Duke Energy CORP Form 10-Q August 08, 2013

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

X

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2013

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

•

Registrant, State of Incorporation or Organization,

Commission file number

Address of Principal Executive Offices, and Telephone Number

IRS Employer Identification No.

DUKE ENERGY CORPORATION

(a Delaware corporation)

550 South Tryon Street

1-32853 Charlotte, North Carolina 28202-1803

20-2777218

704-382-3853

Registrant, State of Incorporation or

Registrant, State of Incorporation or

	Organization, Address of Principal Executive Offices, and Telephone Number	Commission file number	Organization, Address of Principal Executive Offices, and Telephone Number
1-4928	DUKE ENERGY CAROLINAS, LLC	1-3274	DUKE ENERGY FLORIDA, INC.
	(a North Carolina limited liability company)		(a Florida corporation)
	526 South Church Street		299 First Avenue North
	Charlotte, North Carolina 28202-1803		St. Petersburg, Florida 33701
	704-382-3853		704-382-3853
	56-0205520		59-0247770
1-15929	PROGRESS ENERGY, INC.	1-1232	DUKE ENERGY OHIO, INC.
	(a North Carolina corporation)		(an Ohio corporation)
	410 South Wilmington Street		139 East Fourth Street
	Raleigh, North Carolina 27601-1748		Cincinnati, Ohio 45202
	704-382-3853		704-382-3853
	56-2155481		31-0240030
1-3382	DUKE ENERGY PROGRESS, INC.	1-3543	DUKE ENERGY INDIANA, INC.
	(a North Carolina corporation)		(an Indiana corporation)
	410 South Wilmington Street		1000 East Main Street
	Raleigh, North Carolina 27601-1748		Plainfield, Indiana 46168
	704-382-3853		704-382-3853
	56-0165465		35-0594457

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Duke Energy Corporation (Duke	Yes x	No "	Duke Energy Florida, Inc. (Duke	Yes x	No "
Energy)			Energy Florida)		
Duke Energy Carolinas, LLC	Yes x	No "	Duke Energy Ohio, Inc. (Duke	Yes x	No "
(Duke Energy Carolinas)			Energy Ohio)		
Progress Energy, Inc. (Progress	Yes x	No "	Duke Energy Indiana, Inc. (Duke	Yes x	No "
Energy)			Energy Indiana)		
Duke Energy Progress, Inc.	Yes x	No "			
(Duke Energy Progress)					

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Duke Energy	Yes x	No "	Duke Energy Florida	Yes x	No "
Duke Energy Carolinas	Yes x	No "	Duke Energy Ohio	Yes x	No "
Progress Energy	Yes x	No "	Duke Energy Indiana	Yes x	No "
Duke Energy Progress	Yes x	No "			

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

(Check one):

	Large accelerated file	ſ	Non-accelerated filer	Smaller reporting
Duke Energy	X	Accelerated filer "	•••	company "
Duke Energy	Large accelerated file	r	Non-accelerated filer	Smaller reporting
Carolinas		Accelerated filer "	X	company "
	Large accelerated file	r	Non-accelerated filer	Smaller reporting
Progress Energy	X	Accelerated filer "		company "
Duke Energy	Large accelerated file	r	Non-accelerated filer	Smaller reporting
Progress		Accelerated filer "	X	company "
	Large accelerated file	r	Non-accelerated filer	Smaller reporting
Duke Energy Florida		Accelerated filer "	X	company "
	Large accelerated file	r	Non-accelerated filer	Smaller reporting
Duke Energy Ohio		Accelerated filer "	X	company "
	Large accelerated file	r	Non-accelerated filer	Smaller reporting
Duke Energy Indiana	ı"	Accelerated filer "	X	company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Duke Energy	Yes "	No x	Duke Energy Florida	Yes "	No x
Duke Energy Carolinas	Yes "	No x	Duke Energy Ohio	Yes "	No x
Progress Energy	Yes "	No x	Duke Energy Indiana	Yes "	No x
Duke Energy Progress	Yes "	No x			

Number of shares of Common Stock outstanding at August 5, 2013:

Registrant	Description	Shares
Duke Energy	Common Stock, \$0.001 par value	
		705,908,295
Duke Energy Carolinas	All of the registrant's limited liability comp Duke Energy.	pany member interests are directly owned by

Progress Energy All of the registrant's common stock is directly owned by Duke Energy.

Duke Energy Progress	All of the registrant's common stock is indirectly owned by Duke Energy.
Duke Energy Florida	All of the registrant's common stock is indirectly owned by Duke Energy.
Duke Energy Ohio	All of the registrant's common stock is indirectly owned by Duke Energy.
Duke Energy Indiana	All of the registrant's common stock is indirectly owned by Duke Energy.

This combined Form 10-Q is filed separately by seven registrants: Duke Energy, Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida, Duke Energy Ohio and Duke Energy Indiana (collectively the Duke Energy Registrants). Information contained herein relating to any individual registrant is filed by such registrant solely on its own behalf. Each registrant makes no representation as to information relating exclusively to the other registrants.

Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida, Duke Energy Ohio and Duke Energy Indiana meet the conditions set forth in General Instructions H(1)(a) and (b) of Form 10-Q and are therefore filing this form with the reduced disclosure format specified in General Instructions H(2) of Form 10-Q.

TABLE OF CONTENTS

Safe Harbor for Forward-Looking Statements

P	Δ	RT	ı	FII	VΔ	N	JC:	IΔ		IN	F		R۱	ΛZ	\TI	0	N	ı
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Item 1.	Financial Statements								
	Duke Energy Corporation Financial Statements	4							
	Duke Energy Carolinas, LLC Financial Statements	9							
	Progress Energy, Inc. Financial Statements	13							
	Duke Energy Progress, Inc. Financial Statements	17							
	Duke Energy Florida, Inc. Financial Statements	21							
	Duke Energy Ohio, Inc. Financial Statements	25							
	Duke Energy Indiana, Inc. Financial Statements								
	Combined Notes to Condensed Consolidated Financial Statements Note 1 - Organization and Basis of Presentation Note 2 - Acquisitions and Dispositions Note 3 - Business Segments Note 4 - Regulatory Matters Note 5 - Commitments and Contingencies Note 6 - Debt and Credit Facilities Note 7 - Goodwill Note 8 - Risk Management, Derivative Instruments and Hedging Activities Note 9 - Investments in Debt and Equity Securities Note 10 - Fair Value of Financial Instruments Note 11 - Variable Interest Entities Note 12 - Earnings Per Common Share Note 13 - Stock-Based Compensation Note 14 - Employee Benefit Plans Note 15 - Severance Note 16 - Income Taxes and Other Taxes Note 17 - Related Party Transactions Note 18 - New Accounting Standards Note 19 - Subsequent Events	33 35 37 40 49 56 57 58 73 79 90 95 95 96 99 100 101 103 103							
Item 2.	Management's Discussion and Analysis of Financial Condition and Results of Operations	104							
Item 3.	Quantitative and Qualitative Disclosures About Market Risk	129							

Item 4.	Controls and Procedures			
	PART II. OTHER INFORMATION			
Item 1.	Legal Proceedings	130		
Item 1A.	Risk Factors	130		
Item 2.	Unregistered Sales of Equity Securities and Use of Proceeds	130		
Item 6.	Exhibits	131		
	Signatures	133		

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions. These forward-looking statements, which are intended to cover Duke Energy and the applicable Duke Energy Registrants, are identified by terms and phrases such as "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "potential," "forecast," "target," "guidance," "outlook," and similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results to be materially different from the results predicted. Factors that could cause actual results to differ materially from those indicated in any forward-looking statement include, but are not limited to:

- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements or climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The ability to recover eligible costs, including those associated with future significant weather events, and earn an adequate return on investment through the regulatory process;
- The costs of retiring Crystal River Unit 3 could prove to be more extensive than are currently identified and all costs associated with the retirement Crystal River Unit 3 asset, including replacement power may not be fully recoverable through the regulatory process;
- The risk that the credit ratings of the combined company or its subsidiaries may be different from what the companies expect;
- The impact of compliance with material restrictions or conditions related to the Progress Energy merger imposed by regulators could exceed our expectations;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from customer usage patterns, including energy efficiency efforts and use of alternative energy sources including self-generation and distributed generation technologies;
- Additional competition in electric markets and continued industry consolidation;
- Political and regulatory uncertainty in other countries in which Duke Energy conducts business;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts and tornadoes;
- The ability to successfully operate electric generating facilities and deliver electricity to customers;
- The impact on facilities and business from a terrorist attack, cyber security threats and other catastrophic events;

- The inherent risks associated with the operation and potential construction of nuclear facilities, including environmental, health, safety, regulatory and financial risks;
- The timing and extent of changes in commodity price, interest rates and foreign currency exchange rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;
- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings and general economic conditions;
- Declines in the market prices of equity securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans, and nuclear decommissioning trust funds:
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants:
- The ability to control operation and maintenance costs;
- The level of creditworthiness of counterparties to transactions;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of potential goodwill impairments;
- The ability to reinvest retained earnings of foreign subsidiaries or repatriate such earnings on a tax free basis; and
- The ability to successfully complete future merger, acquisition or divestiture plans.

In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than the Duke Energy Registrants have described. Forward-looking statements speak only as of the date they are made; the Duke Energy Registrants undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise that occur after that date.

PART I. FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

DUKE ENERGY CORPORATION Condensed Consolidated Statements Of Operations (Unaudited)

	Three Months E	nded June 30,	Six Months Ended June 30,				
(in millions, except per-share							
amounts)	2013	2012	2013	2012			
Operating Revenues							
Regulated electric	\$ 4,834	\$ 2,628	\$ 9,723	\$ 5,129			
Nonregulated electric, natural gas,							
and other	951	868	1,775	1,826			
Regulated natural gas	94	81	279	252			
Total operating revenues	5,879	3,577	11,777	7,207			
Operating Expenses							
Fuel used in electric generation and							
purchased power - regulated	1,678	849	3,381	1,626			
Fuel used in electric generation and							
purchased power - nonregulated	447	396	901	844			
Cost of natural gas and coal sold	43	42	147	144			
Operation, maintenance and other	1,504	862	2,925	1,608			
Depreciation and amortization	678	475	1,338	954			
Property and other taxes	323	171	666	355			
Impairment charges	386		386	402			
Total operating expenses		2,795	9,744	5,933			
Gains on Sales of Other Assets	- ,	,	-,	-,			
and Other, net	1	4	3	7			
Operating Income	821	786	2,036	1,281			
Other Income and Expenses			,	, -			
Equity in earnings of unconsolidated							
affiliates	22	40	58	85			
Losses on sales of unconsolidated							
affiliates	(6)	(1)	(6)	(6)			
Other income and expenses, net	54	70	134	159			
Total other income and	.	, 0		.00			
expenses	70	109	186	238			
Interest Expense	381	232	748	456			
Income From Continuing	•			.00			
Operations Before Income Taxes	510	663	1,474	1,063			
Income Tax Expense from	010	000	1,777	1,000			
Continuing Operations	165	214	495	317			
Income From Continuing	103	214	793	017			
Operations	345	449	979	746			
(Loss) Income From Discontinued	343	743	313	740			
Operations, net of tax	(3)	(1)	(3)	1			
•							
Net Income	342	448	976	747			

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Less: Net Income Attributable to Noncontrolling Interests Net Income Attributable to Duke	3		4			3	8		
Energy Corporation	\$	339	\$	444	\$	973	\$	739	
Earnings Per Share - Basic and Diluted Income from continuing operations attributable to Duke Energy Corporation common shareholders									
Basic	\$	0.48	\$	0.99	\$	1.37	\$	1.65	
Diluted	\$	0.48	\$	0.99	\$	1.37	\$	1.65	
Loss from discontinued operations attributable to Duke Energy Corporation common shareholders									
Basic	\$ \$		\$		\$		\$		
Diluted	\$		\$ \$		\$ \$		\$ \$		
Net Income attributable to Duke Energy Corporation common shareholders									
Basic	\$	0.48	\$	0.99	\$	1.37	\$	1.65	
Diluted	\$	0.48	\$	0.99	\$	1.37	\$	1.65	
Dividends declared per share Weighted-average shares outstanding	\$	1.545	\$	1.515	\$	2.31	\$	2.265	
Basic		706		446		705		446	
Diluted		706		446		706		446	

PART I

DUKE ENERGY CORPORATION

Condensed Consolidated Statements Of Comprehensive Income (Unaudited)

	Three Mo	nths E	nded June 30,	Six Months Er	ided June 30,
(in millions)		2013	2012	2 2013	2012
Net Income	\$	342	\$ 448	8 \$ 976	\$ 747
Other Comprehensive (Loss)					
Income, Net of Tax					
Foreign currency translation					
adjustments		(133)	(131	(129)	(87)
Pension and OPEB adjustments		2	2	5	6
Net unrealized gain (loss) on					
cash flow hedges ^(a)		44	(30) 54	(17)
Reclassification into earnings					
from cash flow hedges			;	3	2
Unrealized gain on investments					
in auction rate securities				6	6
Unrealized (loss) gain on					
investments in available for sale					
securities		(4)	:	2 (4)	3
Reclassification into earnings					
from available for sale securities			(2	2)	(3)
Other Comprehensive Loss,					
Net of Tax		(91)	(150	(74)	(90)
Comprehensive Income		251	298	8 902	657
Less: Comprehensive (Loss)					
Income Attributable to					
Noncontrolling Interests		(1)		(1)	4
Comprehensive Income					
Attributable to Duke Energy					
Corporation	\$	252	\$ 298	8 \$ 903	\$ 653

(a) Net of \$14 million tax expense and \$18 million tax expense for the three and six months ended June 30, 2013 and \$14 million tax benefit and \$9 million tax benefit for the three and six months ended June 30, 2012.

PART I

DUKE ENERGY CORPORATION

Condensed Consolidated Balance Sheets (Unaudited)

(in millions)	June 30, 2013	December 31, 2012
ASSETS Current Assets		
Cash and cash equivalents	\$ 1,571	\$ 1,424
Short-term investments	280	φ 1,424 333
Receivables (net of allowance for doubtful accounts of	200	333
\$32 at June 30, 2013 and \$34 at December 31, 2012)	1,593	1,516
Restricted receivables of variable interest entities (net of	1,000	1,510
allowance for doubtful accounts of \$42 at June 30, 2013		
and \$44 at December 31, 2012)	1,235	1,201
Inventory	3,130	3,223
Other	2,066	2,425
Total current assets	9,875	10,122
Investments and Other Assets	5,5.5	
Investments in equity method unconsolidated affiliates	508	483
Nuclear decommissioning trust funds	4,567	4,242
Goodwill	16,345	16,365
Intangibles, net	350	372
Notes receivable	68	71
Restricted other assets of variable interest entities	57	62
Other	2,412	2,399
Total investments and other assets	24,307	23,994
Property, Plant and Equipment		
Cost	99,661	98,833
Cost, variable interest entities	1,666	1,558
Accumulated depreciation and amortization	(32,511)	(31,969)
Generation facilities to be retired, net	61	136
Net property, plant and equipment	68,877	68,558
Regulatory Assets and Deferred Debits		
Regulatory assets	10,864	11,004
Other	177	178
Total regulatory assets and deferred	44.044	44 400
debits	11,041	11,182
Total Assets	\$ 114,100	\$ 113,856
LIABILITIES AND EQUITY Current Liabilities		
	ф 1 nac	\$ 2,444
Accounts payable	\$ 1,936 1,501	\$ 2,444 745
Notes payable and commercial paper Non-recourse notes payable of variable interest entities	325	312
Taxes accrued	553	459
Interest accrued	451	448
Current maturities of long-term debt	2,223	3,110
Other	3,026	2,511
Total current liabilities	10,015	10,029
Total San Sill Habilities	. 5,5 . 5	. 0,020

Long-term Debt Non-recourse Long-term Debt of Variable Interest	36,100	35,499
Entities	1,259	852
Deferred Credits and Other Liabilities		
Deferred income taxes	10,829	10,490
Investment tax credits	450	458
Accrued pension and other post-retirement benefit costs	2,373	2,520
Asset retirement obligations	5,284	5,169
Regulatory liabilities	5,483	5,584
Other	2,106	2,221
Total deferred credits and other	,	•
liabilities	26,525	26,442
Commitments and Contingencies	•	•
Preferred Stock of Subsidiaries		93
Equity		
Common stock, \$0.001 par value, 2 billion shares		
authorized; 706 million and 704 million shares		
outstanding at June 30, 2013 and December 31, 2012,		
respectively	1	1
Additional paid-in capital	39,284	39,279
Retained earnings	1,223	1,889
Accumulated other comprehensive loss	(376)	(306)
Total Duke Energy Corporation	(010)	(333)
shareholders' equity	40,132	40,863
Noncontrolling interests	69	78
•		
	\$ •	-
Total Liabilities and Equity	\$ 40,201 114,100	40,941 \$ 113,856

PART I

DUKE ENERGY CORPORATION

Condensed Consolidated Statements Of Cash Flows (Unaudited)

(in millions)20132012CASH FLOWS FROM OPERATING ACTIVITIES\$ 976\$ 747Net income\$ 976\$ 747Adjustments to reconcile net income to net cash provided by operating activities:\$ 976\$ 747Depreciation, amortization and accretion (including amortization of nuclear fuel)1,5441,077Equity component of AFUDC(82)(116)Losses (gains) on sales of other assets8(7)Impairment of other long-lived assets386408Deferred income taxes397230Equity in earnings of unconsolidated affiliates(58)(85)Voluntary opportunity cost deferral Accrued pension and other post-retirement benefit costs(101)57(Increase) decrease in Net realized and unrealized mark-to-market and hedging transactions40(10)
Net income Adjustments to reconcile net income to net cash provided by operating activities: Depreciation, amortization and accretion (including amortization of nuclear fuel) Equity component of AFUDC Losses (gains) on sales of other assets Impairment of other long-lived assets Deferred income taxes Equity in earnings of unconsolidated affiliates Voluntary opportunity cost deferral Accrued pension and other post-retirement benefit costs (Increase) decrease in Net realized and unrealized mark-to-market and hedging
Adjustments to reconcile net income to net cash provided by operating activities: Depreciation, amortization and accretion (including amortization of nuclear fuel) 1,544 1,077 Equity component of AFUDC (82) (116) Losses (gains) on sales of other assets 8 (7) Impairment of other long-lived assets 386 Deferred income taxes 397 230 Equity in earnings of unconsolidated affiliates Voluntary opportunity cost deferral Accrued pension and other post-retirement benefit costs (Increase) decrease in Net realized and unrealized mark-to-market and hedging
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Depreciation, amortization and accretion (including amortization of nuclear fuel) Equity component of AFUDC Losses (gains) on sales of other assets Impairment of other long-lived assets Deferred income taxes Equity in earnings of unconsolidated affiliates Voluntary opportunity cost deferral Accrued pension and other post-retirement benefit costs (Increase) decrease in Net realized and unrealized mark-to-market and hedging
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Equity component of AFUDC Losses (gains) on sales of other assets 8 (7) Impairment of other long-lived assets 386 408 Deferred income taxes 397 230 Equity in earnings of unconsolidated affiliates (58) (85) Voluntary opportunity cost deferral Accrued pension and other post-retirement benefit costs (Increase) decrease in Net realized and unrealized mark-to-market and hedging
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Impairment of other long-lived assets Deferred income taxes Equity in earnings of unconsolidated affiliates Voluntary opportunity cost deferral Accrued pension and other post-retirement benefit costs (Increase) decrease in Net realized and unrealized mark-to-market and hedging
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Accrued pension and other post-retirement benefit costs 172 57 (Increase) decrease in Net realized and unrealized mark-to-market and hedging
costs 172 57 (Increase) decrease in Net realized and unrealized mark-to-market and hedging
(Increase) decrease in Net realized and unrealized mark-to-market and hedging
Net realized and unrealized mark-to-market and hedging
mark-to-market and hedging
11411340110113
Receivables (144) 61
Inventory 84 (165)
Other current assets (43) 105
Increase (decrease) in
Accounts payable (308) (102) Taxes accrued 95 (67)
Other current liabilities 4 34
Other assets (175) 22
Other liabilities (53) (86)
Net cash provided by operating activities 2,843 2,002
CASH FLOWS FROM INVESTING ACTIVITIES
Capital expenditures (2,715) (2,252)
Investment expenditures (49) (9)
Acquisitions (36)
Purchases of available-for-sale securities (2,827) (1,240)
Proceeds from sales and maturities of available-for-sale
securities 2,775 1,155
Net proceeds from the sales of other assets, and sales of and
collections on notes receivable 38 23
Change in restricted cash 188 (51)
Other 28 19
Net cash used in investing activities (2,562) (2,391)
CASH FLOWS FROM FINANCING ACTIVITIES
Proceeds from the:

Issuance of long-term debt	1,832	721
Issuance of common stock related to employee		
benefit plans	7	14
Payments for the:		
Redemption of long-term debt	(1,538)	(878)
Redemption of preferred stock of a subsidiary	(96)	, ,
Notes payable and commercial paper	763	631
Distributions to noncontrolling interests	(8)	(5)
Dividends paid	(1,085)	(670)
Other	(9)	(8)
Net cash used in financing activities	(134)	(19 5)
Net increase (decrease) in cash and cash equivalents	147	(584)
Cash and cash equivalents at beginning of period	1,424	2,110
Cash and cash equivalents at end of period	\$ 1,571	\$ 1,526
Supplemental Disclosures:		
Significant non-cash transactions:		
Accrued capital expenditures	\$ 480	\$ 216
Dividends declared but not paid	551	344
Extinguishment of debt related to investment in Attiki		
Gas Šupply, S. A.		66

PART I

DUKE ENERGY CORPORATION Condensed Consolidated Statements Of Equity (Unaudited)

Accumulated Other
Comprehensive Loss
Net
Net Gains

Gain's osses) Additional (Losses) Common Common on Foreign **Available Pension** for St6ckmmon Paid-in RetainedCurrency Cash a Short ckill bod decontrolling **Total** (in **Translation** Flow Sale **OPEB** milli@shsa)resStock Capital EarniAdjustments Hed@escuritAetjustments Equity terests Equity **Balance** at **December** 31, 2011 445 \$ 1 \$ 21,132 \$ 1,873 \$ (45) \$ (71) \$ (9) \$ (109) \$ 22,772 \$ 93 \$ 22,865 Net 739 739 8 747 income Other comprehensive (loss) income (83)(15)6 6 (86)(4) (90)Common stock issuances, including dividend reinvestment and employee benefits 8 8 8 Common stock dividends (1,014)(1,014)(1,014)**Balance** at June 30, 2012 446 \$ 1 \$ 21,140 \$ 1,598 \$ (128) \$ (86) \$ (3) \$ (103) \$ 22,419 \$ 97 \$ 22,516 **Balance** at **December** 31, 2012 704 \$ 1 \$ 39,279 \$ 1,889 \$ (116) \$ (100) \$ \$ (90) \$ 40,863 \$ 78 \$ 40,941

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Net income Other compreh (loss)	iensi	ve				973							973	3	976
income							(125)		54	(4)	5	(70)	(4)	(74)
Commor stock	า														
issuance	es,														
including															
dividend reinvestr															
and															
employe benefits	e 2			5									5		5
Commor				3									3		3
stock													/		
dividend Premium						(1,636)							(1,636)		(1,636)
on	1														
the															
redempt of	ion														
preferred	4														
stock	•														
of						(0)							(2)		(0)
subsidia Distribut						(3)							(3)		(3)
to	10113														
nonconti		g													
interests														(8)	(8)
Balance at)														
June															
30,	700	φ 4	•	00 00 4	Φ.	1 000	6 (044)	•	(40)	ф /A		(05)	6 40 400	Ф СС	6 40 004
2013	706	\$ 1	Þ	39,284	\$	1,223	\$ (241)	\$	(46)	\$ (4) \$	(85)	\$ 40,132	\$ 69	\$ 40,201

8

DUKE ENERGY CAROLINAS, LLC
Condensed Consolidated Statements Of Operations And Comprehensive Income (Unaudited)

	Three Months Ended June 30				30, Six Months Ended June 3					
(in millions)		2013		2012		2013		2012		
Operating Revenues	\$	1,591	\$	1,616	\$	3,320	\$	3,117		
Operating Expenses										
Fuel used in electric generation and										
purchased power		443		442		961		822		
Operation, maintenance and other		479		476		936		807		
Depreciation and amortization		226		226		448		454		
Property and other taxes		92		89		192		179		
Total operating expenses		1,240		1,233		2,537		2,262		
Gains on Sales of Other Assets and										
Other, net				3		2		6		
Operating Income		351		386		785		861		
Other Income and Expenses, net		29		43		65		82		
Interest Expense		91		93		173		190		
Income Before Income Taxes		289		336		677		753		
Income Tax Expense		108		125		252		276		
Net Income	\$	181	\$	211	\$	425	\$	477		
Other comprehensive income, net of tax Reclassification into earnings from										
cash flow hedges				2				2		
Comprehensive Income	\$	181	\$	213	\$	425	\$	479		

PART I

DUKE ENERGY CAROLINAS, LLC Condensed Consolidated Balance Sheets

(Unaudited)

(in millions) ASSETS	June 30, 2013	December 31, 2012
Current Assets		
Cash and cash equivalents	\$ 13	\$ 19
Receivables (net of allowance for doubtful accounts of	Ψ	Ψ
\$3 at June 30, 2013 and December 31, 2012)	155	188
Restricted receivables of variable interest entities (net of		
allowance for doubtful accounts of \$6 at June 30, 2013		
and December 31, 2012)	669	637
Receivables from affiliated companies	49	3
Notes receivable from affiliated companies	215	382
Inventory	1,063	1,062
Other	457	439
Total current assets	2,621	2,730
Investments and Other Assets	_,~	=,, 33
Nuclear decommissioning trust funds	2,533	2,354
Other	948	
Total investments and other assets	3,481	3,288
Property, Plant and Equipment	0,101	3,233
Cost	34,534	34,190
Accumulated depreciation and amortization	(11,502)	(11,437)
Generation facilities to be retired, net	(,,	73
Net property, plant and equipment	23,032	22,826
Regulatory Assets and Deferred Debits	,	,,
Regulatory assets	1,836	1,727
Other	47	[^] 71
Total regulatory assets and deferred		
debits	1,883	1,798
Total Assets	\$ 31,017	\$ 30,642
LIABILITIES AND MEMBER'S EQUITY	,	,
Current Liabilities		
Accounts payable	\$ 487	\$ 599
Accounts payable to affiliated companies	122	128
Taxes accrued	108	114
Interest accrued	99	96
Current maturities of long-term debt	406	406
Other	441	490
Total current liabilities	1,663	1,833
Long-term Debt	7,734	7,735
Non-recourse Long-term Debt of Variable Interest	•	•
Entities	300	300
Long-term Debt Payable to Affiliated Companies	300	300
Deferred Credits and Other Liabilities		
Deferred income taxes	5,421	5,181
	•	•

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Investment tax credits	213	215
Accrued pension and other post-retirement benefit costs	212	221
Asset retirement obligations	2,021	1,959
Regulatory liabilities	2,223	2,102
Other	882	924
Total deferred credits and other		
liabilities	10,972	10,602
Commitments and Contingencies		
Member's Equity		
Member's Equity	10,064	9,888
Accumulated other comprehensive loss	(16)	(16)
Total member's equity	10,048	9,872
Total Liabilities and Member's Equity	\$ 31,017	\$ 30,642

PART I

DUKE ENERGY CAROLINAS, LLC Condensed Consolidated Statements Of Cash Flows

(Unaudited)

(in millions) CASH FLOWS FROM OPERATING ACTIVITIES		onths Endo	ed June 3	0, 2012
	Φ.	405	Φ	477
Net income	\$	425	\$	477
Adjustments to reconcile net income to net cash provided by				
operating activities:				
Depreciation and amortization (including amortization				
of nuclear fuel)		569		569
Equity component of AFUDC		(47)		(74)
Gains on sales of other assets and other, net		(2)		(6)
Deferred income taxes		247		275
Voluntary opportunity cost deferral				(101)
Accrued pension and other post-retirement benefit				
costs		20		21
(Increase) decrease in				
Net realized and unrealized				
mark-to-market and hedging				
transactions		(7)		1
Receivables		(3)		51
Receivables from affiliated companies		(46)		2
Inventory		(12)		(99)
Other current assets				(99)
		(14)		0
Increase (decrease) in		(44)		(104)
Accounts payable		(44)		(184)
Accounts payable to affiliated		(6)		(00)
companies		(6)		(60)
Taxes accrued		(5)		(17)
Other current liabilities		(50)		76
Other assets		(68)		(40)
Other liabilities		(41)		(74)
Net cash provided by operating activities		916		825
CASH FLOWS FROM INVESTING ACTIVITIES				
Capital expenditures		804)		(1,006)
Purchases of available-for-sale securities	(1,	122)		(607)
Proceeds from sales and maturities of available-for-sale				
securities	1	,098		591
Notes receivable from affiliated companies		167		679
Other		(10)		(1)
Net cash used in investing activities		671)		(344)
CASH FLOWS FROM FINANCING ACTIVITIES	•	•		, ,
Payments for the redemption of long-term debt				(751)
Distributions to parent	(:	249)		. ,
Other	,	(2)		(1)
Net cash used in financing activities	<i>(</i> :	251)		(752)
. 151 545 3004 III III AII OII Y AOII 11100	ν.	,		(, 0=)

Net decrease in cash and cash equivalents	(6)	(271)
Cash and cash equivalents at beginning of period	19	289
Cash and cash equivalents at end of period	\$ 13	\$ 18
Supplemental Disclosures:		
Significant non-cash transactions:		
Accrued capital expenditures	\$ 125	\$ 104

See Notes to Condensed Consolidated Financial Statements

11

PART I DUKE ENERGY CAROLINAS, LLC Condensed Consolidated Statements Of Equity (Unaudited)

Accumulated Other Comprehensive Loss

	Me	ember's		osses Cash Flow		Net es on lable Sale	
(in millions)		Equity	Hedges		Securities		Total
Balance at December 31, 2011 Net income Other comprehensive income	\$	9,473 477	\$	(17)	\$	(2)	\$ 9,454 477 2
Balance at June 30, 2012	\$	9,950	\$	(15)	\$	(2)	\$ 9,933
Balance at December 31, 2012 Net income Distributions to parent	\$	9,888 425 (249)	\$	(15)	\$	(1)	\$ 9,872 425 (249)
Balance at June 30, 2013	\$	10,064	\$	(15)	\$	(1)	\$ 10,048

PART I

PROGRESS ENERGY, INC.

Condensed Consolidated Statements Of Operations And Comprehensive Income (Unaudited)

	Three Me	onths E	nded June 30	, Six Moi	nths En	ded June	30,
(in millions)		2013	2012		2013		2012
Operating Revenues	\$	2,281	\$ 2,288	\$	4,467	\$ 4	4,390
Operating Expenses							
Fuel used in electric generation and							
purchased power		918	1,002	2	1,778	-	1,903
Operation, maintenance and other		533	637	7	1,094	-	1,172
Depreciation and amortization		210	231		404		397
Property and other taxes		141	142	2	282		280
Impairment charges		366			366		
Total operating expenses		2,168	2,012	2	3,924	3	3,752
Gains on Sales of Other Assets							
and Other, net		1		1	1		2
Operating Income		114	277	7	544		640
Other Income and Expenses, net		14	26	3	37		65
Interest Expense		160	193	3	358		378
(Loss) Income From Continuing							
Operations Before Taxes		(32)	110)	223		327
Income Tax (Benefit) Expense		` ,					
From Continuing Operations		(19)	42	2	82		118
(Loss) Income From Continuing		` ,					
Operations		(13)	68	3	141		209
(Loss) Income From Discontinued		(- /					
Operations, net of tax		(4)	(4)	(4)		7
Net (Loss) Income		(17)	64	•	137		216
Less: Net Income Attributable to		(,	_				
Noncontrolling Interest			-	1	1		3
Net (Loss) Income Attributable to			,	•	-		Ū
Parent	\$	(17)	\$ 63	\$	136	\$	213
. 4.0	•	(,	Ψ 0.0	· ·		Ψ	
Net (Loss) Income	\$	(17)	\$ 64	1 \$	137	\$	216
Other Comprehensive Income							
(Loss), net of tax							
Reclassification into earnings from							
pension and OPEB adjustments					1		1
Net unrealized gain (loss) on cash							
flow hedges		2	(2)	3		
Reclassification into earnings from			•	-			
cash flow hedges			(2)			
Other Comprehensive Income			•	-			
(Loss), net of tax		2	(4)	4		1
Comprehensive (Loss) Income	\$	(15)	\$ 6 0		141	\$	217
	-	- •		-			

PART I

PROGRESS ENERGY, INC.

Condensed Consolidated Balance Sheets (Unaudited)

(in millions) ASSETS	June 30, 2013	December 31, 2012
Current Assets		
Cash and cash equivalents	\$ 54	\$ 231
Receivables (net of allowance for doubtful	φ 5+	Ψ 201
accounts of \$15 at June 30, 2013 and \$16 at		
December 31, 2012)	933	790
Receivables from affiliated companies	3	15
Notes receivable from affiliated companies	101	10
Inventory	1,371	1,441
Other	728	766
Total current assets	3,190	3,243
Investments and Other Assets	0,130	0,240
Nuclear decommissioning trust funds	2,034	1,888
Goodwill	3,655	3,655
Other	516	530
Total investments and other assets	6,205	6,073
Property, Plant and Equipment	-,=	5,5.5
Cost	35,509	35,130
Cost, variable interest entities	[´] 16	16
Accumulated depreciation and amortization	(12,723)	(12,512)
Generation facilities to be retired, net	61	63
Net property, plant and equipment	22,863	22,697
Regulatory Assets and Deferred Debits	•	·
Regulatory assets	5,193	5,292
Other	100	100
Total regulatory assets and		
deferred debits	5,293	5,392
Total Assets	\$ 37,551	\$ 37,405
LIABILITIES AND COMMON STOCKHOLDER'S		
EQUITY		
Current Liabilities		
Accounts payable	\$ 813	\$ 1,066
Accounts payable to affiliated companies	78	30
Notes payable to affiliated companies	858	455
Taxes accrued	208	83
Interest accrued	184	192
Current maturities of long-term debt	717	843
Other	1,285	1,118
Total current liabilities	4,143	3,787
Long-term Debt	13,503	13,311
Long-term Debt Payable to Affiliated Companies		274

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Deferred Credits and Other Liabilities

Deferred income taxes	2,654	2,558
Investment tax credits	91	95
Accrued pension and other post-retirement benefit		
costs	1,608	1,608
Asset retirement obligations	2,462	2,413
Regulatory liabilities	2,234	2,469
Other	² 535	612
Total deferred credits and other liabilities	9,584	9,755
Commitments and Contingencies	•	,
Preferred Stock of Subsidiaries		93
Common Stockholder's Equity		
Common stock, \$0.01 par value, 100 shares		
authorized and outstanding at June 30, 2013 and		
December 31, 2012		
Additional paid-in capital	7,465	7,465
Retained earnings	2,916	2,783
Accumulated other comprehensive loss	(63)	(67)
Total common stockholder's equity	10,318	10,181
Noncontrolling interests	3	4
Total equity	10,321	10,185
Total Liabilities and Common Stockholder's		
Equity	\$ 37,551	\$ 37,405

PART I

PROGRESS ENERGY, INC.

Condensed Consolidated Statements Of Cash Flows (Unaudited)

		hs Ended e 30,
(in millions)	2013	2012
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 137	\$ 216
Adjustments to reconcile net income to net cash provided by operating		
activities:		
Depreciation, amortization and accretion (including amortization of	400	450
nuclear fuel)	480	459
Equity component of AFUDC	(27)	(49)
Losses (gains) on sales of other assets and other, net	4	(19)
Impairment charges	366	100
Deferred income taxes	71 105	169
Accrued pension and other post-retirement benefit costs	105	82
Contributions to qualified pension plans		(42)
(Increase) decrease in	23	(62)
Net realized and unrealized mark-to-market and hedging transactions Receivables	(148)	(63)
Receivables Receivables from affiliated companies	12	(6)
Inventory	69	8
Other current assets	(33)	(72)
Increase (decrease) in	(55)	(12)
Accounts payable	(203)	26
Accounts payable to affiliated companies	48	20
Taxes accrued	124	107
Other current liabilities	169	(25)
Other assets	(126)	1
Other liabilities	88	(84)
Net cash provided by operating activities	1,159	708
CASH FLOWS FROM INVESTING ACTIVITIES	1,100	
Capital expenditures	(1,295)	(1,118)
Purchases of available-for-sale securities	(978)	(625)
Proceeds from sales and maturities of available-for-sale securities	960	`61Ó
Change in restricted cash		(14)
Notes receivable from affiliated companies	(101)	
Other	21	68
Net cash used in investing activities	(1,393)	(1,079)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from the:		
Issuance of long-term debt	545	1,432
Issuance of common stock related to employee benefit plans		6
Payments for the:		
Redemption of long-term debt	(788)	(455)
Redemption of preferred stock of subsidiaries	(96)	

Payments of short-term debt with original maturities greater than 90		
days		(65)
Proceeds from issuance of short-term debt with original maturities		
greater than 90 days		65
Notes payable and commercial paper		(326)
Notes payable to affiliated companies	403	
Distributions to noncontrolling interests	(2)	(4)
Dividends paid		(446)
Other	(5)	7
Net cash provided by financing activities	57	214
Net decrease in cash and cash equivalents	(177)	(157)
Cash and Cash Equivalents at Beginning of Period	231	230
Cash and Cash Equivalents at End of Period	\$ 54 \$	73
Supplemental Disclosures:		
Significant non-cash transactions:		
Accrued capital expenditures	\$ 310 \$	265
Capital expenditures financed through capital leases		116

Accumulated

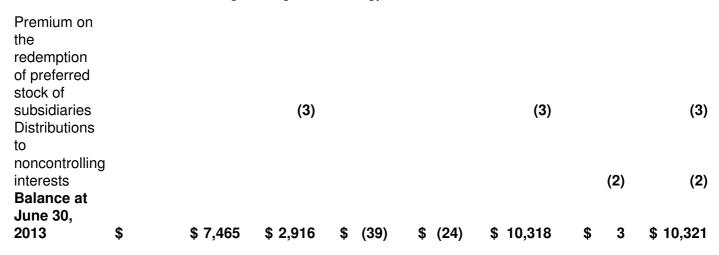
PART I

PROGRESS ENERGY, INC.

Condensed Consolidated Statements of Equity (Unaudited)

				Accum Oth				
				Compre				
		Additional		Lo Net	Pension	Common		
(in	Common	Paid-in	Retained	Losses on Cash Flow	and OPE B to Related	ockhol ders 'c	ontrolling	Total
millions) Balance at	Stock	Capital	Earnings		justments	Equity	Interests	Equity
December 31, 2011 Net	\$ 7,418	\$ 16	\$ 2,752	\$ (142)	\$ (23)	\$ 10,021	\$ 4	\$ 10,025
income ^(a) Other			213			213	1	214
comprehensive income Common stock	e				1	1		1
issuances, including dividend reinvestment and								
employee benefits Common	25	6				31		31
stock dividends Distributions			(369)			(369)		(369)
to noncontrolling interests Balance at							(2)	(2)
June 30, 2012	\$ 7,443	\$ 22	\$ 2,596	\$ (142)	\$ (22)	\$ 9,897	\$ 3	\$ 9,900
Balance at December 31, 2012 Net income Other	\$	\$ 7,465	\$ 2,783 136	\$ (42)	\$ (25)	\$ 10,181 136	\$ 4 1	\$ 10,185 137
comprehensive income	е			3	1	4		4





(a) For the six months ended June 30, 2012, consolidated net income of \$216 million includes \$2 million attributable to preferred shareholders of subsidiaries. Income attributable to preferred shareholders of subsidiaries is not a component of total equity and is excluded from the table above.

See Notes to Condensed Consolidated Financial Statements

16

PART I

DUKE ENERGY PROGRESS, INC.

Condensed Consolidated Statements Of Operations And Comprehensive Income (Unaudited)

	Three Mo	nths Er	nded June	30,	Six Mo	nths En	ded Jur	ne 30,
(in millions)		2013	20	12		2013		2012
Operating Revenues	\$	1,135	\$ 1,0	90	\$	2,351	\$	2,180
Operating Expenses								
Fuel used in electric generation and								
purchased power		441	4	133		896		853
Operation, maintenance and other		340	3	888		692		762
Depreciation and amortization		113	1	34		250		268
Property and other taxes		53		52		113		108
Impairment charges		22				22		
Total operating expenses		969	1,0	07		1,973		1,991
Gains on Sales of Other Assets								
and Other, net								1
Operating Income		166		83		378		190
Other Income and Expenses, net		8		16		22		36
Interest Expense		47		53		95		104
Income Before Income Taxes		127		46		305		122
Income Tax Expense		50		15		118		39
Net Income		77		31		187		83
Less: Preferred Stock Dividend								
Requirement								1
Net Income Available to Parent	\$	77	\$	31	\$	187	\$	82
Net Income	\$	77	\$	31	\$	187	\$	83
Other Comprehensive Loss, net of								
tax								
Net unrealized loss on cash flow								
hedges				(4)				(1)
Reclassification into earnings from								
cash flow hedges				(2)				
Other Comprehensive Loss, net of								
tax				(6)				(1)
Comprehensive Income	\$	77	\$	25	\$	187	\$	82

PART I

DUKE ENERGY PROGRESS, INC.

Condensed Consolidated Balance Sheets (Unaudited)

(in millions) ASSETS	June 30, 2013	December 31, 2012
Current Assets		
Cash and cash equivalents	\$ 20	\$ 18
Receivables (net of allowance for doubtful accounts of \$8	•	·
at June 30, 2013 and \$9 at December 31, 2012)	523	458
Receivables from affiliated companies	8	5
Inventory	805	828
Other	361	313
Total current assets	1,717	1,622
Investments and Other Assets		
Nuclear decommissioning trust funds	1,360	1,259
Other	281	251
Total investments and other assets	1,641	1,510
Property, Plant and Equipment Cost	21 612	01 169
Cost, variable interest entities	21,612 16	21,168 16
Accumulated depreciation and amortization	(8,379)	(8,185)
Generation facilities to be retired, net	(0,575)	63
Net property, plant and equipment	13,310	13,062
Regulatory Assets and Deferred Debits	,	
Regulatory assets	1,905	1,845
Other	32	29
Total regulatory assets and deferred		
debits	1,937	1,874
Total Assets	\$ 18,605	\$ 18,068
LIABILITIES AND COMMON STOCKHOLDER'S EQUITY		
Current Liabilities		
Accounts payable	\$ 382	\$ 542
Accounts payable to affiliated companies	103	76
Notes payable to affiliated companies	257	364
Taxes accrued	63	23
Interest accrued	75	69
Current maturities of long-term debt	407	407
Other	451	517
Total current liabilities	1,738	1,998
Long-term Debt	4,929	4,433
Deferred Credits and Other Liabilities	2.225	0.400
Deferred income taxes	2,305	2,162
Investment tax credits	88	92
Accrued pension and other post-retirement benefit costs	729 1 690	715
Asset retirement obligations	1,689 1,564	1,649
Regulatory liabilities	1,564	1,538

Other	251	295
Total deferred credits and other		
liabilities	6,626	6,451
Commitments and Contingencies		
Preferred Stock		59
Common Stockholder's Equity		
Common stock, no par value, 200 million shares		
authorized; 160 million shares issued and outstanding at		
June 30, 2013 and December 31, 2012	2,159	2,159
Retained earnings	3,153	2,968
Total common stockholder's equity	5,312	5,127
Total Liabilities and Equity	\$ 18,605	\$ 18,068

PART I

DUKE ENERGY PROGRESS, INC.

Condensed Consolidated Statements Of Cash Flows (Unaudited)

(in millions) CASH FLOWS FROM OPERATING ACTIVITIES		onths June 30, 2012
Net income	\$ 187	\$ 83
Adjustments to reconcile net income to net cash provided by operating	ψ .σ.	Ψ
activities:		
Depreciation, amortization and accretion (including amortization of		
nuclear fuel)	324	326
Equity component of AFUDC	(23)	(32)
Gains on sales of other assets and other, net		(1)
Impairment charges	22	
Deferred income taxes	146	95
Accrued pension and other post-retirement benefit costs	48	33
Contributions to qualified pension plans		(22)
(Increase) decrease in	(40)	(00)
Net realized and unrealized mark-to-market and hedging transactions	(12)	(38)
Receivables Receivables from affiliated companies	(49)	(5) 1
Inventory	(3) 23	1
Other current assets	(69)	(38)
Increase (decrease) in	(00)	(00)
Accounts payable	(142)	12
Accounts payable to affiliated companies	27	27
Taxes accrued	41	29
Other current liabilities	(49)	11
Other assets	(53)	(13)
Other liabilities	5	(18)
Net cash provided by operating activities	423	450
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures	(725)	(724)
Purchases of available-for-sale securities	(318)	(271)
Proceeds from sales and maturities of available-for-sale securities	299	256
Notes receivable from affiliated companies	•	(229)
Other	(741)	(008)
Net cash used in investing activities CASH FLOWS FROM FINANCING ACTIVITIES	(741)	(908)
Proceeds from the issuance of long-term debt	545	988
Payments for the:	343	900
Redemption of long-term debt	(50)	(1)
Redemption of preferred stock	(62)	(')
Notes payable and commercial paper	(/	(188)
Notes payable to affiliated companies	(107)	(31)
Dividends paid to parent	, ,	(310)

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Dividends paid on preferred stock	(1)	(1)
Other	(5)	2
Net cash provided by financing activities	320	459
Net increase in cash and cash equivalents	2	1
Cash and Cash Equivalents at Beginning of Period	18	20
Cash and Cash Equivalents at End of Period	\$ 20	\$ 21
Supplemental Disclosures:		
Significant non-cash transactions:		
Accrued capital expenditures	\$ 216	\$ 162
Capital expenditures financed through capital leases		116

PART I DUKE ENERGY PROGRESS, INC. Condensed Consolidated Statements Of Equity (Unaudited)

Accumulated Other

Comprehensive

			Loss Net Losses	
	Common	Retained	on Cash Flow	Total
(in millions)	Stock	Earnings	Hedges	Equity
Balance at December 31, 2011	\$ 2,148	\$ 3,011	\$ (71)	\$ 5,088
Net income		83		83
Other comprehensive loss			(1)	(1)
Stock-based compensation expense	11			11
Dividend to parent		(310)		(310)
Preferred stock dividends at stated				
rate		(1)		(1)
Tax dividend		(3)		(3)
Balance at June 30, 2012	\$ 2,159	\$ 2,780	\$ (72)	\$ 4,867
Balance at December 31, 2012	\$ 2,159	\$ 2,968	\$	\$ 5,127
Net income		187		187
Premium on the redemption of				
preferred stock		(2)		(2)
Balance at June 30, 2013	\$ 2,159	\$ 3,153	\$	\$ 5,312

PART I

DUKE ENERGY FLORIDA, INC.

Condensed Statements Of Operations And Comprehensive Income (Unaudited)

	Three Months Ended June 30,			Six Months Ended June 30,			
(in millions)		2013	2012	201	3	2012	
Operating Revenues	\$	1,142	\$ 1,196	\$ 2,11	0 \$:	2,206	
Operating Expenses							
Fuel used in electric generation and							
purchased power		478	568	88	3	1,050	
Operation, maintenance and other		198	251	40	9	415	
Depreciation and amortization		90	92	14	2	119	
Property and other taxes		85	89	16	4	172	
Impairment charges		345		34	5		
Total operating expenses		1,196	1,000	1,94	3	1,756	
Gains on Sales of Other Assets							
and Other, net		1			1	1	
Operating (Loss) Income		(53)	196	16	8	451	
Other Income and Expenses, net		5	9	1	3	18	
Interest Expense		43	69	9	2	132	
Income (Loss) Before Income							
Taxes		(91)	136	8	9	337	
Income Tax (Benefit) Expense		(34)	53	3	6	126	
Net (Loss) Income		(57)	83	5	3	211	
Less: Preferred Stock Dividend							
Requirement						1	
Net (Loss) Income Available to							
Parent	\$	(57)	\$ 83	\$ 5	3 \$	210	
Net (Loss) Income	\$	(57)	\$ 83	\$ 5	3 \$	211	
Other Comprehensive (Loss)							
Income, net of tax							
Net unrealized loss on cash flow							
hedges			(1)				
Comprehensive (Loss) Income	\$	(57)	\$ 82	\$ 5	3 \$	211	

PART I

DUKE ENERGY FLORIDA, INC. Condensed Balance Sheets (Unaudited)

(in millions)	June 30, 2013		December 31, 2012	
ASSETS Current Assets				
Cash and cash equivalents	\$	18	\$	131
Receivables (net of allowance for doubtful accounts of \$7	φ	10	Ψ	131
at June 30, 2013 and December 31, 2012)		402		318
Receivables from affiliated companies		402		20
Notes receivable from affiliated companies				207
Inventory		569		613
Other		318		351
Total current assets		1,307		1,640
Investments and Other Assets		1,007		1,040
Nuclear decommissioning trust funds		674		629
Other		173		182
Total investments and other assets		847		811
Property, Plant and Equipment		047		011
Cost		13,555		13,432
Accumulated depreciation and amortization		(4,130)		(4,072)
Net property, plant and equipment		9,425		9,360
Regulatory Assets and Deferred Debits		0,120		0,000
Regulatory assets		3,167		3,321
Other		46		48
Total regulatory assets and deferred				.0
debits		3,213		3,369
Total Assets	\$	14,792	\$	15,180
LIABILITIES AND COMMON STOCKHOLDER'S	*	,	•	,
EQUITY				
Current Liabilities				
Accounts payable	\$	392	\$	412
Accounts payable to affiliated companies	*	41	*	44
Notes payable to affiliated companies		11		
Taxes accrued		175		48
Interest accrued		45		55
Current maturities of long-term debt		11		435
Other		774		534
Total current liabilities		1,449		1,528
Long-term Debt		,		-