determines that the value of acquired rights is greater than initially paid, the Company may be required to pay the difference to the Federal Government, or may proportionally reduce the total volume of barrels acquired under the agreement. If the review determines that the value of the acquired rights is lower than initially paid by the Company, the Federal Government will reimburse the Company for the difference by delivering cash or bonds, subject to budgetary regulations.

Notes to the financial statements

(Expressed in millions of reais, unless otherwise indicated)

Currently, the Assignment Agreement is being reviewed, including the preparation of the independent technical appraisal reports and related discussions with the Brazilian Federal Government. The Company will make the respective adjustments to the purchase prices of the rights according to the conclusion of the review.

As of March 31, 2016 and December 31, 2015, the Company's property, plant and equipment include R\$ 74,808 related to the Assignment Agreement.

12. Intangible assets

12.1. By class of assets

	Consolidated				Parent Company	
	Rights and	Software	Developed			
	Concessions	Acquired	in-house	Goodwill	Total	Total
Balance at January 1, 2015	9,542	315	1,148	971	11,976	9,108
Addition	59	73	259	—	391	299
Capitalized borrowing costs	—					