CHINA PETROLEUM & CHEMICAL CORP Form 6-K May 04, 2015

SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549 FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 of The Securities Exchange Act of 1934

For the month of April, 2015

CHINA PETROLEUM & CHEMICAL CORPORATION 22 Chaoyangmen North Street, Chaoyang District, Beijing, 100728 People's Republic of China Tel: (8610) 59960114

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

Form 20-F X Form 40-F

(Indicate by check mark whether the registrant by furnishing the information contained in this form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

Yes No X

(If "Yes" is marked, indicate below the file number assigned to registrant in connection with Rule 12g3-2(b): 82-_____.) N/A

This Form 6-K consists of:

A copy of 2015 first quarterly report of China Petroleum & Chemical Corporation (the "Registrant"), filed by the Registrant with the Hong Kong Stock Exchange on April 29, 2015

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(a joint stock limited company incorporated in the People's Republic of China with limited liability) (Stock Code: 0386)

OVERSEAS REGULATORY ANNOUNCEMENT

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

By Order of the Board China Petroleum & Chemical Corporation Huang Wensheng Vice President and Secretary to the Board of Directors

Beijing, the PRC, 29 April 2015

As of the date of this announcement, directors of the Company are: Fu Chengyu*, Zhang Yaocang*, Li Chunguang#, Zhang Jianhua#, Wang Zhigang#, Cao Yaofeng*, Dai Houliang#, Liu Yun*, Chen Xiaojin+, Ma Weihua+, Jiang Xiaoming+, Andrew Y. Yan+, Bao Guoming+.

- # Executive Director
- * Non-executive Director
- + Independent Non-executive Director

The First Quarterly Report for 2015

China Petroleum & Chemical Corporation The First Quarterly Report for 2015

29 April, 2015 Beijing, China

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Important notice

- 1.1 The Board of Directors, the Supervisory Board of China Petroleum & Chemical Corporation ("Sinopec Corp." or the "Company") and its directors, supervisors and senior management warrant that there are no material omissions, misrepresentations or misleading statements contained in this report and severally and jointly accept full responsibility for the authenticity, accuracy and completeness of the information contained in this report.
- 1.2 The first quarterly report for 2015 (the "Quarterly Report") was approved at the 25th meeting of the Fifth Session of the Board of Directors of Sinopec Corp.. All the directors attended this meeting.
- 1.3 Mr. Fu Chengyu, Chairman of the Board of Directors, Mr. Li Chunguang, Director and President, Mr. Wang Xinhua, Chief Financial Officer and Mr. Wang Dehua, Head of the Corporate Finance Department of Sinopec Corp. warrant the authenticity, accuracy and completeness of the financial statements contained in the Quarterly Report.

1.4 The financial statements in the Quarterly Report were not audited.

2	Basic information of Sinopec Corp.

2.1 Principal Financial Data And Indicators

2.1.1 Principal Financial Data and Indicators Prepared in Accordance with China Accounting Standards for Business Enterprises ("ASBE")

		Unit	s: RMB milli	on
Total assets	As at 31 March 2015 1,436,051		Changes from the end of the preceding year to the end of the reportin period (% (1.1)	ne ar of ng
Total equity attributable to equity shareholders of the Company	671,514	594,483	13.0)
	In the reporting	1 0	Change over th sam period c th	ne ne of ne
	period	l period	year (%	•
Net cash flow from operating activities	6,682	12,621	(47.1)
Operating income Net profit attributable to equity shareholders of the Company Net profit attributable to equity shareholders of the Company afte	478,241 1,685	641,065 13,477	(25.4 (87.5))
deducting extraordinary gain/loss items	1,336	13,433	(90.1 (2.0 percentag	
Weighted average return on net assets (%)	0.27	2.33	point	·
Basic earnings per share (RMB)	0.014	0.116	(87.9)
Diluted earnings per share (RMB)	0.014	0.115	(87.8)

	From	n the
	beginning o	of the
	year to the er	nd of
		the
	reporting pe	eriod
	(gains)/losses(F	RMB
Extraordinary gain/loss items	mil	lion)
Loss on disposal of non-current assets	23	
Donations	8	
Government grants1	(681)
Gain on holding and disposal of various investments	(7)
Other extraordinary income and expenses, net	178	
Subtotal	(479)
Tax effect	120	
Total	(359)
Equity shareholders of the Company	(349)
Minority interests	(10)
Note 1 Mainly includes the consumption tax rebate from outsourced naphtha for continuo	us production	

2.1.2 Principal financial data and indicators prepared in accordance with International Financial Reporting standards ("IFRS")

Total assets Equity attributable to owners of the Company	As at 31 March 2015 1,436,051 670,097	Units: As at 31December 2014 1,451,368 593,041	RMB million Changes from the end of the preceding year to the end of the reporting period (%) (1.1) 13.0
Net cash generated from operating activities Operating profit	In the reporting period 6,682 5,153	From the beginning of the preceding year to the end of the preceding reporting period 12,621 24,817	Changes over the same period of the preceding year (%) (47.1) (79.2)

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2,172	14,121	(84.6)
0.018	0.121	(85.1)
0.018	0.120	(85.0)
		(2.1	10)
		percentag	ge
0.32	2.42	poin	nts
	0.018 0.018	0.0180.1210.0180.120	0.018 0.121 (85.1 0.018 0.120 (85.0 (2. percenta

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2.2 Total number of shareholders and top ten shareholders at the end of the reporting period

	Total number of sha
	823,270 holders of d
Total number of shareholders at the end of the reporting period	holders of overseas l
Top ten shareholders (Top ten shareholders holding shares without selling restrictions)	

Name of shareholders	Total number of I shares held
China Petrochemical Corporation	85,720,671,101
HKSCC (Nominees) Limited 1	25,435,574,108
	156,034,806
_	89,996,185
	68,375,774
产管理 - 富时 A50ETF	52,648,502
许育瑞	45,917,655
工商银行-上 50	
交易型开放式指数 投 基	43,548,422
元 (香港) - 客 户 (交易所)	42,997,961
UBS AG	40,341,942

Note Sinopec Century Bright Capital Investment Limited, overseas wholly-owned subsidiary of China Petrochemical
 Corporation, holds 553,150,000 H shares, which is included in the total number of the shares held by HKSCC Nominees Limited.

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2.3

Review of operating results

In the first quarter of 2015, the international crude oil prices fluctuated at low level after a slide last year. Domestic gasoline and diesel prices were timely adjusted with international crude oil prices. In the first quarter, China's GDP grew by 7.0% with a stable demand for refined oil products and chemical products. Domestic apparent consumption of refined oil products grew by 4.8% over the same period last year.

The Company, focusing on growth quality and profitability, strengthened reform, transformation and management. Faced with the low crude oil prices scenario, we actively adjusted operational strategies to expand markets, enhance fine management and control cost. All of these efforts contributed to stable operations of the Company. In accordance with the ASBE and IFRS, net profit attributable to equity shareholders of the Company was RMB 1.69 billion and RMB 2.17 billion respectively in the first quarter.

Exploration and Production: Focusing on profitability, we strictly controlled investment, strived to reduce operating cost, optimised exploration and development activities and increased commercial yields for oil and gas. In development, we selected projects and set production targets based on oil prices trends. We meticulously developed mature fields and promoted enhanced oil recovery technologies. In natural gas development, we strengthened management of the Puguang gas field and other mature fields and maintained our fast-track momentum in construction of shale gas production capacity in Fuling. Gas development project for Phase II in Yuanba was under progress smoothly. In the first quarter, the oil and gas production of the Company reached 117.8 million barrels of oil equivalent, down by 1.0%, out of which crude oil output down by 2.0% but natural gas up by 2.1%, compared with the same period last year. Impacted by the sustained low crude oil prices, Exploration and Production Segment had an operating loss of RMB 1.23 billion.

Refining: We adjusted product slate and refining utilisation rates in response to the market conditions, increasing production of refined oil products and high-value-added products for which demand was strong, such as gasoline, especially high-grade gasoline and jet fuel, further decreasing the diesel to gasoline ratio. We accelerated quality upgrading of refined oil products to increase the supply of clean fuel. We optimised crude oil procurement and resource allocation to reduce costs, including optimising types of crude oil and reinforcing inventory management. We also strengthened the integration of production and sales and improved our sales network. In the first quarter, refinery throughput and refined oil products production increased 2.4% and 5.0% respectively, among which gasoline up by 11.0%, jet fuel up by 19.8% and diesel down by 2.9% over the same period last year. After accounting for high cost crude oil inventories, Refining Segment had an operating loss of RMB 3.36 billion.

Marketing and Distribution: The restructuring and reform of marketing business progressed smoothly. Capital contribution and changes of business registration were completed on schedule. We proactively explored to innovate on operational systems and mechanisms with an aim to transform from an oil products supplier into an integrated services provider. In light of changes of refined oil products demand, we adjusted marketing strategies to enhance marketing efforts on high-grade gasoline, jet fuel and the retail volume while increasing total sales volume. We fortified the advantages of network and brand by promoting integrated services at service stations and

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further developed non-fuel business to provide one-stop services. In the first quarter, total sales volume of refined oil products was 46.49 million tonnes, up by 10.3% over the same period last year. Total domestic sales volume of refined oil products was 42.05 million tonnes, up by 8.7%, of which retail volume reached 28.90 million tonnes, up by 5.9% over the same period last year. Transaction of non-fuel business reached RMB 6.3 billion, up by 75.0% compared with the same period last year. After accounting for high cost oil products inventories, the operating profit of Marketing and Distribution Segment was RMB 5.28 billion, lower than the same period last year.

Chemicals: We further optimised our feedstock mix and increased the light feedstock ratio to reduce cost. We fine tuned facilities operations and utilisation rates dynamically according to the profit margin. We adjusted product slate and intensified efforts in the synergy of R&D, production and sales. We increased the production of high-value-added products which are well received by markets. In the first quarter, ethylene production reached 2.768 million tonnes, up by 7.3% and chemical sales volume was 14.644 million tonnes, up by 3.1% over the same period last year. The operating profit of Chemicals Segment was RMB 3.07 billion, a reversal from the loss making situation in the same period last year.

Summary of Principal Operating Results for the First Quarter

		•		
Unit	2015	2014		
Ollit	2013	2014	(%)
million has	117.92	112.06	(0.06)
)
)
)
billion cubic feet	181.06	177.37	2.08	
USD/barrel	46.22	95.39	(51.55)
USD/thousand cubic feet	7.94	6.97	13.92	
million tonnes	58.58	57.22	2.38	
million tonnes	36.85	35.09	5.02	
million tonnes	13.29	11.97	11.03	
million tonnes	17.74	18.27	(2.90)
million tonnes	5.82	4.86	19.75	
million tonnes	9.43	10.13	(6.91)
				.30)
				-
%	76.68	76.98	•	•
			-	.10)
%	94.69	94.79	-	-
			1	
	USD/thousand cubic feet million tonnes million tonnes million tonnes million tonnes million tonnes million tonnes	end Unit 2015 million boe 117.82 million barrels 87.55 million barrels 74.01 million barrels 13.54 billion cubic feet 181.06 USD/barrel 46.22 USD/thousand cubic feet 7.94 million tonnes 58.58 million tonnes 13.29 million tonnes 13.29 million tonnes 5.82 million tonnes 9.43	million boe 117.82 118.96 million barrels 87.55 89.37 million barrels 74.01 76.60 million barrels 13.54 12.77 billion cubic feet 181.06 177.37 USD/barrel 46.22 95.39 USD/thousand cubic feet 7.94 6.97 million tonnes 58.58 57.22 million tonnes 36.85 35.09 million tonnes 13.29 11.97 million tonnes 17.74 18.27 million tonnes 5.82 4.86 million tonnes 9.43 10.13 % 76.68 76.98	unit 2015 2014 Change million boe 117.82 118.96 (0.96 million barrels 87.55 89.37 (2.04 million barrels 74.01 76.60 (3.38 million barrels 13.54 12.77 6.03 billion cubic feet 181.06 177.37 2.08 USD/barrel 46.22 95.39 (51.55 USD/thousand cubic feet 7.94 6.97 13.92 million tonnes 36.85 35.09 5.02 million tonnes 13.29 11.97 11.03 million tonnes 17.74 18.27 (2.90 million tonnes 5.82 4.86 19.75 million tonnes 9.43 10.13 (6.91 (0 percenta (0 percenta

		For three-m ended 31 M	onth period		
Operating data	Unit	2015	2014	Changes (%)	
	million tonnes	46.49	42.15	10.30	
Total sales of refined oil products	minion tonnes	40.49	42.13	10.50	
Total domestic sales volume of refined oil				- - /	
products	million tonnes	42.05	38.67	8.74	
Retail	million tonnes	28.90	27.29	5.90	
Direct sales & Wholesale	million tonnes	13.15	11.38	15.55	
Total number of Sinopec-branded service)
stations2	stations	30,539	30,551	(0.04	
Company-operated	stations	30,526	30,538	(0.04)
Annualized average throughput per station3	tonnes/station	3,786	3,575	5.90	
Chemicals4					
Ethylene	thousand tonnes	2,768	2,579	7.33	
Synthetic resin	thousand tonnes	3,786	3,519	7.59	
Synthetic rubber	thousand tonnes	213	254	(16.14)
Monomers and polymers for synthetic fiber	thousand tonnes	2,128	2,196	(3.10)
Synthetic fiber	thousand tonnes	311	326	(4.60)
Note:					

1. Conversion: for domestic production of crude oil, 1 tonne = 7.1 barrels; for overseas production of crude oil, 1 tonne=7.21 barrels; for production of natural gas, 1 cubic meter = 35.31 cubic feet.

2. The number of service stations in 2014 was the number as at 31 December 2014.

Throughput per service station data was annualized.

4. Including 100% production of joint ventures.

Capital expenditure: The Company's capital expenditures were RMB 7.116 billion in the first quarter. Capital expenditure for Exploration and Production segment was RMB 2.995 billion, mainly for development in Shengli oilfield, Tahe oilfield, Yuanba gas field and Fuling shale gas project as well as construction of Shandong LNG project, Guangxi LNG project, gas pipelines and overseas development projects. Capital expenditure for Refining segment was RMB 1.061 billion, mainly for refined oil products quality upgrading projects. Capital expenditure for Chemicals segment was RMB 1.299 billion, mainly for feedstock mix optimisation and environmental protection projects. Capital expenditure for Marketing and Distribution segment was RMB 1.580 billion, mainly for revamping service (gas) stations and for construction of refined oil products pipelines and depots, as well as hazards rectification and vapor recovery projects. Capital expenditure for Corporate and Others was RMB 181 million, mainly for R&D facilities and IT projects.

3.

3

Significant events

3.1 Significant changes in major items contained in the consolidated financial statements prepared in accordance with the PRC Accounting Standards for Business Enterprises ("ASBE") and the reasons for such changes.

			Increase/(dec	rease)	
Items of Consolidated Balance Sheet	31 March 2015 RMB million	31 December 2014 RMB million	Amount RMB million	Percentag	ge 6) Major reasons for changes
Buluitee Sheet		minon			Mainly due to the cash received from minority shareholders' capital contributions to Marketing
Cash at bank and on hand	73,946	10,100	63,846	632.1	Company Mainly due to the decline of the international crude oil prices and decrease of unsettled volume of
Accounts receivable	63,491	90,831	(27,340)	(30.1) crude oil in the first quarter Mainly due to the decrease of unsettled payment of crude oil
Accounts payable	131,040	198,366	(67,326)	(33.9) and refined oil products Mainly due to the decrease of unclosed or unsettled payment of derivatives, constructions and
Other payables	61,989	103,302	(41,313)	(40.0) equipments Mainly due to the conversion of A share convertible bonds of the Company and the cash received from minority shareholders' capital contributions to Marketing
Capital reserve	117,655	48,703	68,952	141.6	Company Mainly due to the impact of
Specific reserve Other comprehensive	953	491	462	94.1	safety production fund Mainly due to the impact of cash
income	(4,120)	(7,261)	3,141	(43.3) flow hedges Mainly due to the cash received from minority shareholders' capital contributions to Marketing
Minority interests	102,540	52,612	49,928	94.9	Company
			Increase/(decrease)	
	For three-month period ended 31 March	Fo three-mont period ende 31 Marc	h d	t Percen	tage

Items of consolidated	2015 RMB	201 RMI		1D		
items of consolidated	KND	KIVI	D KIV	ID		
income statement	million	millio	n millio	on		(%) Major reasons for changes
						Mainly due to the decrease of foreign exchange loss resulting from the fluctuation of RMB exchange rate in the first quarter
Financial expenses	2,409	4,188	(1,779)	(42.5) over the same period last year Mainly due to fair value changes of derivatives embedded in A
Loss from changes in fair						share convertible bonds of the
value	259	1,433	(1,174)	(81.9) Company Mainly due to the consumption tax rebate from outsourced
Non-operating income	876	445	431		(96.9	naphtha for continuous) production

			Increase/(d	lecrease)	
	For	For			
	three-month	three-month			
	period ended	period ended			
	31 March	31 March			
	2015	2014	Amount	Perce	entage
Items of consolidated	RMB	RMB	RMB		
income statement	million	million	million		(%) Major reasons for changes
Net cash flow from					Mainly due to the decrease of profit over the same period last
operating activities	6,682	12,621	(5,939)	(47.1) year
					Mainly due to the cash received from minority shareholders'
Net cash flow from					capital contributions to Marketing
financing activities	92,996	30,459	62,537	205.3	Company

3.2

Analysis of the significant event progress, influence and resolution.

Restructuring of Marketing Company

On 12 September 2014, Sinopec Marketing Co., Ltd. (hereinafter refer to as "Marketing Company"), a subsidiary of Sinopec Corp., has entered into the "Capital injection agreement relating to Sinopec Marketing Co., Ltd." with 25 domestic and foreign investors. As of 6 March 2015, the above-mentioned 25 investors had made an aggregate capital contribution of RMB 105.044 billion (including amounts in U.S. dollar equivalent) to Marketing Company and subscribed for a 29.5849% interest in Marketing Company. On 31 March 2015, Marketing Company has obtained the business license approved by Beijing Municipal Administration of Industry and Commerce.

For more details, please refer to the announcements published in the China Securities Journal, the Shanghai Securities News and the Securities Times by Sinopec Corp. on 15 September 2014, 6 January 2015, 7 March 2015 and 2 April 2015.

3.3 Status of fulfilment of commitments undertaken by the Company, shareholder and actual controller.

Background	Type of Undertaking	Party	Contents	Term for performance	Whether bears deadline or not	Whether strictly performed or not
Undertakings related to Initial Public Offerings (IPOs)	Offering	China Petrochemical Corporation	 Compliance with the connected transaction agreements; Solving the issues regarding the legality of land-use rights certificates and property ownership rights certificates within a specified period of 	From June 22, 2001	No	Yes

			 time; 3 Implementation of the Reorganization Agreement (please refer to the definition of "Reorganization Agreement" in the H share prospectus of Sinopec Corp.); 4 Granting licenses for intellectual property rights; 5 Avoiding competition within the same industry; and 6 Abandonment of business competition and conflicts of interest with Sinopec Corp. 			
Other undertakings	Other	China Petrochemical Corporation	Given that the majority of China Petrochemical Corporation's refining business had been injected into Sinopec Corp., China Petrochemical Corporation made a commitment to dispose of its	Within five years, commencing October 27, 2010	Yes	Yes

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Background	Type of Undertaking	Party	Contents	Term for performance	Whether bears deadline or not	Whether strictly performed or not
			minor remaining refining business within five years to eliminate competition with Sinopec Corp.			
Other undertakings	Other	China Petrochemical Corporation	China Petrochemical Corporation would dispose of its minor remaining chemicals business within five years in order to avoid competition with Sinopec Corp. in the chemicals business.	Within five years, commencing March 15, 2012	Yes	Yes
Other undertakings	Other	China Petrochemical Corporation	Given that China Petrochemical Corporation engages in the same or similar businesses as Sinopec Corp. with regard to the exploration and production of overseas petroleum and natural gas, China Petrochemical Corporation hereby grants a 10-year option to Sinopec Corp. with the following provisions: (i) after a thorough analysis from political, economic and other perspectives, Sinopec Corp. is entitled to require China Petrochemical Corporation to sell its overseas oil and gas assets owned as of the date of the undertaking and still in its possession upon Sinopec Corp.'s exercise of the option to Sinopec Corp.; (ii) in relation to the overseas oil and gas assets acquired by China Petrochemical Corporation after the issuance of the undertaking, within 10 years of the completion of such	10 years after April 29, 2014 or the date when Sinopec Group acquires the assets	Yes	Yes

acquisition, after a thorough analysis from political, economic and other perspectives, Sinopec Corp. is entitled to require China Petrochemical Corporation to sell these assets to Sinopec Corp.. China Petrochemical Corporation undertakes to transfer the assets as required by Sinopec Corp. under aforesaid items (i) and (ii) to Sinopec Corp., provided that the exercise of such option complies with applicable laws and regulations, contractual obligations and other procedural requirements.

As of the end of the reporting period, Sinopec Corp. had no undertakings in respect of profits, asset injections or asset restructuring that had not been fulfilled, nor did Sinopec Corp. make any profit forecast in relation to any asset or project.

3.4 This quarterly results announcement is published in both Chinese and English languages. In the event of any inconsistency between the two versions, the Chinese version shall prevail.

By Order of the Board

Chairman

Fu Chengyu

29 April 2015

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4.

Appendix

4.1 Quarterly financial statements prepared under China Accounting Standards for Business Enterprises

Consolidated Balance Sheet

Items 2015 December 2014 Current assets: 73.946 10,100 Bills receivable 15,060 13,963 Accounts receivable 63,491 90,831 Prepayments 3,967 3,780 Other receivables 22,431 29,251 Inventories 160,332 188,223 Other current assets 18,157 23,996 Total current assets 18,157 23,996 Total current assets 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intargible assets 699,356 703,485 Coodvill 6,281 6,281 Goodvill 6,281 6,281 Coddvill 6,281 6,281 Long-term deferred expenses 1,41,07 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 7,495 6,979		Units: million	Currency: RMB At 31 March	Type: unaudited At 31
Cash at bank and on hand 73,946 10,100 Bills receivable 15,060 13,963 Accounts receivable 63,491 90,831 Prepayments 3,967 3,780 Other receivables 160,332 188,223 Other current assets 160,332 188,223 Other current assets 18,157 23,996 Total current assets 357,384 360,144 Non-current assets 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 78,331 78,681 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 22,754 22,512 Total on-current assets 1,078,667 1,091,224 Total assets 1,078,667 1,091,224 Total assets 1,436,0			2015	December 2014
Bills receivable 15,060 13,963 Accounts receivable 63,491 90,831 Prepayments 3,967 3,780 Other receivables 22,431 29,251 Inventories 160,332 188,223 Other current assets 18,157 23,996 Total current assets 357,384 360,144 Non-current assets: 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 62,81 6,281 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 1,078,667 1,091,224 Total assets 1,078,667 1,091,224 Total assets 1,078,667 1,091,224 Total assets 1,078,667 1,091,224 Total assets 1,078,667 1,0				
Accounts receivable 63,491 90,831 Prepayments 3,967 3,780 Other receivables 22,431 29,251 Inventories 160,332 188,223 Other current assets 160,332 188,223 Other current assets 357,384 360,144 Non-current assets 357,384 360,144 Non-current assets 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 1,035 868 Construction in progress 166,652 177,667 Intargible assets 78,331 78,681 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 1,078,667 1,091,224 Total assets 1,078,667 1,091,224 Total assets 159,184 166,688 Bills payable 3,877 4,577 Accounts payable 3,877 4,577 Accounts payable 3,871 45,576				
Prepayments 3,967 3,780 Other receivables 22,431 29,251 Inventories 160,332 188,223 Other current assets 18,157 23,996 Total current assets 357,384 360,144 Non-current assets: 1,035 868 Long-term equity investments 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 78,331 78,681 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 1,078,667 1,091,224 Total assets 1,078,667 1,91,224 Total assets 1,904,051 1,451,368 Current liabilities: 1 131,040 198,366 Bills payable 3,877 4,577 Accounts payable 3,			,	,
Other receivables 22,431 29,251 Inventories 160,332 188,223 Other current assets 18,157 23,996 Total current assets 357,384 360,144 Non-current assets: 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 6,281 6,281 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 1,078,667 1,091,224 Total assets 1,436,051 1,451,368 Current liabilities: 1 131,040 198,366 Bills payable 3,877 4,577 Accounts payable 131,040 198,366 Advances from customers 82,831 89,918 Employee benefits payable 2,398 839	Accounts receivable		,	,
Inventories 160,332 188,223 Other current assets 18,157 23,996 Total current assets 357,384 360,144 Non-current assets: 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 6,281 6,281 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 1,078,667 1,091,224 Total assets 1,436,051 1,451,368 Current liabilities: 1 131,040 198,366 Short-term loans 159,184 166,688 131,040 198,366 Bills payable 3,877 4,577 4,577 Accounts payable 3,877 4,577 Accounts payable 2,398 839 Employee benefits payable 2,398 839 <td></td> <td></td> <td></td> <td></td>				
Other current assets 18,157 23,996 Total current assets 357,384 360,144 Non-current assets: 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 78,331 78,681 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 1,078,667 1,091,224 Total assets 1,078,667 1,091,224 Total assets 1,436,051 1,451,368 Current liabilities: 1 1 1 Short-term loans 159,184 166,688 131,040 198,366 Bills payable 3,877 4,577 3 3 3 Advances from customers 82,831 89,918 3 89,918 Employee benefits payable 2,398 839 38	Other receivables		22,431	29,251
Total current assets 357,384 360,144 Non-current assets: 1,035 868 Available-for-sale financial assets 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 78,331 78,681 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 1,078,6671 1,091,224 Total assets 1,078,6671 1,091,224 Total assets 1,078,6671 1,091,224 Total assets 1,040 198,366 Current liabilities: 3,877 4,577 Accounts payable 3,877 4,577 Accounts payable 131,040 198,366 Advances from customers 82,831 89,918 Employee benefits payable 2,398 839 Taxes payable 28,168 28,677	Inventories		160,332	188,223
Non-current assets: 1,035 868 Available-for-sale financial assets 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 78,331 78,681 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 22,754 22,512 Total non-current assets 1,078,667 1,091,224 Total assets 1,078,667 1,091,224 Total assets 159,184 166,688 Current liabilities: 159,184 166,688 Bills payable 3,877 4,577 Accounts payable 131,040 198,366 Advances from customers 82,831 89,918 Employee benefits payable 2,398 839 Taxes payable 28,168 28,677	Other current assets		18,157	23,996
Available-for-sale financial assets 1,035 868 Long-term equity investments 82,656 80,593 Fixed assets 699,356 703,485 Construction in progress 166,652 177,667 Intangible assets 78,331 78,681 Goodwill 6,281 6,281 Long-term deferred expenses 14,107 14,158 Deferred tax assets 7,495 6,979 Other non-current assets 22,754 22,512 Total non-current assets 1,078,667 1,091,224 Total assets 1,436,051 1,451,368 Current liabilities: 1 13,040 198,366 Short-term loans 159,184 166,688 Bills payable 3,877 4,577 Accounts payable 131,040 198,366 Advances from customers 82,831 89,918 Employee benefits payable 2,398 839 Taxes payable 28,168 28,677	Total current assets		357,384	360,144
Long-term equity investments82,65680,593Fixed assets699,356703,485Construction in progress166,652177,667Intangible assets78,33178,681Goodwill6,2816,281Long-term deferred expenses14,10714,158Deferred tax assets7,4956,979Other non-current assets22,75422,512Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:59,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Non-current assets:			
Fixed assets699,356703,485Construction in progress166,652177,667Intangible assets78,33178,681Goodwill6,2816,281Long-term deferred expenses14,10714,158Deferred tax assets7,4956,979Other non-current assets22,75422,512Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Available-for-sale financial assets		1,035	868
Construction in progress166,652177,667Intangible assets78,33178,681Goodwill6,2816,281Long-term deferred expenses14,10714,158Deferred tax assets7,4956,979Other non-current assets22,75422,512Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:55Short-term loans159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Long-term equity investments		82,656	80,593
Intangible assets78,33178,681Goodwill6,2816,281Long-term deferred expenses14,10714,158Deferred tax assets7,4956,979Other non-current assets22,75422,512Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:55Short-term loans159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Fixed assets		699,356	703,485
Goodwill6,2816,281Long-term deferred expenses14,10714,158Deferred tax assets7,4956,979Other non-current assets22,75422,512Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:51Short-term loans159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Construction in progress		166,652	177,667
Long-term deferred expenses14,10714,158Deferred tax assets7,4956,979Other non-current assets22,75422,512Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:51Short-term loans159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Intangible assets		78,331	78,681
Deferred tax assets7,4956,979Other non-current assets22,75422,512Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Goodwill		6,281	6,281
Other non-current assets 22,754 22,512 Total non-current assets 1,078,667 1,091,224 Total assets 1,436,051 1,451,368 Current liabilities: 5 1 Short-term loans 159,184 166,688 Bills payable 3,877 4,577 Accounts payable 131,040 198,366 Advances from customers 82,831 89,918 Employee benefits payable 2,398 839 Taxes payable 28,168 28,677	Long-term deferred expenses		14,107	14,158
Total non-current assets1,078,6671,091,224Total assets1,436,0511,451,368Current liabilities:	Deferred tax assets		7,495	6,979
Total assets1,436,0511,451,368Current liabilities:159,184166,688Short-term loans159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Other non-current assets		22,754	22,512
Current liabilities:159,184166,688Short-term loans159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Total non-current assets		1,078,667	1,091,224
Short-term loans159,184166,688Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Total assets		1,436,051	1,451,368
Bills payable3,8774,577Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Current liabilities:			
Accounts payable 131,040 198,366 Advances from customers 82,831 89,918 Employee benefits payable 2,398 839 Taxes payable 28,168 28,677	Short-term loans		159,184	166,688
Accounts payable131,040198,366Advances from customers82,83189,918Employee benefits payable2,398839Taxes payable28,16828,677	Bills payable		3,877	4,577
Employee benefits payable 2,398 839 Taxes payable 28,168 28,677	Accounts payable		131,040	198,366
Taxes payable 28,168 28,677	Advances from customers		82,831	89,918
	Employee benefits payable		2,398	839
			28,168	28,677

Non-current liabilities	due within one year			13,157	11,890
Total current liabilitie	S			482,644	604,257
Non-current liabilities	:				
Long-term loans				62,897	67,426
Debentures payable				66,926	83,506
Provisions				30,301	29,715
Deferred tax liabilities	8			7,174	7,820
Other non-current liab	oilities			12,055	11,549
Total non-current liab	ilities			179,353	200,016
Total liabilities				661,997	804,273
Shareholders' equity:					
Share capital				121,071	118,280
Capital reserve				117,655	48,703
Other comprehensive	income			(4,120)	(7,261)
Specific reserve				953	491
Surplus reserves				193,552	193,552
Retained earnings				242,403	240,718
Total equity attributab	ole to shareholders of the	e Company		671,514	594,483
Minority interests				102,540	52,612
Total shareholders' eq	uity			774,054	647,095
Total liabilities and shareholders' equity					1,451,368
Fu Chengyu	Li Chunguang	Wang Xinhua	Wang Dehua		
Chairman	President	Chief Financial Office	er Head of accounting		
(Legal representative)			department		

Balance Sheet

	Units: million	Currency: RMB	Type: unaudited
×.		At 31 March	At 31
Items		2015	December 2014
Current assets:		20.005	1.005
Cash at bank and on hand		29,905	1,805
Bills receivable		817	176
Accounts receivable		25,024	25,031
Prepayments		1,950	1,962
Other receivables		147,303	201,234
Inventories		50,053	74,654
Other current assets		13,710	19,186
Total current assets		268,762	324,048
Non-current assets:			
Available-for-sale financial assets		70	91
Long-term equity investments		205,002	189,631
Fixed assets		429,229	452,361
Construction in progress		85,705	100,543
Intangible assets		8,462	8,834
Long-term deferred expenses		2,572	2,547
Deferred tax assets		731	0
Other non-current assets		7,640	2,767
Total non-current assets		739,411	756,774
Total assets		1,008,173	1,080,822
Current liabilities:			
Short-term loans		17,751	57,749
Bills payable		2,142	2,933
Accounts payable		78,727	102,399
Advances from customers		3,538	3,926
Employee benefits payable		1,164	310
Taxes payable		16,284	19,883
Other payables		195,850	198,144
Non-current liabilities due within one year		11,978	11,084
Total current liabilities		327,434	396,428
Non-current liabilities:			
Long-term loans		55,154	55,202
c		,	,

Debentures payable Provisions Deferred tax liabilities Other non-current liabilities Total non-current liabilities		45,553 26,390 0 1,809 128,906	62,221 25,830 600 1,892 145,745
Total liabilities		456,340	542,173
Shareholders' equity:			
Share capital		121,071	118,280
Capital reserve		68,716	54,690
Other comprehensive income		(640)	(206)
Specific reserve		532	232
Surplus reserves		193,552	193,552
Retained earnings		168,602	172,101
Total shareholders' equity		551,833	538,649
Total liabilities and shareholders' equity		1,008,173	1,080,822
Fu ChengyuLi ChunguangChairmanPresident(Legal representative)	Wang Xinhua Wang Dehua Chief Financial Officer Head of accounting department		

Consolidated Income Statement

	Units: million	Currency:		Type: unaudi ended 31 Marc	
Items	1	2015	perious	2014	/11
I. Total operating income		478,241		641,065	
II. Total operating costs		476,589		621,163	
Including: Operating costs		385,281		540,340	
Sales taxes and surcharges		58,830		46,136	
Selling and distribution expenses		10,961		10,720	
General and administrative expenses		16,846		16,822	
Financial expenses		2,409		4,188	
Exploration expenses, including dry holes		2,775		3,006	
Impairment losses		(513)	(49)
Add: Loss from changes in fair value		(259)	(1,433)
Investment income		1,065		854	
III. Operating profit		2,458		19,323	
Add: Non-operating income		876		445	
Less: Non-operating expenses		404		468	
IV. Profit before taxation		2,930		19,300	
Less: Income tax expense		950		4,818	
V. Net profit		1,980		14,482	
Attributable to:					
Equity shareholders of the Company		1,685		13,477	
Minority interests		295		1,005	
VI. Other comprehensive income		2,714		(299)
Items that may be reclassified subsequently to profit or loss (af	fter tax and				
reclassification adjustments):					
Cash flow hedges		2,674		(643)
Share of other comprehensive loss of associates and jointly con	ntrolled entities	(100)	(43)
Foreign currency translation differences		140		387	
VII. Total comprehensive income		4,694		14,183	
Attributable to:					
Equity shareholders of the Company		4,826		13,012	

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Minority interests VIII. Earnings pe				(132)	1,171
VIII. Earnings per share:(i) Basic earnings per share (RMB Yuan)(ii)Diluted earnings per share (RMB Yuan)						0.116 0.115
Fu Chengyu	Li Chunguang	Wang Xinhua	Wang Dehua			

Fu Chengyu	Li Chunguang	Wang Xinhua	Wang Dehua
Chairman	President	Chief Financial Office	r Head of accounting
(Legal representative)			department

Income Statement

		Units: milli	2		Type: unaudi	
			Three-month p	periods (ch
Items			2015		2014	
I. Operating income			215,140		385,927	
Less: Operating cost			164,590		309,988	
Sales taxes and surch	v		41,923		35,521	
Selling and distribut	ion expenses		607		8,431	
General and adminis	trative expenses		9,426		13,769	
Financial expenses			2,566		2,958	
Exploration expense	s, including dry holes		2,765		2,999	
Impairment losses			101		(3)
Add: Loss from char	nges in fair value		(259)	(1,505)
Investment income			1,735		3,179	
II. Operating profit			(5,362)	13,938	
Add: Non-operating	income		527		2,496	
Less: Non-operating	expenses		221		419	
III. Profit before tax	ation		(5,056)	16,015	
Less: Income tax exp	pense		(1,557)	3,021	
IV. Net profit			(3,499)	12,994	
V. Other compreher	nsive income		(434)	(43)
		to profit or loss (after tax and				
reclassification adjust	stments):	_				
Cash flow hedges			(417)	0	
Share of other comp	rehensive loss of associ	iates and jointly controlled entitie	es (17)	(43)
VI. Total comprehen	nsive income		(3,933)	12,951	
Fu Chengyu	Li Chunguang	Wang Xinhua Wang	g Dehua			
	D		•			

Fu Chengyu	Li Chunguang	Wang Xinhua	Wang Dehua
Chairman	President	Chief Financial Officer	r Head of accounting
(Legal representative)			department

Consolidated Cash Flow Statement

	Units: million	Currency	Three-n	non	pe: unaudi h periods March	ted
Items			2015		2014	
I. Cash flows from operating activities:						
Cash received from sale of goods and rendering of services			550,150		709,912	
Refund of taxes and levies			220		325	
Other cash received relating to operating activities			30,228		7,452	
Sub-total of cash inflows			580,598		717,689	
Cash paid for goods and services			(444,929)	(604,230)
Cash paid to and for employees			(12,612)	(12,487)
Payments of taxes and levies			(78,133)	(72,786)
Other cash paid relating to operating activities			(38,242)	(15,565)
Sub-total of cash outflows			(573,916)	(705,068)
Net cash flow from operating activities			6,682		12,621	
II. Cash flows from investing activities:						
Cash received from disposal of investments			388		474	
Cash received from returns on investments			274		107	
Net cash received from disposal of fixed assets, intangible asse	ts and other long-t	erm				
assets			57		222	
Other cash received relating to investing activities			929		487	
Sub-total of cash inflows			1,648		1,290	
Cash paid for acquisition of fixed assets, intangible assets and o	other long-term as	sets	(33,417)	(34,663)
Cash paid for acquisition of investments			(2,822)	(4,044)
Other cash paid relating to investing activities			(2,064)	(1,755)
Sub-total of cash outflows			(38,303)	(40,462)
Net cash flow from investing activities			(36,655)	(39,172)
III. Cash flows from financing activities:						

Cash received from ca Including: Cash received Cash received from bo Sub-total of cash inflo	ed from minority sharel prrowings	nolders' capital contribu	tions to subsidiaries	105,089 105,089 326,634 431,723		2,312 2,312 290,155 292,467	
Cash repayments of bo				(337,583)	(260,689)
1.	ls, profits distribution or	interest		(1,144)	(1,319)
Including: Subsidiarie	s' cash payments for dist	tribution of dividends of	r profits to minority		-		
shareholders			(134)	(272)	
Sub-total of cash outflows			(338,727)	(262,008)	
Net cash flow from financing activities			92,996		30,459		
IV. Effects of changes	s in foreign exchange ra	te		(271)	32	
V. Net increase in cas	h and cash equivalents			62,752		3,940	
Add:Cash and cash eq	uivalents at 1 January			9,355		15,046	
VI. Cash and cash equivalents at 31 March			72,107		18,986		
Fu Chengyu Chairman (Legal representative)	Li Chunguang President	Wang Xinhua Chief Financial Office	Wang Dehua er Head of accounting department				

Cash Flow Statement

	Units: million	Currency	Three-n endeo	non	pe: unaudit th periods March	ted
Items			2015		2014	
I. Cash flows from operating activities:						
Cash received from sale of goods and rendering of services			243,634		443,609	
Refund of taxes and levies			88		201	
Other cash received relating to operating activities			25,269		21,294	
Sub-total of cash inflows			268,991		465,104	
Cash paid for goods and services			(181,025)	(352,723)
Cash paid to and for employees			(8,044)	(9,503)
Payments of taxes and levies			(46,063)	(59,582)
Other cash paid relating to operating activities			(14,413)	(19,762)
Sub-total of cash outflows			(249,545)	(441,570)
Net cash flow from operating activities			19,446		23,534	
II. Cash flows from investing activities:						
Cash received from disposal of investments			77,824		632	
Cash received from returns on investments			957		2,624	
Net cash received from disposal of fixed assets, intangible asset	ts and other long-t	erm				
assets			1,675		222	
Other cash received relating to investing activities			143		23	
Sub-total of cash inflows			80,599		3,501	
Cash paid for acquisition of fixed assets, intangible assets and	other long-term as	sets	(20,959)	(23,824)
Cash paid for acquisition of investments	C		(10,301)	(7,221)
Sub-total of cash outflows			(31,260)	(31,045)
Net cash flow from investing activities			49,339	,	(27,544)
III. Cash flows from financing activities:			·			
Cash received from borrowings			65,385		70,255	
Sub-total of cash inflows			65,385		70,255	
Cash repayments of borrowings			(104,649)	(64,122)
Cash paid for dividends, profits distribution or interest			(1,420)	(1,199	Ĵ
Sub-total of cash outflows			(106,069)	(65,321)
Net cash flow from financing activities			(40,684	ý	4,934	/
IV. Net increase in cash and cash equivalents			28,101	,	924	
···· 1.			, -			

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Add: Cash and cash ec V. Cash and cash equ	• •			1,804 29,905	6,731 7,655
Fu Chengyu	Li Chunguang	Wang Xinhua	Wang Dehua		
Chairman	President	Chief Financial Officer Head of accounting			
(Legal representative)			department		

Segment Reporting

	Units: million	Currency: RMB Type: unaudit Three-month periods		
		ended 31 March		
Items		2015	2014	
Income from principal operations				
Exploration and production				
External sales		13,839	17,190	
Inter-segment sales		18,220	36,752	
Subtotal		32,059	53,942	
Refining				
External sales		29,835	44,542	
Inter-segment sales		200,506	276,143	
Subtotal		230,341	320,685	
Marketing and distribution				
External sales		268,841	348,695	
Inter-segment sales		836	1,166	
Subtotal		269,677	349,861	
Chemicals				
External sales		63,340	87,370	
Inter-segment sales		9,864	15,703	
Subtotal		73,204	103,073	
Corporate and others				
External sales		93,489	134,584	
Inter-segment sales		79,913	168,474	
Subtotal		173,402	303,058	
Elimination of inter-segment sales		(309,339) (498,238)	
Consolidated income from principal operations		469,344	632,381	
Income from other operations				
Exploration and production		1,594	2,650	
Refining		1,033	1,207	
Marketing and distribution		4,097	2,607	
Chemicals		1,900	1,820	
Corporate and others		273	400	
Consolidated income from other operations		8,897	8,684	
Consolidated operating income		478,241	641,065	
Operating profit/(loss)			·	

By segment				
Exploration and production	(1,285)	13,045	
Refining	(4,080)	3,456	
Marketing and distribution	5,137		8,675	
Chemicals	2,963		(1,434)
Corporate and others	344		(13)
Elimination	982		361	
Total segment operating profit	4,061		24,090	
Investment income/(loss)				
Exploration and production	(273)	690	
Refining	33		(141)
Marketing and distribution	148		241	
Chemicals	571		(201)
Corporate and others	586		265	
Total segment investment income	1,065		854	
Financial expenses	(2,409)	(4,188)
Loss from changes in fair value	(259)	(1,433)
Operating profit	2,458		19,323	
Add: Non-operating income	876		445	
Less: Non-operating expenses	404		468	
Profit before taxation	2,930		19,300	

4.2 Quarterly financial statements prepared under International Financial Reporting Standards

Consolidated Income Statement

	Units: million	Currency: RMB Type: unaudit Three-month periods ended 31 March			ed
Items		2015		2014	
Turnover and other operating revenues					
Turnover		469,344		632,381	
Other operating revenues		8,897		8,684	
Subtotal		478,241		641,065	
Operating expenses					
Purchased crude oil, products and operating supplies and expense	es	(358,898)	(516,641)
Selling, general and administrative expenses		(15,550)	(16,122)
Depreciation, depletion and amortization		(23,753)	(21,170)
Exploration expenses, including dry holes		(2,775)	(3,006)
Personnel expenses		(13,684)	(13,249)
Taxes other than income tax		(58,830)	(46,136)
Other operating income, net		402		76	
Total operating expenses		(473,088)	(616,248)
Operating profit		5,153		24,817	
Finance costs					
Interest expense		(2,379)	(3,129)
Interest income		421		462	
Loss on embedded derivative component of the convertible bond	8	(259)	(1,505)
Foreign currency exchange loss, net		(451)	(1,521)
Net finance costs		(2,668)	(5,693)
Investment income		12		49	
Share of profits less losses from associates and joint ventures		1,053		805	
Profit before taxation		3,550		19,978	
Tax expense		(950)	(4,818)
Profit for the period		2,600		15,160	
Attributable to:					
Owners of the Company		2,172		14,121	

Non-controlling interests	428		1,039	
Profit for the period	2,600		15,160	
Earnings per share				
Basic earnings per share (RMB Yuan)	0.018		0.121	
Diluted earnings per share (RMB Yuan)	0.018		0.120	
Other comprehensive income	2,714		(299)
Items that may be reclassified subsequently to profit or loss (after tax and reclassification				
adjustments):				
Cash flow hedges	2,674		(643)
Share of other comprehensive loss of associates and joint ventures	(100)	(43)
Foreign currency translation differences	140		387	
Total comprehensive income	5,314		14,861	
Attributable to:				
Owners of the Company	5,313		13,656	
Non-controlling interests	1		1,205	

Consolidated Balance Sheet

	Units: million	Currency: RMB At Mar		
Items		20		
Non-current assets:				
Property, plant and equipment, net		699,356	703,485	
Construction in progress		166,652	177,667	
Goodwill		6,281	6,281	
Interest in associates		33,438	32,119	
Interest in joint ventures		49,218	48,474	
Available-for-sale financial assets		1,035	868	
Deferred tax assets		7,495	6,979	
Lease prepayments		48,969	49,136	
Long-term prepayments and other assets		66,223	66,215	
Total non-current assets		1,078,66	67 1,091,224	
Current assets:				
Cash and cash equivalents		72,107	9,355	
Time deposits with financial institutions		1,839	745	
Trade accounts receivable		63,491	90,831	
Bills receivable		15,060	13,963	
Inventories		160,332	,	
Prepaid expenses and other current assets		44,555	57,027	
Total current assets		357,384	360,144	
Current liabilities:				
Short-term debts		72,390	75,183	
Loans from Sinopec Group Company and fellow subsidiaries		99,952	102,965	
Trade accounts payable		131,040	,	
Bills payable		3,877	4,577	
Accrued expenses and other payables		174,262		
Income tax payable		1,123	1,091	
Total current liabilities		482,644		
Net current liabilities		(125,260)
Total assets less current liabilities		953,407	847,111	
Non-current liabilities:				
Long-term debts		87,478	107,787	

Loans from Sinopec Group Company and fellow subsidiaries	42,345	43,145
Deferred tax liabilities	7,174	7,820
Provisions	30,301	29,715
Other long-term liabilities	13,546	13,067
Total non-current liabilities	180,844	201,534
Total net assets	772,563	645,577
Equity:		
Share capital	121,071	118,280
Reserves	549,026	474,761
Total equity attributable to owners of the Company	670,097	593,041
Non-controlling interests	102,466	52,536
Total equity	772,563	645,577

Consolidated Statement of Cash Flows

	Units: million	Currency:			pe: unaudit	ed
					h periods	
Items				31	March 2014	
Items			2015		2014	
Net cash generated from operating activities(a)			6,682		12,621	
Investing activities						
Capital expenditure			(31,772)	(31,613)
Exploratory wells expenditure			(1,645)	(3,050)
Purchase of investments, investments in associates and investme	nts in joint ventu	res	(2,822)	(4,044)
Proceeds from disposal of investments and investments in associ	ates, net		41		474	
Proceeds from disposal of property, plant, equipment and other r	on-current assets	5	57		222	
Increase in time deposits with maturities over three months			(1,094)	(1,730)
Interest received			306		462	
Investment and dividend income received			274		107	
Net cash used in investing activities			(36,655)	(39,172)
Financing activities						
Proceeds from bank and other loans			326,634		290,155	
Repayments of bank and other loans			(337,583)	(260,689)
Distributions by subsidiaries to non-controlling interests			(134)	(272)
Contributions to subsidiaries from non-controlling interests			105,089		2,312	
Interest paid			(1,010)	(1,047)
Net cash generated from financing activities			92,996	,	30,459	
Net increase in cash and cash equivalents			63,023		3,908	
Cash and cash equivalents at 1 January			9,355		15,046	
Effect of foreign currency exchange rate changes			(271)	32	
Cash and cash equivalents at 31 March			72,107	,	18,986	
			,		-0,200	

Note to consolidated statement of Cash Flows

(a)

Reconciliation of profit before taxation to net cash generated from operating activities

		Three-month periods ended 31 March		
Items	2015		2014	
Operating activities				
Profit before taxation	3,550		19,978	
Adjustments for:				
Depreciation, depletion and amortisation	23,753		21,170	
Dry hole costs written off	1,889		1,809	
Share of profits less losses from associates and joint ventures	(1,053)	(805)
Investment income	(12)	(49)
Interest income	(421)	(462)
Interest expense	2,379		3,129	
Loss on foreign currency exchange rate changes and derivative financial instruments	539		643	
Loss on disposal of property, plant, equipment and other non-current assets, net	23		48	
Reversals of impairment losses on assets	(513)	(49)
Loss on embedded derivative component of the convertible bonds	259		1,505	
Operating profit before change of operating capital	30,393		46,917	
Accounts receivable and other current assets	30,550		(2,893)
Decrease/(increase) of inventories	28,508		(22,158)
Accounts payable and other current liabilities	(79,856)	(4,221)
Subtotal	9,595		17,645	
Income tax paid	(2,913)	(5,024)
Net cash generated from operating activities	6,682		12,621	

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Segment Reporting

Prepared by: China Petroleum & Chemical Corporation

Units: million Curr

Currency: RMB

Type: unaudited

Information of the Group's reportable segments is as follows:

	Three-month periods ended 31 March	
Items	2015	2014
Turnover		
Exploration and production		
External sales	13,839	17,190
Inter-segment sales	18,220	36,752
Subtotal	32,059	53,942
Refining		
External sales	29,835	44,542
Inter-segment sales	200,506	276,143
Subtotal	230,341	320,685
Marketing and distribution		
External sales	268,841	348,695
Inter-segment sales	836	1,166
Subtotal	269,677	349,861
Chemicals		
External sales	63,340	87,370
Inter-segment sales	9,864	15,703
Subtotal	73,204	103,073
Corporate and others		
External sales	93,489	134,584
Inter-segment sales	79,913	168,474
Subtotal	173,402	303,058
Elimination of inter-segment sales	(309,339)	(498,238)
Turnover	469,344	632,381
Other operating revenues		
Exploration and production	1,594	2,650
Refining	1,033	1,207
Marketing and distribution	4,097	2,607
Chemicals	1,900	1,820
Corporate and others	273	400
Other operating revenues	8,897	8,684
Turnover and other operating revenues	478,241	641,065

Result				
Operating profit/(loss)				
By segment				
Exploration and production	(1,232)	13,206	
Refining	(3,355)	3,739	
Marketing and distribution	5,281		8,832	
Chemicals	3,069		(1,342)
Corporate and others	408		21	
Elimination	982		361	
Total segment operating profit	5,153		24,817	
Share of profits / (losses) from associates and joint ventures				
Exploration and production	(270)	690	
Refining	33		(142)
Marketing and distribution	136		194	
Chemicals	571		(201)
Corporate and others	583		264	
Aggregate share of profits from associates and joint ventures	1,053		805	
Investment income				
Exploration and production	(3)	0	
Refining	0		1	
Marketing and distribution	12		47	
Chemicals	0		0	
Corporate and others	3		1	
Aggregate investment income	12		49	
Net finance costs	(2,668)	(5,693)
Profit before taxation	3,550		19,978	

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4.3 Differences between Consolidated Financial Statements prepared in accordance with the accounting policies complying with ASBE and IFRS (unaudited)

Other than the differences in the classifications of certain financial statements captions and the accounting for the items described below, there are no material differences between the Group's consolidated financial statements prepared in accordance with accounting policies complying with ASBE and IFRS. The reconciliation presented below is included as supplemental information, is not required as part of the basic financial statements and does not include differences related to classification, presentation or disclosures. Such information has not been subject to independent audit or review. The major differences are:

(i) Government Grants

Under ASBE, grants from the government are credited to capital reserve if required by relevant governmental regulations. Under IFRS, government grants relating to the purchase of fixed assets are recognized as deferred income and are transferred to the income statement over the useful life of these assets.

(ii) Safety Production Fund

Under ASBE, safety production fund should be recognized in profit or loss with a corresponding increase in reserve according to PRC regulations. Such reserve is reduced for expenses incurred for safety production purposes or, when safety production related fixed assets are purchased, is reduced by the purchased cost with a corresponding increase in the accumulated depreciation. Such fixed assets are not depreciated thereafter. Under IFRS, payments are expensed as incurred, or capitalised as fixed assets and depreciated according to applicable depreciation methods.

Effects of major differences between the net profit under ASBE and the profit for the period under IFRS are analysed as follows:

	Units: million	Currency: RMB	Type: unaudited
		Three-month periods ended 31 March	
		2015	2014
Net profit under ASBE		1,980	14,482
Adjustments:			
Government grants (i)		27	26
Safety production fund (ii)		593	652
Profit for the period under IFRS		2,600	15,160

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Effects of major differences between the shareholders' equity under ASBE and the total equity under IFRS are analysed as follows:

	At 31 March 2015	At 31 December 2014
Shareholders' equity under ASBE	774,054	647,095
Adjustments:		
Government grants(i)	(1,491)	(1,518)
Safety production fund (ii)	0	0
Total equity under IFRS	772,563	645,577

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

China Petroleum & Chemical Corporation

By:/s/ Huang WenshengName:Huang WenshengTitle:Secretary to the Board of Directors

Date: April 30, 2015