

CANTERBURY PARK HOLDING CORP
Form SC 13D/A
January 30, 2014

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

SCHEDULE 13D

Under the Securities Exchange Act of 1934 (Amendment No. 13)

Canterbury Park Holding Corporation
(Name of Issuer)

Common Stock \$0.01 Par Value Per Share
(Title of Class of Securities)

(CUSIP Number)

13811E101

David Goldman
GAMCO Investors, Inc.
One Corporate Center
Rye, New York 10580-1435
(914) 921-5000

(Name, Address and Telephone Number of Person Authorized to Receive Notices and Communications)

January 29, 2014

(Date of Event which Requires Filing of this Statement)

If the filing person has previously filed a statement on Schedule 13G to report the acquisition that is the subject of this Schedule 13D, and is filing this schedule because of §§ 240.13d-1(e), 240.13d-1(f) or 240.13d-1(g), check the following box .

CUSIP No. 13811E101

1 Names of reporting persons
I.R.S. identification nos. of
above persons (entities only)
Gabelli Funds, LLC

I.D. No.

13-4044523

2 Check the appropriate box if
a member of a group (SEE
INSTRUCTIONS) (a)

(b)

3 Sec use only

4 Source of funds (SEE
INSTRUCTIONS)

00-Funds of investment
advisory clients

5 Check box if disclosure of
legal proceedings is required
pursuant to items 2 (d) or 2
(e) X

6 Citizenship or place of
organization

New York

Number Of :⁷ Sole voting power

Shares : 128,000 (Item 5)

Beneficially :⁸ Shared voting power

Owned : None

By Each :⁹ Sole dispositive power

Reporting : 128,000 (Item 5)

Person :¹⁰ Shared dispositive power

With : None

11 Aggregate amount
beneficially owned by each
reporting person

128,000 (Item 5)
12 Check box if the aggregate
amount in row (11) excludes
certain shares
(SEE INSTRUCTIONS)
13 Percent of class represented
by amount in row (11)

3.06%
14 Type of reporting person
(SEE INSTRUCTIONS)
IA

2

CUSIP No. 13811E101

1 Names of reporting persons
 I.R.S. identification nos. of
 above persons (entities only)
 GAMCO Asset Management
 Inc. I.D. No. 13-4044521
 Check the appropriate box if
 a member of a group (SEE
 INSTRUCTIONS) (a)

2
 (b)

3 Sec use only

4 Source of funds (SEE
 INSTRUCTIONS)
 00-Funds of investment
 advisory clients

5 Check box if disclosure of
 legal proceedings is required
 pursuant to items 2 (d) or 2
 (e)

6 Citizenship or place of
 organization
 New York

Number Of :⁷ Sole voting power

Shares : 425,507 (Item 5)

Beneficially :⁸ Shared voting power

Owned : None

By Each :⁹ Sole dispositive power

Reporting : 463,507 (Item 5)

Person :¹⁰ Shared dispositive power

With : None

11 Aggregate amount
 beneficially owned by each
 reporting person

12 463,507 (Item 5)
Check box if the aggregate
amount in row (11) excludes
certain shares
(SEE INSTRUCTIONS)

13 Percent of class represented
by amount in row (11)

14 11.10%
Type of reporting person
(SEE INSTRUCTIONS)
IA, CO

3

CUSIP No. 13811E101

1 Names of reporting persons
I.R.S. identification nos. of
above persons (entities only)
MJG Associates, Inc.

I.D. No. 06-1304269

2 Check the appropriate box if
a member of a group (SEE
INSTRUCTIONS) (a)

(b)

3 Sec use only

4 Source of funds (SEE
INSTRUCTIONS)
00-Client Funds

5 Check box if disclosure of
legal proceedings is required
pursuant to items 2 (d) or 2
(e)

6 Citizenship or place of
organization
Connecticut

Number Of :⁷ Sole voting power

Shares : 5,500 (Item 5)

Beneficially :⁸ Shared voting power

Owned : None

By Each :⁹ Sole dispositive power

Reporting : 5,500 (Item 5)

Person :¹⁰ Shared dispositive power

With : None

11 Aggregate amount
beneficially owned by each
reporting person

12 5,500 (Item 5)
Check box if the aggregate
amount in row (11) excludes
certain shares

13 (SEE INSTRUCTIONS)
Percent of class represented
by amount in row (11)

14 0.13%
Type of reporting person
(SEE INSTRUCTIONS)
CO

4

CUSIP No. 13811E101

Names of reporting persons
 1 I.R.S. identification nos. of above persons (entities only)
 Teton Advisors, Inc. I.D. No. 13-4008049
 Check the appropriate box if a member of a group (SEE INSTRUCTIONS) (a)

2 (b)

3 Sec use only

4 Source of funds (SEE INSTRUCTIONS)
 00 – Funds of investment advisory clients

5 Check box if disclosure of legal proceedings is required pursuant to items 2 (d) or 2 (e)

6 Citizenship or place of organization
 Delaware

Number Of	:7	Sole voting power
Shares	:	76,786 (Item 5)
Beneficially	:8	Shared voting power
Owned	:	None
By Each	:9	Sole dispositive power
Reporting	:	76,786 (Item 5)
Person	:10	Shared dispositive power
With	:	None

11 Aggregate amount beneficially owned by each reporting person
 76,786 (Item 5)

12 Check box if the aggregate amount in row (11) excludes certain shares
 (SEE INSTRUCTIONS)

13 Percent of class represented by amount in row (11)
 1.84%

14 Type of reporting person (SEE
 INSTRUCTIONS)

IA, CO

5

CUSIP No. 13811E101

Names of reporting persons
I.R.S. identification nos. of
above persons (entities only)

1 GGCP, Inc.

I.D. No.

13-3056041

Check the appropriate box if
a member of a group (SEE
INSTRUCTIONS) (a)

2

(b)

3 Sec use only

4 Source of funds (SEE
INSTRUCTIONS)

None

5 Check box if disclosure of
legal proceedings is required
pursuant to items 2 (d) or 2
(e)

6 Citizenship or place of
organization
Wyoming

Number Of :7 Sole voting power

Shares : None

Beneficially :8 Shared voting power

Owned : None

By Each :9 Sole dispositive power

Reporting : None

Person :10 Shared dispositive power

With : None

11 Aggregate amount
beneficially owned by each
reporting person

None

12 Check box if the aggregate
amount in row (11) excludes
certain shares
(SEE INSTRUCTIONS)

13 Percent of class represented
by amount in row (11)

0.00%

14 Type of reporting person
(SEE INSTRUCTIONS)
HC, CO

6

CUSIP No. 13811E101

Names of reporting persons
I.R.S. identification nos. of
above persons (entities only)

1 GAMCO Investors, Inc.

I.D.

No. 13-4007862

Check the appropriate box if
a member of a group (SEE
INSTRUCTIONS) (a)

(b)

3 Sec use only

4 Source of funds (SEE
INSTRUCTIONS)
None

5 Check box if disclosure of
legal proceedings is required
pursuant to items 2 (d) or 2
(e)

6 Citizenship or place of
organization
Delaware

Number Of :⁷ Sole voting power

Shares : None

Beneficially :⁸ Shared voting power

Owned : None

By Each :⁹ Sole dispositive power

Reporting : None

Person :¹⁰ Shared dispositive power

With : None

11 Aggregate amount
beneficially owned by each
reporting person

None

12 Check box if the aggregate
amount in row (11) excludes
certain shares
(SEE INSTRUCTIONS)

13 Percent of class represented
by amount in row (11)

0.00%

14 Type of reporting person
(SEE INSTRUCTIONS)
HC, CO

7

CUSIP No. 13811E101

1 Names of reporting persons
I.R.S. identification nos. of
above persons (entities only)

Mario J. Gabelli

2 Check the appropriate box if
a member of a group (SEE
INSTRUCTIONS) (a)

(b)

3 Sec use only

4 Source of funds (SEE
INSTRUCTIONS)

None

5 Check box if disclosure of
legal proceedings is required
pursuant to items 2 (d) or 2
(e)

6 Citizenship or place of
organization

USA

Number Of :⁷ Sole voting power

Shares : None

Beneficially :⁸ Shared voting power

Owned : None

By Each :⁹ Sole dispositive power

Reporting : None

Person :¹⁰ Shared dispositive power

With : None

11 Aggregate amount
beneficially owned by each
reporting person

None

12 Check box if the aggregate
amount in row (11) excludes

certain shares
(SEE INSTRUCTIONS) X

13 Percent of class represented
by amount in row (11)

0.00%
14 Type of reporting person
(SEE INSTRUCTIONS)
IN

8

Item 1. Security and Issuer

This Amendment No. 13 to Schedule 13D on the Common Stock of Canterbury Park Holding Corporation is being filed on behalf of the undersigned to amend the Schedule 13D, as amended (the "Schedule 13D"), which was originally filed on August 30, 2004. Unless otherwise indicated, all capitalized terms used herein but not defined herein shall have the same meaning as set forth in the Schedule 13D.

Item 2. Identity and Background

Item 2 to Schedule 13D is amended, in pertinent part, as follows:

This statement is being filed by Mario J. Gabelli ("Mario Gabelli") and various entities which he directly or indirectly controls or for which he acts as chief investment officer. These entities engage in various aspects of the securities business, primarily as investment adviser to various institutional and individual clients, including registered investment companies and pension plans, and as general partner or the equivalent of various private investment partnerships or private funds. Certain of these entities may also make investments for their own accounts. The foregoing persons in the aggregate often own beneficially more than 5% of a class of equity securities of a particular issuer. Although several of the foregoing persons are treated as institutional investors for purposes of reporting their beneficial ownership on the short-form Schedule 13G, the holdings of those who do not qualify as institutional investors may exceed the 1% threshold presented for filing on Schedule 13G or implementation of their investment philosophy may from time to time require action which could be viewed as not completely passive. In order to avoid any question as to whether their beneficial ownership is being reported on the proper form and in order to provide greater investment flexibility and administrative uniformity, these persons have decided to file their beneficial ownership reports on the more detailed Schedule 13D form rather than on the short-form Schedule 13G and thereby to provide more expansive disclosure than may be necessary.

(a), (b) and (c) - This statement is being filed by one or more of the following persons: GGCP, Inc. ("GGCP"), GGCP Holdings LLC ("GGCP Holdings"), GAMCO Investors, Inc. ("GBL"), Gabelli Funds, LLC ("Gabelli Funds"), GAMCO Asset Management Inc. ("GAMCO"), Teton Advisors, Inc. ("Teton Advisors"), Gabelli Securities, Inc. ("GSI"), G.research, Inc. ("G.research"), MJG Associates, Inc. ("MJG Associates"), Gabelli Foundation, Inc. ("Foundation"), MJG-IV Limited Partnership ("MJG-IV"), and Mario Gabelli. Those of the foregoing persons signing this Schedule 13D are hereinafter referred to as the "Reporting Persons".

GGCP makes investments for its own account and is the manager and a member of GGCP Holdings which is the controlling shareholder of GBL. GBL, a public company listed on the New York Stock Exchange, is the parent company for a variety of companies engaged in the securities business, including those named below.

GAMCO, a wholly-owned subsidiary of GBL, is an investment adviser registered under the Investment Advisers Act of 1940, as amended ("Advisers Act"). GAMCO is an investment manager providing discretionary managed account services for employee benefit plans, private investors, endowments, foundations and others.

GSI, a majority-owned subsidiary of GBL, is an investment adviser registered under the Advisers Act and serves as a general partner or investment manager to limited partnerships and offshore investment companies and other accounts.

As a part of its business, GSI may purchase or sell securities for its own account. GSI is a general partner or investment manager of a number of funds or partnerships, including Gabelli Associates Fund, L.P., Gabelli Associates Fund II, L.P., Gabelli Associates Limited, Gabelli Associates Limited II E, ALCE Partners, L.P., Gabelli Capital Structure Arbitrage Fund LP, Gabelli Capital Structure Arbitrage Fund Limited, Gabelli Intermediate Credit Fund L.P., Gabelli Japanese Value Partners L.P., GAMA Select Energy + L.P., GAMCO Medical Opportunities L.P., GAMCO Long/Short Equity Fund, L.P., Gabelli Multimedia Partners, L.P., Gabelli International Gold Fund Limited and Gabelli Green Long/Short Fund, L.P.

G.research, a wholly-owned subsidiary of GSI, is a broker-dealer registered under the Securities Exchange Act of 1934, as amended ("1934 Act"), which as a part of its business regularly purchases and sells securities for its own account.

Gabelli Funds, a wholly owned subsidiary of GBL, is a limited liability company. Gabelli Funds is an investment adviser registered under the Advisers Act which provides advisory services for The Gabelli Equity Trust Inc., The Gabelli Asset Fund, The GAMCO Growth Fund, The Gabelli Convertible and Income Securities Fund Inc., The Gabelli Value 25 Fund Inc., The Gabelli Small Cap Growth Fund, The Gabelli Equity Income Fund, The Gabelli ABC Fund, The GAMCO Global Telecommunications Fund, The Gabelli Gold Fund, Inc., The Gabelli Multimedia Trust

Inc., The Gabelli Global Rising Income & Dividend Fund, The Gabelli Capital Asset Fund, The GAMCO International Growth Fund, Inc., The GAMCO Global Growth Fund, The Gabelli Utility Trust, The GAMCO Global Opportunity Fund, The Gabelli Utilities Fund, The Gabelli Dividend Growth Fund, The GAMCO Mathers Fund, The Gabelli Focus Five Fund, The Comstock Capital Value Fund, The Gabelli Dividend and Income Trust, The Gabelli Global Utility & Income Trust, The GAMCO Global Gold, Natural Resources, & Income Trust by Gabelli, The GAMCO Natural Resources Gold & Income Trust by Gabelli, The GDL Fund, Gabelli Enterprise Mergers & Acquisitions Fund, The Gabelli SRI Fund, Inc., and The Gabelli Healthcare & Wellness^{Rx} Trust, (collectively, the "Funds"), which are registered investment companies. Gabelli Funds is also the investment adviser to The GAMCO International SICAV (sub-funds GAMCO Strategic Value and GAMCO Merger Arbitrage), a UCITS III vehicle. Teton Advisors, an investment adviser registered under the Advisers Act, provides discretionary advisory services to The TETON Westwood Mighty Mitessm Fund, The TETON Westwood Income Fund, The TETON Westwood SmallCap Equity Fund, and The TETON Westwood Mid-Cap Equity Fund.

MJG Associates provides advisory services to private investment partnerships and offshore funds. Mario Gabelli is the sole shareholder, director and employee of MJG Associates. MJG Associates is the Investment Manager of Gabelli International Limited and Gabelli Fund, LDC. Mario J. Gabelli is the general partner of Gabelli Performance Partnership, LP.

The Foundation is a private foundation. Mario Gabelli is the Chairman, a Trustee and the Investment Manager of the Foundation. Elisa M. Wilson is the President of the Foundation.

Mario Gabelli is the controlling stockholder, Chief Executive Officer and a director of GGCP and Chairman and Chief Executive Officer of GBL. Mario Gabelli is also a member of GGCP Holdings. Mario Gabelli is the controlling shareholder of Teton.

MJG-IV is a family partnership in which Mario Gabelli is the general partner. Mario Gabelli has less than a 100% interest in MJG-IV. MJG-IV makes investments for its own account. Mario Gabelli disclaims ownership of the securities held by MJG-IV beyond his pecuniary interest.

The Reporting Persons do not admit that they constitute a group.

GAMCO and G.research are New York corporations and GBL, GSI, and Teton Advisors are Delaware corporations, each having its principal business office at One Corporate Center, Rye, New York 10580. GGCP is a Wyoming corporation having its principal business office at 140 Greenwich Avenue, Greenwich, CT 06830. GGCP Holdings is a Delaware limited liability corporation having its principal business office at 140 Greenwich Avenue, Greenwich, CT 06830. Gabelli Funds is a New York limited liability company having its principal business office at One Corporate Center, Rye, New York 10580. MJG Associates is a Connecticut corporation having its principal business office at 140 Greenwich Avenue, Greenwich, CT 06830. The Foundation is a Nevada corporation having its principal offices at 165 West Liberty Street, Reno, Nevada 89501.

For information required by instruction C to Schedule 13D with respect to the executive officers and directors of the foregoing entities and other related persons (collectively, "Covered Persons"), reference is made to Schedule I annexed hereto and incorporated herein by reference.

(d) – Not applicable.

(e) – On April 24, 2008, Gabelli Funds settled an administrative proceeding with the Securities and Exchange Commission ("Commission") regarding frequent trading in shares of a mutual fund it advises, without admitting or denying the findings or allegations of the Commission. The inquiry involved Gabelli Funds' treatment of one investor who had engaged in frequent trading in one fund (the prospectus of which did not at that time impose limits on frequent trading), and who had subsequently made an investment in a hedge fund managed by an affiliate of Gabelli Funds. The investor was banned from the fund in August 2002, only after certain other investors were banned. The principal terms of the settlement include an administrative cease and desist order from violating Section 206(2) of the Investment Advisers Act of 1940, Section 17(d) of the Investment Company Act of 1940 ("Company Act"), and Rule 17d-1 thereunder, and Section 12(d)(1)(B)(1) of the Company Act, and the payment of \$11 million in disgorgement and prejudgment interest and \$5 million in a civil monetary penalty. Gabelli Funds was also required to retain an independent distribution consultant to develop a plan and oversee distribution to shareholders of the monies paid to the Commission, and to make certain other undertakings.

On January 12, 2009, Gabelli Funds settled an administrative proceeding with the Commission without admitting or denying the findings or allegations of the Commission, regarding Section 19(a) of the Company Act and

Rule 19a-1 thereunder by two closed-end funds. Section 19(a) and Rule 19a-1 require registered investment companies, when making a distribution in the nature of a dividend from sources other than net investment income, to contemporaneously provide written statements to shareholders that adequately disclose the source or sources of such distribution. While the two funds sent annual statements and provided other materials containing this information, the shareholders did not receive the notices required by Rule 19a-1 with any of the distributions that were made for 2002 and 2003. As part of the settlement Gabelli Funds agreed to pay a civil monetary penalty of \$450,000 and to cease and desist from causing violations of Section 19(a) and Rule 19a-1. In connection with the settlement, the Commission noted the remedial actions previously undertaken by Gabelli Funds.

(f) – Reference is made to Schedule I hereto.

Item 3. Source and Amount of Funds or Other Consideration

Item 3 to Schedule 13D is amended, in pertinent part, as follows:

The Reporting Persons used an aggregate of approximately \$486,769 to purchase the additional Securities reported as beneficially owned in Item 5 since the most recent filing on Schedule 13D. GAMCO and Gabelli Funds used approximately \$170,286 and \$111,100, respectively, of funds that were provided through the accounts of certain of their investment advisory clients (and, in the case of some of such accounts at GAMCO, may be through borrowings from client margin accounts) in order to purchase the additional Securities for such clients. Teton Advisors used approximately \$205,383 of funds of investment advisory clients in order to purchase the additional Securities reported by it.

Item 5. Interest In Securities Of The Issuer

Item 5 to Schedule 13D is amended, in pertinent part, as follows:

The aggregate number of Securities to which this Schedule 13D relates is 673,793 shares, representing 16.13% of the 4,176,952 shares outstanding as reported in the Issuer's most recent Form 10-Q for the quarterly period ended September 30, 2013. The Reporting Persons beneficially own those Securities as follows:

Name	Shares of Common Stock	% of Class of Common
Gabelli Funds	128,000	3.06%
GAMCO	463,507	11.10%
MJG Associates	5,500	0.13%
Teton Advisors	76,786	1.84%

Mario Gabelli is deemed to have beneficial ownership of the Securities owned beneficially by each of the foregoing persons. GSI is deemed to have beneficial ownership of the Securities owned beneficially by G.research. GBL and GGCP are deemed to have beneficial ownership of the Securities owned beneficially by each of the foregoing persons other than Mario Gabelli and the Foundation.

(b) Each of the Reporting Persons and Covered Persons has the sole power to vote or direct the vote and sole power to dispose or to direct the disposition of the Securities reported for it, either for its own benefit or for the benefit of its investment clients or its partners, as the case may be, except that (i) GAMCO does not have the authority to vote 38,000 of its reported shares, (ii) Gabelli Funds has sole dispositive and voting power with respect to the shares of the Issuer held by the Funds so long as the aggregate voting interest of all joint filers does not exceed 25% of their total voting interest in the Issuer and, in that event, the Proxy Voting Committee of each Fund shall respectively vote that Fund's shares, (iii) at any time, the Proxy Voting Committee of each such Fund may take and exercise in its sole discretion the entire voting power with respect to the shares held by such fund under special circumstances such as regulatory considerations, and (iv) the power of Mario Gabelli, GBL, and GGCP is indirect with respect to Securities beneficially owned directly by other Reporting Persons.

(c) Information with respect to all transactions in the Securities which were effected during the past sixty days or since the most recent filing on Schedule 13D, whichever is less, by each of the Reporting Persons and Covered Persons is set forth on Schedule II annexed hereto and incorporated herein by reference.

(e) Not applicable.

Signature

After reasonable inquiry and to the best of my knowledge and belief, I certify that the information set forth in this statement is true, complete and correct.

Dated: January 30, 2014

GGCP, INC.
MARIO J. GABELLI
MJG ASSOCIATES, INC.

By: /s/ Douglas R. Jamieson
Douglas R. Jamieson
Attorney-in-Fact

TETON ADVISORS, INC.

By: /s/ David Goldman
David Goldman
Assistant Secretary

GAMCO ASSET MANAGEMENT INC.
GAMCO INVESTORS, INC.

GABELLI FUNDS, LLC

By: /s/ Douglas R. Jamieson
Douglas R. Jamieson
President & Chief Operating Officer – GAMCO Investors, Inc.
President – GAMCO Asset Management Inc.
President & Chief Operating Officer of

the sole member of
Gabelli Funds, LLC

10

Schedule I

Information with Respect to Executive

Officers and Directors of the Undersigned

Schedule I to Schedule 13D is amended, in pertinent part, as follows:

The following sets forth as to each of the executive officers and directors of the undersigned: his name; his business address; his present principal occupation or employment and the name, principal business and address of any corporation or other organization in which such employment is conducted. Unless otherwise specified, the principal employer of each such individual is GAMCO Asset Management Inc., Gabelli Funds, LLC, Gabelli Securities, Inc., G.research, Inc., Teton Advisors, Inc., or GAMCO Investors, Inc., the business address of each of which is One Corporate Center, Rye, New York 10580, and each such individual identified below is a citizen of the United States.

To the knowledge of the undersigned, during the last five years, no such person has been convicted in a criminal proceeding (excluding traffic violations or similar misdemeanors), and no such person was a party to a civil proceeding of a judicial or administrative body of competent jurisdiction as a result of which he was or is subject to a judgment, decree or final order enjoining future violations of, or prohibiting or mandating activities subject to, federal or state securities law or finding any violation with respect to such laws except as reported in Item 2(d) and (e) of this Schedule 13D.

GGCP, Inc.
Directors:

Mario J. Gabelli

Marc J. Gabelli

Matthew R. Gabelli

Chief
Executive
Officer
of
GGCP,
Inc.,
and
Chairman
&
Chief
Executive
Officer
of
GAMCO
Investors,
Inc.;
Director/Tru
of
all
registered
investment
companies
advised
by
Gabelli
Funds,
LLC.

Chairman
of
The
LGL
Group,
Inc.
2525
Shader
Road
Orlando,
FL
32804

Vice
President
– Trading
G.research,
Inc.

One
Corporate
Center
Rye,
NY
10580

Charles C. Baum

="2")	(1,106)
(4			
Taxes other than income taxes and other - net	397		3
Total operating expenses - net	3,409		3
OPERATING INCOME	1,399		1
OTHER INCOME (DEDUCTIONS)			
Interest expense	(381)
Benefits associated with differential membership interests - net	67		5
Equity in earnings of equity method investees	56		7
Allowance for equity funds used during construction	21		2
Interest income	20		2
Gains on disposal of investments and other property - net	15		9
Revaluation of contingent consideration	—		1
Other - net	23		1
Total other deductions - net	(179)
INCOME BEFORE INCOME TAXES	1,220		1
INCOME TAXES	364		4
NET INCOME	856		7
LESS NET INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS	9		3
NET INCOME ATTRIBUTABLE TO NEE	\$847		\$
Earnings per share attributable to NEE:			
Basic	\$1.80		\$
Assuming dilution	\$1.79		\$
Dividends per share of common stock	\$0.9825		\$
Weighted-average number of common shares outstanding:			
Basic	469.4		4
Assuming dilution	473.5		4

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

7

NEXTERA ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(millions)

(unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2017	2016	2017	2016
NET INCOME	\$856	\$789	\$3,252	\$1,988
OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX				
Reclassification of unrealized losses on cash flow hedges from accumulated other comprehensive income (loss) to net income (net of \$4, \$3, \$9 and \$26 tax expense, respectively)	10	17	24	53
Net unrealized gains (losses) on available for sale securities:				
Net unrealized gains on securities still held (net of \$23, \$23, \$68 and \$42 tax expense, respectively)	31	31	91	56
Reclassification from accumulated other comprehensive income (loss) to net income (net of \$4, \$2, \$15 and \$6 tax benefit, respectively)	(6)	(2)	(23)	(8)
Defined benefit pension and other benefits plans (net of less than \$1 tax benefit, \$4 tax expense and \$4 tax benefit, respectively)	(1)	—	6	(7)
Net unrealized gains (losses) on foreign currency translation (net of less than \$1, \$1 and \$1 tax expense and \$2 tax benefit, respectively)	10	(9)	30	19
Other comprehensive income (loss) related to equity method investee (net of less than \$1 tax expense, \$0, less than \$1 tax expense and \$3 tax benefit, respectively)	1	3	1	(1)
Total other comprehensive income, net of tax	45	40	129	112
COMPREHENSIVE INCOME	901	829	3,381	2,100
LESS COMPREHENSIVE INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS	9	30	40	22
COMPREHENSIVE INCOME ATTRIBUTABLE TO NEE	\$892	\$799	\$3,341	\$2,078

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

8

NEXTERA ENERGY, INC.
 CONDENSED CONSOLIDATED BALANCE SHEETS
 (millions, except par value)
 (unaudited)

	September 30, 2017	December 31, 2016
PROPERTY, PLANT AND EQUIPMENT		
Electric plant in service and other property	\$ 84,045	\$ 80,150
Nuclear fuel	2,011	2,131
Construction work in progress	6,492	4,732
Accumulated depreciation and amortization	(21,460) (20,101
Total property, plant and equipment - net (\$14,186 and \$14,632 related to VIEs, respectively)	71,088	66,912
CURRENT ASSETS		
Cash and cash equivalents	1,381	1,292
Customer receivables, net of allowances of \$9 and \$5, respectively	2,147	1,784
Other receivables	603	655
Materials, supplies and fossil fuel inventory	1,352	1,289
Regulatory assets	551	524
Derivatives	442	885
Assets held for sale	—	452
Other	551	528
Total current assets	7,027	7,409
OTHER ASSETS		
Special use funds	5,894	5,434
Other investments (\$474 and \$479 related to a VIE, respectively)	2,983	2,482
Prepaid benefit costs	1,217	1,177
Regulatory assets (\$53 and \$107 related to a VIE, respectively)	3,290	1,894
Derivatives	1,546	1,350
Other	3,736	3,335
Total other assets	18,666	15,672
TOTAL ASSETS	\$ 96,781	\$ 89,993
CAPITALIZATION		
Common stock (\$0.01 par value, authorized shares - 800; outstanding shares - 470 and 468, respectively)	\$ 5	\$ 5
Additional paid-in capital	9,046	8,948
Retained earnings	17,299	15,458
Accumulated other comprehensive income (loss)	48	(70
Total common shareholders' equity	26,398	24,341
Noncontrolling interests	923	990
Total equity	27,321	25,331
Long-term debt (\$5,909 and \$5,080 related to VIEs, respectively)	30,345	27,818
Total capitalization	57,666	53,149
CURRENT LIABILITIES		
Commercial paper	2,074	268
Other short-term debt	255	150
Current maturities of long-term debt	2,285	2,604
Accounts payable	2,256	3,447
Customer deposits	449	470
Accrued interest and taxes	873	480

Edgar Filing: CANTERBURY PARK HOLDING CORP - Form SC 13D/A

Derivatives	257	404
Accrued construction-related expenditures	921	1,120
Regulatory liabilities	157	299
Liabilities associated with assets held for sale	—	451
Other	2,077	1,226
Total current liabilities	11,604	10,919
OTHER LIABILITIES AND DEFERRED CREDITS		
Asset retirement obligations	2,882	2,736
Deferred income taxes	12,563	11,101
Regulatory liabilities	4,895	4,906
Derivatives	514	477
Deferral related to differential membership interests - VIEs	4,542	4,656
Other	2,115	2,049
Total other liabilities and deferred credits	27,511	25,925
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	\$ 96,781	\$ 89,993

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

NEXTERA ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(millions)

(unaudited)

	Nine Months Ended September 30,	
	2017	2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$3,252	\$1,988
Adjustments to reconcile net income to net cash provided by (used in) operating activities:		
Depreciation and amortization	2,576	2,262
Nuclear fuel and other amortization	210	275
Unrealized losses on marked to market derivative contracts - net	45	369
Foreign currency transaction losses (gains)	(23)	99
Deferred income taxes	1,316	766
Cost recovery clauses and franchise fees	61	111
Acquisition of purchased power agreement	(258)	—
Benefits associated with differential membership interests - net	(311)	(220)
Gains on disposal of a business/assets - net	(1,170)	(291)
Recoverable storm-related costs	(334)	(17)
Other - net	106	(161)
Changes in operating assets and liabilities:		
Current assets	(544)	(204)
Noncurrent assets	(77)	(17)
Current liabilities	299	362
Noncurrent liabilities	12	(28)
Net cash provided by operating activities	5,160	5,294
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures of FPL	(3,676)	(2,976)
Independent power and other investments of NEER	(4,678)	(4,610)
Nuclear fuel purchases	(175)	(194)
Other capital expenditures and other investments	(58)	(149)
Proceeds from sale of the fiber-optic telecommunications business	1,482	—
Sale of independent power and other investments of NEER	159	395
Proceeds from sale or maturity of securities in special use funds and other investments	2,059	2,635
Purchases of securities in special use funds and other investments	(2,146)	(2,711)
Proceeds from sales of noncontrolling interests in NEP	—	645
Other - net	198	(18)
Net cash used in investing activities	(6,835)	(6,983)
CASH FLOWS FROM FINANCING ACTIVITIES		
Issuances of long-term debt	5,196	4,644
Retirements of long-term debt	(3,892)	(2,654)
Proceeds from differential membership investors	340	328
Net change in commercial paper	1,806	254
Proceeds from other short-term debt	200	500
Repayments of other short-term debt	(2)	(362)
Issuances of common stock - net	36	528

Edgar Filing: CANTERBURY PARK HOLDING CORP - Form SC 13D/A

Dividends on common stock	(1,382)	(1,205)
Other - net	(538)	(234)
Net cash provided by financing activities	1,764	1,799
Net increase in cash and cash equivalents	89	110
Cash and cash equivalents at beginning of period	1,292	571
Cash and cash equivalents at end of period	\$1,381	\$681
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES		
Accrued property additions	\$2,036	\$2,655
Decrease (increase) in property, plant and equipment - net as a result of cash grants primarily under the Recovery Act	\$(145)	\$403
Increase in property, plant and equipment - net as a result of a settlement/noncash exchange	\$(92)	\$(70)
Proceeds from differential membership investors used to reduce debt	\$—	\$100

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

NEXTERA ENERGY, INC.
 CONDENSED CONSOLIDATED STATEMENTS OF EQUITY
 (millions)
 (unaudited)

	Common Stock Shares	Aggregate Par Value	Additional Paid-In Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total Common Shareholders' Equity	Non- controlling Interests	Total Equity
Balances, December 31, 2016	468	\$ 5	\$ 8,948	\$ (70)	\$ 15,458	\$ 24,341	\$ 990	\$ 25,331
Net income	—	—	—	—	3,223	3,223	29	
Issuances of common stock, net of issuance cost of less than \$1	2	—	24	—	—	24	—	
Share-based payment activity	—	—	77	—	—	77	—	
Dividends on common stock	—	—	—	—	(1,382)	(1,382)	—	
Other comprehensive income	—	—	—	118	—	118	11	
Sale of NEER assets to NEP	—	—	—	—	—	—	(17)	
Distributions to noncontrolling interests	—	—	—	—	—	—	(64)	
Other	—	—	(3)	—	—	(3)	(26)	
Balances, September 30, 2017	470	\$ 5	\$ 9,046	\$ 48	\$ 17,299	\$ 26,398	\$ 923	\$ 27,321

	Common Stock Shares	Aggregate Par Value	Additional Paid-In Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total Common Shareholders' Equity	Non- controlling Interests	Total Equity
Balances, December 31, 2015	461	\$ 5	\$ 8,596	\$ (167)	\$ 14,140	\$ 22,574	\$ 538	\$ 23,112
Net income	—	—	—	—	1,946	1,946	42	
Issuances of common stock, net of issuance cost of less than \$1	5	—	523	—	—	523	—	
Share-based payment activity	1	—	96	—	—	96	—	
Dividends on common stock	—	—	—	—	(1,205)	(1,205)	—	
Premium on equity units	—	—	(200)	—	—	(200)	—	
Other comprehensive income (loss)	—	—	—	131	—	131	(19)	
Sale of NEER assets to NEP	—	—	49	—	—	49	440	
Distributions to noncontrolling interests	—	—	—	—	—	—	(37)	
Other	—	—	(25)	—	18	(7)	(2)	
Balances, September 30, 2016	467	\$ 5	\$ 9,039	\$ (36)	\$ 14,899	\$ 23,907	\$ 962	\$ 24,869

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

11

FLORIDA POWER & LIGHT COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(millions)
(unaudited)

	Three Months Ended September 30, 2017		September 30, 2016		Nine Months Ended September 30, 2017		September 30, 2016	
OPERATING REVENUES	\$3,477	\$3,283	\$9,095	\$8,337				
OPERATING EXPENSES (INCOME)								
Fuel, purchased and interchange	1,036	1,045	2,696	2,556				
Other operations and maintenance	362	403	1,137	1,203				
Depreciation and amortization	704	587	1,514	1,207				
Taxes other than income taxes and other	353	327	975	908				
- net operating expenses	2,455	2,362	6,322	5,874				
- net OPERATING INCOME	1,022	921	2,773	2,463				
OTHER INCOME (DEDUCTIONS)								
Interest expense	(121)	(114)	(360)	(342)				
	20	17	55	55				

Allowance for equity funds used during construction Other				
-1	—	2	3	
net				
Total				
other				
deductions	(97)	(303)	(284)	
-				
net				
INCOME				
BEFORE				
INCOME	824	2,470	2,179	
TAXES				
INCOME				
TAXES	309	933	823	
NET				
INCOME	\$515	\$1,537	\$1,356	

(a) FPL's comprehensive income is the same as reported net income.

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

12

FLORIDA POWER & LIGHT COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(millions, except share amount)

(unaudited)

September 30, 2017 December 31, 2016

ELECTRIC
UTILITY
PLANT
AND
OTHER
PROPERTY

Plant in service and other property	\$ 46,394	\$ 44,966
Nuclear fuel	1,260	1,308
Construction work in progress	3,341	2,039
Accumulated depreciation and amortization	(12,730)	(12,304)
Total electric utility plant and other property	38,265	36,009

net
CURRENT
ASSETS

Cash and cash equivalents	8	33
Customer receivables, net of allowances	212	768

of	
\$5	
and	
\$2,	
respectively	
Other	148
receivables	
Materials,	
supplies	
and	
851	851
inventory	
Regulatory	524
assets	
Derivatives	209
Other	213
Total	2,746
assets	
OTHER	
ASSETS	
Special	3,665
funds	
Prepaid	1,301
costs	
Regulatory	
assets	
(\$53	
and	
\$107	1,573
related	
to	
a	
VIE,	
respectively)	
207	207
Total	6,746
assets	
TOTAL	\$ 49,915
ASSETS	\$ 45,501
CAPITALIZATION	
Common	\$ 1,373
stock	
(no	
par	
value,	
1,000	

shares authorized, issued and outstanding)	
Additional paid-in capital	8,332
Retained earnings	6,875
Total common shareholder's equity	16,580
Long-term debt (\$74 and \$144 related to a VIE, respectively)	
Total capitalization	26,285
CURRENT LIABILITIES	
Commercial paper	268
Other short-term debt	150
Current maturities of long-term debt	367
Accounts payable	837
Customer deposits	466
Accrued interest and taxes	240
Accrued construction-related expenditures	262
Regulatory liabilities	294

Other	497
Total	
current	3,381
liabilities	
OTHER	
LIABILITIES	
AND	
DEFERRED	
CREDITS	
Asset	
retirement	1,919
obligations	
Deferred	
income	8,541
taxes	
Regulatory	
liabilities	4,893
Other	482
Total	
other	
liabilities	15,835
and	
deferred	
credits	
COMMITMENTS	
AND	
CONTINGENCIES	
TOTAL	
CAPITALIZATION	
AND	
LIABILITIES	
	\$ 49,915
	\$ 45,501

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

FLORIDA POWER & LIGHT COMPANY
 CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(millions)
 (unaudited)

Nine Months
 Ended
 September 30,
 2017 2016

CASH
 FLOWS
 FROM
 OPERATING
 ACTIVITIES

Net
 \$1,537 \$1,356
 income

Adjustments
 to
 reconcile
 net
 income
 to
 net
 cash
 provided
 by
 (used
 in)
 operating
 activities:

Depreciation
 and
 amortization

Nuclear
 fuel
 amortization

Deferred
 income taxes

Cost
 recovery
 clauses
 and
 franchise
 fees

Acquisition
 of
 purchased

514 1,207

167

569

61 111

258

power
 agreement
 Recoverable
 (3,341) (17)
 costs
 Other
 (63) (15)
 net
 Changes
 in
 operating
 assets
 and
 liabilities:
 Current
 (578) (185)
 assets
 Noncurrent
 (45) 12
 assets
 Current
 507 679
 liabilities
 Noncurrent
 (13) (94)
 liabilities
 Net
 cash
 provided
 3,468 3,790
 by
 operating
 activities
**CASH
 FLOWS
 FROM
 INVESTING
 ACTIVITIES**
 Capital
 (3,676) (2,976)
 expenditures
 Nuclear
 (104) (121)
 purchases
 Proceeds
 from
 sale
 or
 maturity
 of,241 1,775
 securities
 in
 special
 use
 funds
 (1,320) (1,836)
 of

securities
 in
 special
 use
 funds
 Other
 -29 32
 net
 Net
 cash
 used
 (3,830) (3,126)
 in
 investing
 activities
**CASH
 FLOWS
 FROM
 FINANCING
 ACTIVITIES**
 Issuances
 of
 200 150
 long-term
 debt
 Retirements
 of
 (73) (262)
 long-term
 debt
 Net
 change
 in
 811 408
 commercial
 paper
 Proceeds
 from
 other
 200 500
 short-term
 debt
 Repayments
 of
 other) (150)
 short-term
 debt
 Dividends
 to
 (800) (1,300)
NEE
 Other
 -1 13
 net
 Net
 327 (641)
 cash
 provided

by
(used
in)
financing
activities
Net
increase
(decrease)
in
(25) 23
cash
and
cash
equivalents
Cash
and
cash
equivalents 23
at
beginning
of
period
Cash
and
cash
equivalents \$ 8 \$ 46
at
end
of
period
SUPPLEMENTAL
SCHEDULE
OF
NONCASH
INVESTING
AND
FINANCING
ACTIVITIES
Accrued
property \$ 475
additions
Increase) \$ —
in
electric
utility
plant
and
other
property
-
net
as

a
result
of
a
noncash
exchange

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

14

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
 (unaudited)

The accompanying condensed consolidated financial statements should be read in conjunction with the 2016 Form 10-K. In the opinion of NEE and FPL management, all adjustments (consisting of normal recurring accruals) considered necessary for fair financial statement presentation have been made. Certain amounts included in the prior year's condensed consolidated financial statements have been reclassified to conform to the current year's presentation. The results of operations for an interim period generally will not give a true indication of results for the year.

1. Employee Retirement Benefits

NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

The components of net periodic (income) cost for the plans are as follows:

	Pension Benefits Three Months Ended September 30,		Postretirement Benefits Three Months Ended September 30,		Pension Benefits Nine Months Ended September 30,		Postretirement Benefits Nine Months Ended September 30,	
	2017	2016	2017	2016	2017	2016	2017	2016
	(millions)							
Service cost	\$16	\$16	\$ —	\$ —	\$49	\$47	\$ 1	\$ 1
Interest cost	21	26	2	3	63	78	6	10
Expected return on plan assets	(67)	(65)	—	—	(202)	(195)	—	—
Amortization of prior service cost (benefit)	—	—	(4)	—	(1)	1	(6)	(2)
Special termination benefits	—	—	—	—	38	—	—	—
Postretirement benefits settlement	—	—	—	—	—	—	1	—
Net periodic (income) cost at NEE	\$(30)	\$(23)	\$ (2)	\$ 3	\$(53)	\$(69)	\$ 2	\$ 9
Net periodic (income) cost at FPL	\$(20)	\$(15)	\$ (2)	\$ 2	\$(32)	\$(44)	\$ 1	\$ 7

Amendments to Presentation of Retirement Benefits - In March 2017, the FASB issued an accounting standards update that requires certain changes in classification of components of net periodic pension and postretirement benefit costs within the income statement and allows only the service cost component to be eligible for capitalization. This standards update will be applied using the retrospective approach for presentation of the components of net periodic pension and postretirement benefit costs and the prospective approach for capitalization of service cost. NEE and FPL will apply this standards update on January 1, 2018, and are currently evaluating the impact the adoption will have on their consolidated financial statements.

2. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and gas infrastructure assets. NEE and FPL do not utilize hedge accounting for their cash flow and fair value hedges.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the OTC markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's condensed consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel clause. For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's condensed consolidated statements of income. Settlement gains and losses are included within the line items in the condensed consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the condensed consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's condensed consolidated statements of cash flows.

For interest rate and foreign currency derivative instruments, all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense in NEE's condensed consolidated statements of income. In addition, for the nine months ended September 30, 2017 and 2016, NEE reclassified approximately \$2 million (\$1 million after-tax) and \$17 million (\$10 million after tax), respectively, from AOCI to interest expense primarily because it became probable that related future transactions being hedged would not occur. At September 30, 2017, NEE's AOCI included amounts related to discontinued interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$27 million of net losses included in AOCI at September 30, 2017 is expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in scheduled principal payments.

Fair Value of Derivative Instruments - The tables below present NEE's and FPL's gross derivative positions at September 30, 2017 and December 31, 2016, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 3 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the condensed consolidated balance sheets.

	September 30, 2017			
	Gross Basis		Net Basis	
	Assets	Liabilities	Assets	Liabilities
	(millions)			
NEE:				
Commodity contracts	\$4,081	\$ 2,546	\$1,885	\$ 403
Interest rate contracts	76	299	92	315
Foreign currency contracts	—	42	11	53
Total fair values	\$4,157	\$ 2,887	\$1,988	\$ 771

FPL:

Commodity contracts	\$11	\$ 7	\$7	\$ 3
---------------------	------	------	-----	------

Net fair value by NEE balance sheet line item:

Current derivative assets ^(a)			\$442	
Noncurrent derivative assets ^(b)			1,546	
Current derivative liabilities				\$ 257
Noncurrent derivative liabilities ^(c)				514
Total derivatives			\$1,988	\$ 771

Net fair value by FPL balance sheet line item:

Current derivative assets			\$7	
Current other liabilities				\$ 3
Total derivatives			\$7	\$ 3

(a) Reflects the netting of approximately \$74 million in margin cash collateral received from counterparties.

(b) Reflects the netting of approximately \$12 million in margin cash collateral received from counterparties.

(c) Reflects the netting of approximately \$33 million in margin cash collateral paid to counterparties.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

	December 31, 2016			
	Gross Basis		Net Basis	
	Assets	Liabilities	Assets	Liabilities
	(millions)			
NEE:				
Commodity contracts	\$4,590	\$ 2,968	\$1,938	\$ 483
Interest rate contracts	288	284	296	292
Foreign currency contracts	1	106	1	106
Total fair values	\$4,879	\$ 3,358	\$2,235	\$ 881
FPL:				
Commodity contracts	\$212	\$ 4	\$209	\$ 1
Net fair value by NEE balance sheet line item:				
Current derivative assets ^(a)			\$885	
Noncurrent derivative assets ^(b)			1,350	
Current derivative liabilities				\$ 404
Noncurrent derivative liabilities				477
Total derivatives			\$2,235	\$ 881
Net fair value by FPL balance sheet line item:				
Current derivative assets			\$209	
Current other liabilities				\$ 1
Total derivatives			\$209	\$ 1

(a) Reflects the netting of approximately \$96 million in margin cash collateral received from counterparties.

(b) Reflects the netting of approximately \$71 million in margin cash collateral received from counterparties.

At September 30, 2017 and December 31, 2016, NEE had approximately \$13 million and \$5 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's condensed consolidated balance sheets. Additionally, at September 30, 2017 and December 31, 2016, NEE had approximately \$177 million and \$129 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's condensed consolidated balance sheets.

Income Statement Impact of Derivative Instruments - Gains (losses) related to NEE's derivatives are recorded in NEE's condensed consolidated statements of income as follows:

		Three Months Ended September 30, 2017	2016	Nine Months Ended September 30, 2017	2016
(millions)					

Commodity contracts:^(a)

Operating revenues	\$114	\$264	\$538	\$502
Fuel, purchased power and interchange	—	1	—	(1)
Foreign currency contracts - interest expense	(4)	15	53	96
Foreign currency contracts - other - net	(2)	1	(5)	(2)
Interest rate contracts - interest expense	(41)	(58)	(232)	(515)
Losses reclassified from AOCI to interest expense:				
Interest rate contracts	(13)	(18)	(36)	(71)
Foreign currency contracts	(1)	(3)	(80)	(9)
Total	\$53	\$202	\$238	\$—

For the three and nine months ended September 30, 2017, FPL recorded losses of approximately \$12 million and \$164 million, respectively, related to commodity contracts as regulatory assets on its condensed consolidated (a) balance sheets. For the three and nine months ended September 30, 2016, FPL recorded approximately \$35 million of losses and \$35 million of gains, respectively, related to commodity contracts as regulatory assets and regulatory liabilities on its condensed consolidated balance sheets.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's condensed consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	September 30, 2017		December 31, 2016	
	NEE	FPL	NEE	FPL
	(millions)			
Power	(107) MWh	—	(84) MWh	—
Natural gas	312 MMBtu	255 MMBtu	1,002 MMBtu	618 MMBtu
Oil	(3) barrels	—	(7) barrels	—

At September 30, 2017 and December 31, 2016, NEE had interest rate contracts with notional amounts totaling approximately \$13.6 billion and \$15.1 billion, respectively, and foreign currency contracts with notional amounts totaling approximately \$714 million and \$705 million, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At September 30, 2017 and December 31, 2016, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.1 billion (\$7 million for FPL) and \$1.3 billion (\$5 million for FPL), respectively.

If the credit-risk-related contingent features underlying these derivative agreements were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain derivative contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$130 million (none at FPL) as of September 30, 2017 and \$110 million (none at FPL) as of December 31, 2016. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$1.1 billion (\$40 million at FPL) as of September 30, 2017 and \$990 million (\$10 million at FPL) as of December 31, 2016. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately \$220 million (\$140 million at FPL) as of September 30, 2017 and \$225 million (\$115 million at FPL) as of December 31, 2016.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At September 30, 2017 and December 31, 2016, applicable NEE subsidiaries have posted approximately \$2 million

(none at FPL) and \$1 million (none at FPL), respectively, in cash and \$26 million (none at FPL) and \$30 million (none at FPL), respectively, in the form of letters of credit each of which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
(unaudited)

3. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents and Restricted Cash - NEE and FPL hold investments in money market funds. The fair value of these funds is estimated using a market approach based on current observable market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	September 30, 2017			Netting ^(a)	Total
	Level 1	Level 2	Level 3		
(millions)					
Assets:					
Cash equivalents and restricted cash: ^(b)					
NEE - equity securities	\$999	\$—	\$—		\$999
FPL - equity securities	\$112	\$—	\$—		\$112
Special use funds: ^(c)					
NEE:					
Equity securities	\$1,590	\$1,695 ^(d)	\$—		\$3,285
U.S. Government and municipal bonds	\$404	\$138	\$—		\$542
Corporate debt securities	\$1	\$772	\$—		\$773
Mortgage-backed securities	\$—	\$452	\$—		\$452
Other debt securities	\$—	\$126	\$—		\$126
FPL:					
Equity securities	\$442	\$1,545 ^(d)	\$—		\$1,987
U.S. Government and municipal bonds	\$301	\$115	\$—		\$416
Corporate debt securities	\$—	\$542	\$—		\$542
Mortgage-backed securities	\$—	\$343	\$—		\$343
Other debt securities	\$—	\$114	\$—		\$114
Other investments:					
NEE:					
Equity securities	\$25	\$10	\$—		\$35
Debt securities	\$32	\$109	\$—		\$141
Derivatives:					
NEE:					
Commodity contracts	\$1,168	\$1,503	\$1,410	\$(2,196)	\$1,885 ^(e)
Interest rate contracts	\$—	\$76	\$—	\$16	\$92 ^(e)
Foreign currency contracts	\$—	\$—	\$—	\$11	\$11 ^(e)
FPL - commodity contracts	\$—	\$10	\$1	\$(4)	\$7 ^(e)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$1,144	\$900	\$502	\$(2,143)	\$403 ^(e)
Interest rate contracts	\$—	\$171	\$128	\$16	\$315 ^(e)
Foreign currency contracts	\$—	\$42	\$—	\$11	\$53 ^(e)
FPL - commodity contracts	\$—	\$5	\$2	\$(4)	\$3 ^(e)

^(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the condensed consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.

- (b) Includes restricted cash of approximately \$137 million (\$99 million for FPL) in other current assets on the condensed consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) See Note 2 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's condensed consolidated balance sheets.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
(unaudited)

	December 31, 2016			Netting ^(a)	Total
	Level 1	Level 2	Level 3		
(millions)					
Assets:					
Cash equivalents and restricted cash: ^(b)					
NEE - equity securities	\$982	\$—	\$—		\$982
FPL - equity securities	\$120	\$—	\$—		\$120
Special use funds: ^(c)					
NEE:					
Equity securities	\$1,410	\$1,503 ^(d)	\$—		\$2,913
U.S. Government and municipal bonds	\$296	\$170	\$—		\$466
Corporate debt securities	\$1	\$763	\$—		\$764
Mortgage-backed securities	\$—	\$498	\$—		\$498
Other debt securities	\$—	\$81	\$—		\$81
FPL:					
Equity securities	\$373	\$1,372 ^(d)	\$—		\$1,745
U.S. Government and municipal bonds	\$221	\$141	\$—		\$362
Corporate debt securities	\$—	\$547	\$—		\$547
Mortgage-backed securities	\$—	\$384	\$—		\$384
Other debt securities	\$—	\$70	\$—		\$70
Other investments:					
NEE:					
Equity securities	\$26	\$9	\$—		\$35
Debt securities	\$8	\$153	\$—		\$161
Derivatives:					
NEE:					
Commodity contracts	\$1,563	\$1,827	\$1,200	\$(2,652)	\$1,938 ^(e)
Interest rate contracts	\$—	\$285	\$3	\$8	\$296 ^(e)
Foreign currency contracts	\$—	\$1	\$—	\$—	\$1 ^(e)
FPL - commodity contracts	\$—	\$208	\$4	\$(3)	\$209 ^(e)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$1,476	\$980	\$512	\$(2,485)	\$483 ^(e)
Interest rate contracts	\$—	\$171	\$113	\$8	\$292 ^(e)
Foreign currency contracts	\$—	\$106	\$—	\$—	\$106 ^(e)
FPL - commodity contracts	\$—	\$1	\$3	\$(3)	\$1 ^(e)

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the condensed consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.

(b) Includes restricted cash of approximately \$164 million (\$120 million for FPL) in other current assets on the condensed consolidated balance sheets.

- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) See Note 2 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's condensed consolidated balance sheets.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at September 30, 2017 are as follows:

Transaction Type	Fair Value at September 30, 2017		Valuation Technique(s)	Significant Unobservable Inputs	Range
	Assets (millions)	Liabilities			
Forward contracts - power	\$860	\$ 263	Discounted cash flow	Forward price (per MWh)	\$— -\$87

Edgar Filing: CANTERBURY PARK HOLDING CORP - Form SC 13D/A

Forward contracts - gas	28	14	Discounted cash flow	Forward price (per MMBtu)	\$1	-\$6
Options - power	48	19	Option models	Implied correlations	1%	-100%
				Implied volatilities	8%	-227%
Options - primarily gas	149	195	Option models	Implied correlations	1%	-100%
				Implied volatilities	1%	-104%
Full requirements and unit contingent contracts	325	11	Discounted cash flow	Forward price (per MWh)	\$(19)	-\$206
				Customer migration rate ^(a)	—%	-20%
Total	\$1,410	\$ 502				

(a) Applies only to full requirements contracts.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power ^(a)	Decrease (increase)

(a) Assumes the contract is in a gain position.

In addition, the fair value measurement of interest rate contract net liabilities related to the solar projects in Spain of approximately \$128 million at September 30, 2017 includes a significant credit valuation adjustment. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the contracts.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Three Months Ended September 30,			
	2017		2016	
	NEE	FPL	NEE	FPL
	(millions)			
Fair value of net derivatives based on significant unobservable inputs at June 30	\$724	\$(2)	\$532	\$(1)
Realized and unrealized gains (losses):				
Included in earnings ^(a)	158	—	153	—
Included in other comprehensive income (loss) ^(b)	(5)	—	—	—
Purchases	38	—	28	—
Settlements	(77)	1	(72)	1
Issuances	(59)	—	(16)	—
Transfers in ^(c)	—	—	1	—
Transfers out ^(c)	1	—	36	—
Fair value of net derivatives based on significant unobservable inputs at September 30	\$780	\$(1)	\$662	\$—
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(d)	\$213	\$—	\$150	\$—

For the three months ended September 30, 2017 and 2016, realized and unrealized gains of approximately \$164 million and \$198 million, respectively, are reflected in the condensed consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense.

(b) Reflected in net unrealized gains on foreign currency translation on the condensed consolidated statements of comprehensive income.

(c)

Transfers into Level 3 were a result of decreased observability of market data and transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.

For the three months ended September 30, 2017 and 2016, unrealized gains of approximately \$219 million and (d) \$194 million, respectively, are reflected in the condensed consolidated statements of income in operating revenues and the balance is reflected in interest expense.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

	Nine Months Ended September 30,			
	2017		2016	
	NEE	FPL	NEE	FPL
	(millions)			
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior period	\$578	\$1	\$538	\$ —
Realized and unrealized gains (losses):				
Included in earnings ^(a)	518	—	373	—
Included in other comprehensive income ^(b)	(16)	—	(3)	—
Included in regulatory assets and liabilities	(2)	(2)	—	—
Purchases	83	—	203	—
Settlements	(234)	—	(300)	—
Issuances	(162)	—	(159)	—
Transfers in ^(c)	14	—	4	—
Transfers out ^(c)	1	—	6	—
Fair value of net derivatives based on significant unobservable inputs at September 30	\$780	\$(1)	\$662	\$ —
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(d)	\$461	\$—	\$231	\$ —

For the nine months ended September 30, 2017 and 2016, realized and unrealized gains of approximately \$519 million and \$443 million, respectively, are reflected in the condensed consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense.

(a) Reflected in net unrealized gains on foreign currency translation on the condensed consolidated statements of comprehensive income.

(b) Transfers into Level 3 were a result of decreased observability of market data and transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.

(c) For the nine months ended September 30, 2017 and 2016, unrealized gains of approximately \$462 million and \$302 million, respectively, are reflected in the condensed consolidated statements of income in operating revenues and the balance is reflected in interest expense.

Contingent Consideration - NEE recorded a liability related to a contingent holdback as part of the 2015 acquisition of a portfolio of seven long-term contracted natural gas pipeline assets located in Texas (Texas pipelines). The contingent holdback was payable if the Texas pipelines entered into one or more written contracts by December 31, 2016 related to certain financial performance and capital expenditure thresholds. The significant inputs and assumptions used in the fair value measurement included the estimated probability of executing contracts related to financial performance and capital expenditure thresholds as well as the appropriate discount rate. During the three and nine months ended September 30, 2016, NEE recorded approximately \$101 million and \$118 million, respectively, in fair value adjustments to decrease the contingent consideration based on updated estimates associated with management's probability assessment as of September 30, 2016. The fair value adjustments are included in revaluation of contingent consideration in NEE's condensed consolidated statements of income.

Fair Value of Financial Instruments Recorded at Other than Fair Value - The carrying amounts of commercial paper and other short-term debt approximate their fair values. The carrying amounts and estimated fair values of other

financial instruments recorded at other than fair value are as follows:

	September 30, 2017		December 31, 2016	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
NEE:				
Special use funds ^(a)	\$716	\$716	\$712	\$712
Other investments - primarily notes receivable ^(b)	\$512	\$695	\$526	\$668
Long-term debt, including current maturities	\$32,625	\$34,846	\$30,418	\$31,623
FPL:				
Special use funds ^(a)	\$561	\$561	\$557	\$557
Long-term debt, including current maturities	\$10,518	\$11,941	\$10,072	\$11,211

(a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis.

Primarily a note receivable which bears interest at a fixed rate and matures in 2029. At September 30, 2017, the note receivable is classified as held for sale and is under contract, along with debt secured by this note receivable

(b)(see Note 6 - NEER). Fair values are estimated using an income approach utilizing a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3).

As of September 30, 2017 and December 31, 2016, for NEE, approximately \$33,106 million and \$29,804 million, respectively, is estimated using a market approach based on quoted market prices for the same or similar issues

(c)(Level 2); the balance is estimated using an income approach utilizing a discounted cash flow valuation technique, considering the current credit profile of the debtor (Level 3). For FPL, primarily estimated using quoted market prices for the same or similar issues (Level 2).

Excludes debt totaling \$373 million reflected in liabilities associated with assets held for sale on NEE's condensed

(d)consolidated balance sheet for which the carrying amount approximates fair value. See Note 9 - Assets and Liabilities Associated with Assets Held for Sale.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements above) consist of NEE's nuclear decommissioning fund assets of \$5,894 million and \$5,434 million at September 30, 2017 and December 31, 2016, respectively (\$3,963 million and \$3,665 million, respectively, for FPL). The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value. The amortized cost of debt and equity securities is approximately \$1,863 million and \$1,604 million, respectively, at September 30, 2017 and \$1,820 million and \$1,543 million, respectively, at December 31, 2016 (\$1,392 million and \$808 million, respectively, at September 30, 2017 and \$1,373 million and \$764 million, respectively, at December 31, 2016 for FPL). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory asset or liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds and included in other - net in NEE's condensed consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at September 30, 2017 of approximately eight years at both NEE and FPL. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE		FPL		NEE		FPL	
	Three Months Ended September 30,		Three Months Ended September 30,		Nine Months Ended September 30,		Nine Months Ended September 30,	
	2017	2016	2017	2016	2017	2016	2017	2016
	(millions)							
Realized gains	\$29	\$28	\$9	\$15	\$106	\$83	\$35	\$42
Realized losses	\$15	\$15	\$8	\$8	\$58	\$53	\$34	\$30
Proceeds from sale or maturity of securities	\$518	\$902	\$329	\$661	\$1,772	\$2,330	\$1,166	\$1,741

The unrealized gains on available for sale securities are as follows:

	NEE		FPL	
	September 30, 2017	December 31, 2016	September 30, 2017	December 31, 2016
	(millions)			
Equity securities	\$1,690	\$1,396	\$1,188	\$1,007
Debt securities	\$40	\$22	\$31	\$17

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	September 30, 2017	December 31, 2016	September 30, 2017	December 31, 2016
	(millions)			
Unrealized losses ^(a)	\$11	\$34	\$9	\$28
Fair value	\$737	\$959	\$546	\$722

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at September 30, 2017 and December 31, 2016 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the New Hampshire Nuclear Decommissioning Financing Committee pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
(unaudited)

4. Income Taxes

NEE's effective income tax rates for the three months ended September 30, 2017 and 2016 were approximately 30% and 35%, respectively. The rates for both periods reflect the benefit of PTCs of approximately \$27 million and \$19 million, respectively, related to NEER's wind projects, as well as ITCs and deferred income taxes associated with grants under the Recovery Act (convertible ITCs) totaling approximately \$51 million and \$34 million, respectively, related to solar and certain wind projects at NEER.

NEE's effective income tax rates for the nine months ended September 30, 2017 and 2016 were approximately 29% and 31%, respectively. The rates for both periods reflect the benefit of PTCs of approximately \$85 million and \$92 million, respectively, related to NEER's wind projects, as well as ITCs and deferred income taxes associated with convertible ITCs totaling approximately \$220 million and \$115 million, respectively, related to solar and certain wind projects at NEER.

NEE recognizes PTCs as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes, which may differ significantly from amounts computed, on a quarterly basis, using an overall effective income tax rate anticipated for the full year. NEE uses this method of recognizing PTCs for specific reasons, including that PTCs are an integral part of the financial viability of most wind projects and a fundamental component of such wind projects' results of operations. PTCs, as well as ITCs and deferred income taxes associated with convertible ITCs, can significantly affect NEE's effective income tax rate depending on the amount of pretax income. The amount of PTCs recognized can be significantly affected by wind generation and by the roll off of PTCs after ten years of production (PTC roll off).

In April 2016, a court decision was issued approving a reorganization of certain Canadian assets that provided for tax bases in certain of these assets (Canadian tax restructuring). NEE recorded approximately \$30 million of the associated income tax benefits during the nine months ended September 30, 2016, which effectively reversed a portion of the income tax charge NEE recorded in the second quarter of 2014 associated with structuring Canadian assets. In addition, consolidating income tax adjustments for the nine months ended September 30, 2016 include an approximately \$58 million income tax charge related to the sale of NEER's ownership interest in merchant natural gas generation facilities located in Texas with a total generating capacity of 2,884 MW (Texas natural gas generation facilities). See Note 9 - Assets and Liabilities Associated with Assets Held for Sale.

5. Oncor-Related Transactions

From July 2016 through October 2016, NEE and certain of its affiliates entered into several agreements with Energy Future Holdings Corp. (EFH) and Energy Future Intermediate Holding Company LLC (EFIH), Texas Transmission Holdings Corporation (TTHC), Oncor Management Investment LLC and certain of their affiliates, which would have resulted in NEE owning 100% of Oncor Electric Delivery Company LLC (Oncor) if the transactions contemplated by those agreements would have been consummated. The agreements with EFH and EFIH and TTHC were subject to, among other things, approval by the Public Utility Commission of Texas (PUCT). On April 13, 2017, the PUCT issued a final order denying NEE's purchase of Oncor. On July 6, 2017, EFH and EFIH provided a written notice (notice) to NEE terminating the agreement and plan of merger, dated as of July 29, 2016, as amended (merger agreement), under which EFH Merger Co., LLC (Merger Sub), a direct wholly owned subsidiary of NEE, would have acquired 100% of the equity of reorganized EFH and certain of its subsidiaries, including its indirect ownership of approximately 80% of the outstanding equity interests of Oncor. Subsequently, NEE, EFH and EFIH and a large

creditor of EFIH commenced legal proceedings in the U.S. Bankruptcy Court for the District of Delaware (bankruptcy court) in which the chapter 11 bankruptcy proceedings of EFH and EFIH are taking place to determine whether NEE is entitled to receive the \$275 million termination fee to which NEE believes it is entitled under the merger agreement and a September 2016 order of the bankruptcy court approving the termination fee payment provisions of the merger agreement (2016 termination fee approval order). In October 2017, the judge presiding over these proceedings issued an opinion and order in one of these legal proceedings that the bankruptcy court's issuance of the 2016 termination fee approval order was based upon a fundamental misapprehension of critical facts by the bankruptcy court and, accordingly, ordered that EFH and EFIH are not authorized to pay the fee. NEE intends to appeal this decision and believes it is erroneous. Until that appeal is ultimately resolved, the remaining legal proceedings in the bankruptcy court between NEE, EFH and EFIH and the large creditor of EFIH as to whether NEE would be entitled to the termination fee if the foregoing appeal is successful have been stayed.

NEE is continuing to perform its obligations under the TTHC merger agreement. The TTHC merger agreement becomes terminable by NEE and separately by TTHC and its primary owners (acting together) if the PUCT has not approved the TTHC transaction by October 31, 2017. The TTHC merger agreement contemplates the payment by NEE of a termination fee of \$72.3 million in connection with certain specified terminations of the TTHC merger agreement.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
(unaudited)

6. Variable Interest Entities (VIEs)

As of September 30, 2017, NEE had thirty-three VIEs which it consolidated and had interests in certain other VIEs which it did not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$143 million and \$216 million at September 30, 2017 and December 31, 2016, respectively, and consisted primarily of storm-recovery property, which are included in both current and noncurrent regulatory assets on NEE's and FPL's condensed consolidated balance sheets. The liabilities of the VIE were approximately \$145 million and \$214 million at September 30, 2017 and December 31, 2016, respectively, and consisted primarily of storm-recovery bonds, which are included in current maturities of long-term debt and long-term debt on NEE's and FPL's condensed consolidated balance sheets.

NEER - NEE consolidates thirty-two NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and has the obligation to absorb expected losses of these VIEs.

A subsidiary of NEER is the primary beneficiary of, and therefore consolidates, NEP, which consolidates NEP OpCo because of NEP's controlling interest in the general partner of NEP OpCo. NEP is a limited partnership formed to acquire, manage and own contracted clean energy projects with stable, long-term cash flows through a limited partner interest in NEP OpCo. NEE owns a controlling non-economic general partner interest in NEP and a limited partner interest in NEP OpCo, and presents NEP's limited partner interest as a noncontrolling interest in NEE's consolidated financial statements. At September 30, 2017, NEE owned common units of NEP OpCo representing a noncontrolling interest in NEP's operating projects of approximately 65.1%. The assets and liabilities of NEP were approximately \$7.8 billion and \$5.7 billion, respectively, at September 30, 2017, and \$7.2 billion and \$5.0 billion, respectively, at December 31, 2016, and primarily consisted of property, plant and equipment and long-term debt. During the third quarter of 2017, changes to NEP's governance structure were made that, among other things, enhanced NEP unitholder governance rights. As a result of these governance changes, NEE expects to deconsolidate NEP beginning in January 2018.

A NEER VIE consolidates two entities which own and operate natural gas/oil electric generation facilities with the capability of producing 110 MW. These entities sell their electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. The entities have third-party debt which is secured by liens against the generation facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of the VIE were approximately \$83 million and \$28 million, respectively, at September 30, 2017 and \$95 million and \$42 million, respectively, at December 31, 2016, and consisted primarily of property, plant and equipment and long-term debt.

Two indirect subsidiaries of NEER each contributed, to a NEP subsidiary, an approximately 50% ownership interest in three entities which own and operate solar PV facilities with the capability of producing a total of approximately 277 MW. Each of the two indirect subsidiaries of NEER is considered a VIE since the non-managing members have no substantive rights over the managing members, and is consolidated by NEER. These three entities sell their electric output to third parties under power sales contracts with expiration dates in 2035 and 2036. The three entities have third-party debt which is secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs were approximately \$574 million and \$481 million, respectively, at September 30, 2017 and \$571 million and \$487 million, respectively, at December 31, 2016, and consisted primarily of property, plant and equipment and long-term debt.

NEER consolidates a special purpose entity that has insufficient equity at risk and is considered a VIE. The entity provided a loan in the form of a note receivable (see Note 3 - Fair Value of Financial Instruments Recorded at Other than Fair Value) to an unrelated third party, and also issued senior secured bonds which are collateralized by the note receivable. The assets and liabilities of the VIE were approximately \$505 million and \$493 million, respectively, at September 30, 2017, and \$502 million and \$511 million,

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

respectively at December 31, 2016, and consisted primarily of notes receivables (included in other investments and classified as held for sale as of September 30, 2017) and long-term debt.

The other twenty-seven NEER VIEs that are consolidated relate to certain subsidiaries which have sold differential membership interests in entities which own and operate wind electric generation and solar PV facilities with the capability of producing a total of approximately 6,649 MW and 374 MW, respectively. These entities sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2018 through 2051 or in the spot market. Certain investors that have no equity at risk in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generation facilities, including certain tax attributes. Certain entities have third-party debt which is secured by liens against the generation facilities and the other assets of these entities or by pledges of NEER's ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$10.5 billion and \$5.9 billion, respectively, at September 30, 2017 and \$10.9 billion and \$6.9 billion, respectively, at December 31, 2016. At September 30, 2017 and December 31, 2016, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of September 30, 2017 and December 31, 2016, several NEE subsidiaries had investments totaling approximately \$2,601 million (\$2,133 million at FPL) and \$2,505 million (\$2,049 million at FPL), respectively, which are included in special use funds and other investments on NEE's condensed consolidated balance sheets and in special use funds on FPL's condensed consolidated balance sheets. These investments represented primarily commingled funds and mortgage-backed securities. NEE subsidiaries, including FPL, are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

Certain subsidiaries of NEE have noncontrolling interests in entities accounted for under the equity method. These entities are limited partnerships or similar entity structures in which the limited partners or nonmanaging members do not have substantive rights, and therefore are considered VIEs. NEE is not the primary beneficiary because it does not have a controlling financial interest in these entities, and therefore does not consolidate any of these entities. NEE's investment in these entities totaled approximately \$268 million and \$234 million at September 30, 2017 and December 31, 2016, respectively, which are included in other investments on NEE's condensed consolidated balance sheets. Subsidiaries of NEE had committed to invest an additional approximately \$90 million in three of the entities as of September 30, 2017 and \$30 million in two of the entities as of December 31, 2016.

7. Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

Three Months Ended September 30,		Nine Months Ended September 30,	
2017	2016	2017	2016

	(millions, except per share amounts)			
Numerator - net income attributable to NEE	\$847	\$753	\$3,223	\$1,946
Denominator:				
Weighted-average number of common shares outstanding - basic	469.4	463.3	468.3	461.7
Equity units, stock options, performance share awards, forward sale agreements and restricted stock ^(a)	4.1	2.7	3.7	3.0
Weighted-average number of common shares outstanding - assuming dilution	473.5	466.0	472.0	464.7
Earnings per share attributable to NEE:				
Basic	\$1.80	\$1.63	\$6.88	\$4.21
Assuming dilution	\$1.79	\$1.62	\$6.83	\$4.19

Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average (a) number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to equity units, stock options and performance share awards, as well as restricted stock which were not included in the denominator above due to their antidilutive effect were less than one million and approximately 11.2 million for the three months ended September 30, 2017 and 2016, respectively, and 4.1 million and 3.9 million for the nine months ended September 30, 2017 and 2016, respectively. NEP's senior unsecured convertible notes (see Note 8) are potentially dilutive securities, however, their effect on the calculation of NEE's diluted EPS for the three and nine months ended September 30, 2017 was not material.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Forward Sale Agreements - In November 2016, NEE entered into forward sale agreements with several forward counterparties for 12 million shares of its common stock to be settled on a date or dates to be specified at NEE's direction, no later than November 1, 2017. During the second and third quarters of 2017, NEE issued 1,711,345 shares of its common stock to net share settle all of the shares of its common stock under the forward sale agreements. The forward sale price used to determine the net share settlement amount was calculated based on the initial forward sale price of \$124.00 per share, less certain adjustments as specified in the forward sale agreements.

NEP Series A Preferred Unit Purchase Agreement - In June 2017, NEP entered into a Series A Preferred Unit Purchase Agreement to issue and sell, on or before December 31, 2017, \$550 million of Series A convertible preferred units representing limited partner interests in NEP (NEP preferred units). When issued, holders of the NEP preferred units will be entitled to receive certain cumulative quarterly distributions from NEP, which may be paid, at NEP's election and subject to certain limitations, in cash, additional NEP preferred units or a combination thereof. Each holder of NEP preferred units (together with its affiliates) may elect to convert all or any portion of its NEP preferred units into common units of NEP initially on a one-for-one basis, subject to certain adjustments (the conversion rate), at any time after June 20, 2019, subject to certain conditions. NEP may elect to convert all or a portion of the NEP preferred units into NEP common units based on the conversion rate at any time after the first anniversary of the date of issuance of the NEP preferred units being converted if certain conditions are met and subject to certain maximum conversion amounts prior to the third anniversary of the final closing date.

Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

	Accumulated Other Comprehensive Income (Loss)					
	Net Unrealized Gains (Losses) on Cash Flow Hedges (millions)	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	Total
Three Months Ended September 30, 2017						
Balances, June 30, 2017	\$(96)	\$ 268	\$ (76)	\$ (71)	\$ (22)	\$ 3
Other comprehensive income before reclassifications	—	31	—	10	1	42
Amounts reclassified from AOCI	10	(a) (6)	(b) (1)	—	—	3
Net other comprehensive income (loss)	10	25	(1)	10	1	45
Less other comprehensive income attributable to noncontrolling interests	(1)	—	—	1	—	—
Balances, September 30, 2017	\$(85)	\$ 293	\$ (77)	\$ (62)	\$ (21)	\$ 48

(a) Reclassified to interest expense in NEE's condensed consolidated statements of income. See Note 2 - Income Statement Impact of Derivative Instruments.

(b) Reclassified to gains on disposal of investments and other property - net in NEE's condensed consolidated statements of income.

Accumulated Other Comprehensive Income (Loss)

Total

Edgar Filing: CANTERBURY PARK HOLDING CORP - Form SC 13D/A

	Net Unrealized Gains (Losses) on Cash Flow Hedges (millions)	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	
Three Months Ended September 30, 2016						
Balances, June 30, 2016	\$(134)	\$ 193	\$ (69)	\$ (44)	\$ (28)	\$(82)
Other comprehensive income (loss) before reclassifications	—	31	—	(9)	3	25
Amounts reclassified from AOCI	17	(a) (2)	(b) —	—	—	15
Net other comprehensive income (loss)	17	29	—	(9)	3	40
Less other comprehensive loss attributable to noncontrolling interests	—	—	—	(6)	—	(6)
Balances, September 30, 2016	\$(117)	\$ 222	\$ (69)	\$ (47)	\$ (25)	\$(36)

(a) Reclassified to interest expense in NEE's condensed consolidated statements of income. See Note 2 - Income Statement Impact of Derivative Instruments.

(b) Reclassified to gains on disposal of investments and other property - net in NEE's condensed consolidated statements of income.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

	Accumulated Other Comprehensive Income (Loss)					Total
	Net Unrealized Gains (Losses) on Cash Flow Hedges (millions)	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	
Nine Months Ended September 30, 2017						
Balances, December 31, 2016	\$(100)	\$ 225	\$ (83)	\$ (90)	\$ (22)	\$(70)
Other comprehensive income before reclassifications	—	91	7	30	1	129
Amounts reclassified from AOCI	24	(a) (23)	(b) (1)	—	—	—
Net other comprehensive income	24	68	6	30	1	129
Less other comprehensive income attributable to noncontrolling interests	9	—	—	2	—	11
Balances, September 30, 2017	\$(85)	\$ 293	\$ (77)	\$ (62)	\$ (21)	\$48

(a) Reclassified to interest expense in NEE's condensed consolidated statements of income. See Note 2 - Income Statement Impact of Derivative Instruments.

(b) Reclassified to gains on disposal of investments and other property - net in NEE's condensed consolidated statements of income.

	Accumulated Other Comprehensive Income (Loss)					Total
	Net Unrealized Gains (Losses) on Cash Flow Hedges (millions)	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	
Nine Months Ended September 30, 2016						
Balances, December 31, 2015	\$(170)	\$ 174	\$ (62)	\$ (85)	\$ (24)	\$(167)
Other comprehensive income (loss) before reclassifications	—	56	(7)	19	(1)	67
Amounts reclassified from AOCI	53	(a) (8)	(b) —	—	—	45
Net other comprehensive income (loss)	53	48	(7)	19	(1)	112
Less other comprehensive loss attributable to noncontrolling interests	—	—	—	(19)	—	(19)
Balances, September 30, 2016	\$(117)	\$ 222	\$ (69)	\$ (47)	\$ (25)	\$(36)

(a)

Reclassified to interest expense in NEE's condensed consolidated statements of income. See Note 2 - Income Statement Impact of Derivative Instruments.

- (b) Reclassified to gains on disposal of investments and other property - net in NEE's condensed consolidated statements of income.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

8. Debt

Significant long-term debt issuances and borrowings by subsidiaries of NEE during the nine months ended September 30, 2017 were as follows:

	Principal Amount (millions)	Interest Rate	Maturity Date
FPL:			
Other long-term debt	\$ 200	Variable	^(a) 2018
NEECH:			
Debentures	\$ 1,250	3.55	% 2027
Japanese yen denominated term loan	\$ 535	Variable	^(a) 2020
Junior subordinated debentures	\$ 755	5.11	% 2057
NEER:			
Senior secured limited-recourse term loans	\$ 308	Variable	^(a) 2026
Senior unsecured NEP convertible notes	\$ 300	1.50	% ^(b) 2020
Senior unsecured notes	\$ 1,100	4.25% - 4.50%	2024 - 2027
Senior secured limited-recourse notes	\$ 200	3.50	% 2037
Other long-term debt	\$ 480	Variable	^(a) 2018 - 2019

Variable rate is based on an underlying index plus a margin. Interest rate swap agreements have been entered into (a) with respect to certain of these issuances and a foreign currency swap has been entered into with respect to the Japanese yen denominated term loan. See Note 2.

A holder may convert all or a portion of its notes into NEP common units and cash in lieu of any fractional (b) common unit at the conversion rate. At September 30, 2017, the conversion rate, subject to certain adjustments, is 18.9170 NEP common units per \$1,000 principal amount of the convertible notes.

9. Summary of Significant Accounting and Reporting Policies

Revenue Recognition - In May 2014, the FASB issued an accounting standards update, which was subsequently amended, that provides guidance on the recognition of revenue from contracts with customers and requires additional disclosures regarding such contracts. FPL and NEER generate substantially all of NEE's operating revenues. FPL's operating revenues are derived primarily from tariff-based sales that result from providing electricity to retail customers with no defined contractual term. For these types of sales, FPL expects that the operating revenues will be equivalent to the electricity delivered and billed in that period under the standards update, which is consistent with current practice. NEER's operating revenues are derived primarily from the sale of energy. NEER continues to evaluate its individual contracts to determine if the amount or timing of recognition will differ materially from its current revenue recognition practice. NEE and FPL intend to apply this standards update using the modified retrospective approach with the cumulative effect, if any, recognized as an adjustment to retained earnings as of January 1, 2018.

Accounting for Partial Sales of Nonfinancial Assets - In February 2017, the FASB issued an accounting standards update regarding the accounting for partial sales of nonfinancial assets. NEE and FPL intend to apply this standards update retrospectively with the cumulative effect recognized as an adjustment to retained earnings and/or additional paid-in capital as of January 1, 2018, concurrent with the FASB's revenue recognition standards update. Based on

NEE's current analysis, this standards update is expected to affect the accounting and related financial statement presentation for the sales of differential membership interests to third-party investors and the sales of NEER assets to indirect subsidiaries of NEP. NEE anticipates the liability reflected as deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets will be reclassified to noncontrolling interests and the amount currently being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income will be reflected as a reduction to net income attributable to noncontrolling interests. Additionally, NEE continues to evaluate the sales of differential membership interests to third-party investors to determine if the amount or timing of income attributed to differential membership interests could change materially from amounts recorded under its current accounting method. For NEER asset sales to NEP, NEE anticipates the profit sharing liability currently reflected in noncurrent other liabilities on NEE's consolidated balance sheets will be reclassified to additional paid-in capital and will no longer be amortized into income. While NEE continues to evaluate this standards update for other potential impacts the adoption may have on its consolidated financial statements, the adoption of this standards update is not expected to have an impact on FPL.

Electric Plant, Depreciation and Amortization - NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's most recent review indicated that the actual lives of certain equipment at its wind plants are expected to be longer than those previously estimated for depreciation purposes. As a result, effective January 1, 2017, NEER changed the estimated useful lives of certain wind plant equipment from 30 years to 35 years to better reflect the period during which these assets are expected to remain in service. This change increased net income attributable to NEE by approximately \$15 million and \$45 million and basic

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
(unaudited)

and diluted earnings per share attributable to NEE by approximately \$0.03 and \$0.09 for the three and nine months ended September 30, 2017, respectively. For the year ended December 31, 2017 the change is expected to increase net income attributable to NEE by approximately \$60 million.

Assets and Liabilities Associated with Assets Held for Sale - In January 2017, an indirect wholly owned subsidiary of NEE completed the sale of its membership interests in its fiber-optic telecommunications business for net cash proceeds of approximately \$1.1 billion, after repayment of \$370 million of related long-term debt. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$1.1 billion (approximately \$685 million after tax) was recorded in NEE's condensed consolidated statements of income during the nine months ended September 30, 2017 and is included in gains on disposal of a business/assets - net. The carrying amounts of the major classes of assets and liabilities that were classified as held for sale on NEE's condensed consolidated balance sheets as of December 31, 2016 primarily represent property, plant and equipment and the related long-term debt.

In the second quarter of 2016, a subsidiary of NEER completed the sale of the Texas natural gas generation facilities for net cash proceeds of approximately \$456 million, after transaction costs and working capital adjustments. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$254 million (\$106 million after tax) was recorded in NEE's condensed consolidated statements of income for the nine months ended September 30, 2016 and is included in gains on disposal of a business/assets - net.

Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In September 2017, Hurricane Irma passed through Florida causing damage to much of FPL's service territory. Damage to FPL's property was primarily to its distribution facilities. Although FPL has not finalized its estimate of storm restoration costs associated with Hurricane Irma, as of September 30, 2017, FPL estimated storm restoration costs expected to be recoverable from customers through a surcharge to be approximately \$1.3 billion, subject to prudence review by the FPSC. Prior to Hurricane Irma, the storm and property insurance reserve (storm reserve) had a deficit balance; therefore, the accrued storm restoration costs eligible for recovery have been deferred and recorded as a noncurrent regulatory asset (approximately \$1.1 billion) with the remaining balance recorded as a current regulatory asset on NEE's and FPL's condensed consolidated balance sheets as of September 30, 2017. As provided by FPL's 2016 rate agreement, FPL expects to file a petition with the FPSC in the fourth quarter of 2017 proposing a surcharge equivalent to \$4 on a 1,000 kWh residential bill beginning in March of 2018 to recover a portion of storm restoration costs. FPL expects to subsequently petition the FPSC to recover the remaining storm restoration costs, as well as to replenish the storm reserve to approximately \$112 million, by the end of 2020. The unpaid portion of the storm restoration costs at September 30, 2017, approximately \$1.2 billion, is included in other current liabilities on NEE's and FPL's condensed consolidated balance sheets.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

10. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects and the procurement of nuclear fuel, as well as the investment in the development and construction of its natural gas pipeline assets. Capital expenditures for Corporate and Other primarily include the cost to maintain existing transmission facilities at NEET.

At September 30, 2017, estimated capital expenditures for the remainder of 2017 through 2021 for which applicable internal approvals (and also, if required, FPSC approvals for FPL or regulatory approvals for acquisitions) have been received were as follows:

	Remainder of 2017 (millions)	2018	2019	2020	2021	Total
FPL:						
Generation:^(a)						
New ^(b)	\$350	\$625	\$550	\$1,310	\$950	\$3,785
Existing	380	845	675	615	475	2,990
Transmission and distribution	590	2,725	2,530	2,465	2,680	10,990
Nuclear fuel	20	170	150	135	145	620
General and other	190	280	250	220	250	1,190
Total	\$1,530	\$4,645	\$4,155	\$4,745	\$4,500	\$19,575
NEER:						
Wind ^(c)	\$350	\$1,925	\$1,175	\$45	\$20	\$3,515
Solar ^(d)	115	40	5	—	—	160
Nuclear, including nuclear fuel	85	265	225	205	195	975
Natural gas pipelines ^(e)	105	915	40	20	10	1,090
Other	50	60	70	60	55	295
Total	\$705	\$3,205	\$1,515	\$330	\$280	\$6,035
Corporate and Other	\$20	\$60	\$85	\$55	\$40	\$260

(a) Includes AFUDC of approximately \$30 million, \$85 million, \$49 million, \$56 million and \$35 million for the remainder of 2017 through 2021, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Consists of capital expenditures for new wind projects, repowering of existing wind projects and related transmission totaling approximately 4,075 MW.

(d) Includes capital expenditures for new solar projects and related transmission totaling approximately 175 MW.

(e) Includes equity contributions associated with an equity investment in a joint venture that is constructing a natural gas pipeline. The natural gas pipeline is pending FERC approval to proceed with construction.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

Contracts - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. As of September 30, 2017, FPL is obligated under a take-or-pay purchased power contract to pay for 375 MW annually through 2021. FPL has entered into an agreement with JEA to shut down the St. Johns River Power Park coal units (SJRPP) (expected to occur in early January 2018), which will have the effect of terminating this take-or-pay purchased power contract, retiring SJRPP and eliminating FPL's 20% ownership interest share, as of that date. The agreement provides for, among other things, an approximately \$90 million payment, upon shut down, by FPL to JEA (the 80% owner of SJRPP), which FPL will recover through the capacity clause as a regulatory asset and amortize over the remaining life of the take-or-pay purchased power contract. At September 30, 2017, the net book value of approximately \$193 million was included in plant in service and other property on FPL's balance sheets (electric plant in service and other property for NEE) with respect to SJRPP. Upon shut down of SJRPP, NEE and FPL will reclassify the net book value to a regulatory asset. Approximately \$150 million of the regulatory asset will be amortized over 15 years in base rates beginning July 1, 2018 and the remainder will be amortized over 10 years through the environmental cost recovery clause beginning when FPL's base rates are next adjusted in a general base rate case. FPL also has various firm pay-for-performance contracts to purchase approximately 114 MW from certain cogenerators and small power producers with expiration dates ranging from 2026 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the facilities meeting certain

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

contract conditions. FPL has contracts with expiration dates through 2042 for the purchase and transportation of natural gas and coal, and storage of natural gas. See Commitments above.

As of September 30, 2017, NEER has entered into contracts with expiration dates ranging from late October 2017 through 2032 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, and the conversion, enrichment and fabrication of nuclear fuel and has made commitments for the construction of the natural gas pipelines. Approximately \$2.5 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas with expiration dates ranging from late October 2017 through 2020.

The required capacity and/or minimum payments under contracts, including those discussed above, as of September 30, 2017 were estimated as follows:

	Remainder of 2018 2017 (millions)	2019	2020	2021	Thereafter
FPL:					
Capacity charges ^(a)	\$20	\$65	\$50	\$20	\$250
Minimum charges, at projected prices: ^(b)					
Natural gas, including transportation and storage ^(c)	\$480	\$1,305	\$865	\$910	\$905
Coal, including transportation	\$35	\$35	\$5	\$—	\$—
NEER	\$570	\$1,455	\$135	\$105	\$80
Corporate and Other ^{(d)(e)}	\$55	\$45	\$15	\$15	\$10

Capacity charges, substantially all of which are recoverable through the capacity clause, totaled approximately \$18 million and \$41 million for the three months ended September 30, 2017 and 2016, respectively, and approximately \$58 million and \$134 million for the nine months ended September 30, 2017 and 2016, respectively. Energy

^(a) charges, which are recoverable through the fuel clause, totaled approximately \$28 million and \$57 million for the three months ended September 30, 2017 and 2016, respectively, and approximately \$70 million and \$103 million for the nine months ended September 30, 2017 and 2016, respectively.

^(b) Recoverable through the fuel clause.

^(c) Includes approximately \$75 million, \$295 million, \$290 million, \$360 million, \$390 million and \$7,565 million for the remainder of 2017 through 2021 and thereafter, respectively, of firm commitments related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection.

^(d) Includes an approximately \$90 million commitment to invest in clean power and technology businesses through 2021.

^(e) Excludes approximately \$170 million for the remainder of 2017 of joint obligations of NEECH and NEER which are included in the NEER amounts above.

In January 2017, FPL assumed ownership of a 330 MW coal-fired generation facility located in Indiantown, Florida (Indiantown generation facility) for a purchase price of \$451 million (including existing debt of approximately \$218 million). FPL recorded a regulatory asset for approximately \$451 million, which is being amortized over nine years and recovered through the capacity clause with a return on the portion of the unamortized balance of the regulatory asset. Prior to assuming ownership of this facility, FPL had a long-term purchased power agreement with this facility

for substantially all of its capacity and energy. FPL expects to reduce the plant's operations with the intention of phasing the plant out of service. FPL will recover the fuel costs of the facility through the fuel clause and operating costs through the capacity clause until FPL's next base rate filing where non-fuel cost recovery will be through base rates.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$450 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.0 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.0 billion (\$509 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed \$152 million (\$76 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$15 million, \$38 million and \$19 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils, except for Duane Arnold which has a sublimit of \$1.0 billion. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$178 million (\$108 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets. If FPL's future storm restoration costs exceed the storm reserve, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law. See Note 9 - Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

11. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. Corporate and Other represents other business activities and includes eliminating entries. NEE's segment information is as follows:

	Three Months Ended September 30,				2016			
	2017							
	FPL	NEER ^(a)	Corporate and Other	NEE Consoli- dated (millions)	FPL	NEER ^(a)	Corporate and Other	NEE Consoli- dated
Operating revenues	\$3,477	\$ 1,333	\$ (2)	\$4,808	\$3,283	\$ 1,430	\$ 92	\$ 4,805
Operating expenses (income) - net	\$2,455	\$ 964	\$ (10)	\$3,409	\$2,362	\$ 974	\$ 190	\$ 3,526
Net income (loss) attributable to NEE	\$566	\$ 292	^(b) \$ (11)	\$847	\$515	\$ 307	^(b) \$ (69)	\$ 753
	Nine Months Ended September 30,				2016			
	2017							
	FPL	NEER ^(a)	Corporate and Other	NEE Consoli- dated (millions)	FPL	NEER ^(a)	Corporate and Other	NEE Consoli- dated
Operating revenues	\$9,095	\$ 4,052	\$ 38	\$13,185	\$8,337	\$ 3,841	\$ 279	\$12,457
Operating expenses (income) - net	\$6,322	\$ 2,852	\$ (1,079)	\$8,095	\$5,874	\$ 2,575	\$ 326	\$8,775
Net income (loss) attributable to NEE	\$1,537	\$ 1,069	^(b) \$ 617	\$3,223	\$1,356	\$ 765	^(b) \$ (175)	\$ 1,946

Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the (a) deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt.

Residual NEECH corporate interest expense is included in Corporate and Other.

(b) See Note 4 for a discussion of NEER's tax benefits related to PTCs.

September 30, 2017

December 31, 2016

	FPL	NEER	Corporate and Other	NEE Consoli- dated (millions)	FPL	NEER	Corporate and Other	NEE Consoli- dated
--	-----	------	---------------------	-------------------------------	-----	------	---------------------	--------------------

Total assets \$49,915 \$44,991 \$ 1,875 \$96,781 \$45,501 \$41,743 \$ 2,749 \$89,993

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
(unaudited)

12. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. NEECH's debentures and junior subordinated debentures including those that were registered pursuant to the Securities Act of 1933, as amended, are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Three Months Ended September 30,							
	2017			2016				
	NEE (Guarantor)	NEECH	Other ^(a)	NEE Consoli- dated (millions)	NEE (Guarantor)	NEECH	Other ^(a)	NEE Consoli- dated
Operating revenues	\$—	\$1,365	\$3,443	\$4,808	\$—	\$1,526	\$3,279	\$4,805
Operating expenses - net	(3)	(982)	(2,424)	(3,409)	(5)	(1,032)	(2,489)	(3,526)
Interest expense	(1)	(259)	(121)	(381)	—	(255)	(114)	(369)
Equity in earnings of subsidiaries	830	—	(830)	—	765	—	(765)	—
Other income - net	—	181	21	202	4	276	17	297
Income (loss) before income taxes	826	305	89	1,220	764	515	(72)	1,207
Income tax expense (benefit)	(21)	30	355	364	11	141	266	418
Net income (loss)	847	275	(266)	856	753	374	(338)	789
Less net income attributable to noncontrolling interests	—	9	—	9	—	36	—	36
Net income (loss) attributable to NEE	\$847	\$266	\$(266)	\$847	\$753	\$338	\$(338)	\$753

	Nine Months Ended September 30,							
	2017			2016				
	NEE (Guarantor)	NEECH	Other ^(a)	NEE Consoli- dated (millions)	NEE (Guarantor)	NEECH	Other ^(a)	NEE Consoli- dated
Operating revenues	\$—	\$4,154	\$9,031	\$13,185	\$—	\$4,131	\$8,326	\$12,457
Operating expenses - net	(13)	(1,806)	(6,276)	(8,095)	(14)	(2,756)	(6,005)	(8,775)
Interest expense	(2)	(809)	(360)	(1,171)	(1)	(1,137)	(342)	(1,480)
Equity in earnings of subsidiaries	3,179	—	(3,179)	—	1,989	—	(1,989)	—
Other income - net	1	630	31	662	5	603	57	665
Income (loss) before income taxes	3,165	2,169	(753)	4,581	1,979	841	47	2,867
Income tax expense (benefit)	(58)	468	919	1,329	33	71	775	879
Net income (loss)	3,223	1,701	(1,672)	3,252	1,946	770	(728)	1,988
Less net income attributable to noncontrolling interests	—	29	—	29	—	42	—	42
Net income (loss) attributable to NEE	\$3,223	\$1,672	\$(1,672)	\$3,223	\$1,946	\$728	\$(728)	\$1,946

(a) Represents primarily FPL and consolidating adjustments.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)
 (unaudited)

Condensed Consolidating Statements of Comprehensive Income

	Three Months Ended September 30, 2017			2016			NEE Consoli- dated (millions)	NEE Consoli- dated
	NEE (Guarantor)	NEECH (Guarantor)	Other ^(a)	NEE Consoli- dated (millions)	NEE (Guarantor)	NEECH (Guarantor)		
Comprehensive income (loss) attributable to NEE	\$ 892	\$ 312	\$ (312)	\$ 892	\$ 799	\$ 384	\$ (384)	\$ 799
	Nine Months Ended September 30, 2017			2016			NEE Consoli- dated (millions)	NEE Consoli- dated
	NEE (Guarantor)	NEECH (Guarantor)	Other ^(a)	NEE Consoli- dated (millions)	NEE (Guarantor)	NEECH (Guarantor)		
Comprehensive income (loss) attributable to NEE	\$ 3,341	\$ 1,784	\$ (1,784)	\$ 3,341	\$ 2,078	\$ 866	\$ (866)	\$ 2,078

(a) Represents primarily FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	September 30, 2017			December 31, 2016			NEE Consoli- dated (millions)	NEE Consoli- dated
	NEE (Guarantor)	NEECH (Guarantor)	Other ^(a)	NEE Consoli- dated (millions)	NEE (Guarantor)	NEECH (Guarantor)		
PROPERTY, PLANT AND EQUIPMENT								
Electric plant in service and other property	\$ 23	\$ 41,530	\$ 50,995	\$ 92,548	\$ 28	\$ 38,671	\$ 48,314	\$ 87,013
Accumulated depreciation and amortization	(16)	(8,714)	(12,730)	(21,460)	(18)	(7,778)	(12,305)	(20,101)
Total property, plant and equipment - net	7	32,816	38,265	71,088	10	30,893	36,009	66,912
CURRENT ASSETS								
Cash and cash equivalents	1	1,370	10	1,381	1	1,258	33	1,292
Receivables	340	1,441	969	2,750	88	1,615	736	2,439
Other	4	1,257	1,635	2,896	2	1,877	1,799	3,678
Total current assets	345	4,068	2,614	7,027	91	4,750	2,568	7,409
OTHER ASSETS								
Investment in subsidiaries	26,139	—	(26,139)	—	24,323	—	(24,323)	—
Other	821	10,152	7,693	18,666	867	8,992	5,813	15,672
Total other assets	26,960	10,152	(18,446)	18,666	25,190	8,992	(18,510)	15,672
TOTAL ASSETS	\$ 27,312	\$ 47,036	\$ 22,433	\$ 96,781	\$ 25,291	\$ 44,635	\$ 20,067	\$ 89,993
CAPITALIZATION								
Common shareholders' equity	\$ 26,398	\$ 8,732	\$ (8,732)	\$ 26,398	\$ 24,341	\$ 7,699	\$ (7,699)	\$ 24,341

Edgar Filing: CANTERBURY PARK HOLDING CORP - Form SC 13D/A

Noncontrolling interests	—	923	—	923	—	990	—	990
Long-term debt	—	20,290	10,055	30,345	—	18,112	9,706	27,818
Total capitalization	26,398	29,945	1,323	57,666	24,341	26,801	2,007	53,149
CURRENT LIABILITIES								
Debt due within one year	—	2,821	1,793	4,614	—	2,237	785	3,022
Accounts payable	1	1,559	696	2,256	1	2,668	778	3,447
Other	286	1,885	2,563	4,734	231	2,624	1,595	4,450
Total current liabilities	287	6,265	5,052	11,604	232	7,529	3,158	10,919
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	880	2,002	2,882	—	816	1,920	2,736
Deferred income taxes	37	3,439	9,087	12,563	82	3,002	8,017	11,101
Other	590	6,507	4,969	12,066	636	6,487	4,965	12,088
Total other liabilities and deferred credits	627	10,826	16,058	27,511	718	10,305	14,902	25,925
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$27,312	\$47,036	\$22,433	\$96,781	\$25,291	\$44,635	\$20,067	\$89,993

(a) Represents primarily FPL and consolidating adjustments.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Concluded)
 (unaudited)

Condensed Consolidating Statements of Cash Flows

	Nine Months Ended September 30,							
	2017			2016				
	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated (millions)	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$1,464	\$1,793	\$1,903	\$5,160	\$1,164	\$1,781	\$2,349	\$5,294
CASH FLOWS FROM INVESTING ACTIVITIES								
Capital expenditures, independent power and other investments and nuclear fuel purchases	—	(4,808)	(3,779)	(8,587)	(1)	(4,831)	(3,097)	(7,929)
Proceeds from sale of the fiber-optic telecommunications business	—	1,482	—	1,482	—	—	—	—
Capital contributions from NEE	(46)	—	46	—	(432)	—	432	—
Sale of independent power and other investments of NEER	—	159	—	159	—	395	—	395
Proceeds from sale or maturity of securities in special use funds and other investments	—	819	1,240	2,059	—	860	1,775	2,635
Purchases of securities in special use funds and other investments	—	(827)	(1,319)	(2,146)	—	(874)	(1,837)	(2,711)
Proceeds from sales of noncontrolling interests in NEP	—	—	—	—	—	645	—	645
Other - net	7	163	28	198	—	(49)	31	(18)
Net cash used in investing activities	(39)	(3,012)	(3,784)	(6,835)	(433)	(3,854)	(2,696)	(6,983)
CASH FLOWS FROM FINANCING ACTIVITIES								
Issuances of long-term debt	—	4,995	201	5,196	—	4,494	150	4,644
Retirements of long-term debt	—	(3,819)	(73)	(3,892)	—	(2,392)	(262)	(2,654)
Proceeds from differential membership investors	—	340	—	340	—	328	—	328
Net change in commercial paper	—	995	811	1,806	—	(154)	408	254
Proceeds from other short-term debt	—	—	200	200	—	—	500	500
Repayments of other short-term debt	—	—	(2)	(2)	—	(212)	(150)	(362)
Issuances of common stock - net	36	—	—	36	528	—	—	528
Dividends on common stock	(1,382)	—	—	(1,382)	(1,205)	—	—	(1,205)
Contributions from (dividends to) NEE	—	(722)	722	—	—	294	(294)	—
Other - net	(79)	(458)	(1)	(538)	(54)	(197)	17	(234)
Net cash provided by (used in) financing activities	(1,425)	1,331	1,858	1,764	(731)	2,161	369	1,799
Net increase (decrease) in cash and cash equivalents	—	112	(23)	89	—	88	22	110

Edgar Filing: CANTERBURY PARK HOLDING CORP - Form SC 13D/A

Cash and cash equivalents at beginning of period	1	1,258	33	1,292	—	546	25	571
Cash and cash equivalents at end of period	\$1	\$1,370	\$10	\$1,381	\$—	\$634	\$47	\$681

(a) Represents primarily FPL and consolidating adjustments.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

OVERVIEW

NEE's operating performance is driven primarily by the operations of its two principal subsidiaries, FPL, which serves approximately 4.9 million customer accounts in Florida and is one of the largest rate-regulated electric utilities in the U.S., and NEER, which together with affiliated entities is the largest generator in the world of renewable energy from the wind and sun based on MWh produced in 2016. The table below presents net income (loss) attributable to NEE and earnings (loss) per share attributable to NEE, assuming dilution, by reportable segment, FPL and NEER, and by Corporate and Other, which is primarily comprised of the operating results of NEET and other business activities, as well as other income and expense items, including interest expense, income taxes and eliminating entries. See Note 11 for additional segment information. The following discussions should be read in conjunction with the Notes contained herein and Management's Discussion and Analysis of Financial Condition and Results of Operations appearing in the 2016 Form 10-K. The results of operations for an interim period generally will not give a true indication of results for the year. In the following discussions, all comparisons are with the corresponding items in the prior year period.

	Net Income (Loss) Attributable to NEE		Earnings (Loss) Per Share Attributable to NEE, Assuming Dilution		Net Income (Loss) Attributable to NEE		Earnings (Loss) Per Share Attributable to NEE, Assuming Dilution	
			Three Months Ended September 30, 2017	Three Months Ended September 30, 2016			Nine Months Ended September 30, 2017	Nine Months Ended September 30, 2016
FPL	\$566	\$515	\$1.19	\$1.11	\$1,537	\$1,356	\$3.26	\$2.92
NEER ^(a)	292	307	0.62	0.66	1,069	765	2.26	1.65
Corporate and Other	(11)	(69)	(0.02)	(0.15)	617	(175)	1.31	(0.38)
NEE	\$847	\$753	\$1.79	\$1.62	\$3,223	\$1,946	\$6.83	\$4.19

(a) NEER's results reflect an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt.

Adjusted Earnings

NEE prepares its financial statements under GAAP. However, management uses earnings excluding certain items (adjusted earnings), a non-GAAP financial measure, internally for financial planning, analysis of performance, reporting of results to the Board of Directors and as an input in determining performance-based compensation under NEE's employee incentive compensation plans. NEE also uses adjusted earnings when communicating its financial results and earnings outlook to analysts and investors. NEE's management believes that adjusted earnings provide a more meaningful representation of NEE's fundamental earnings power. Although the excluded amounts are properly included in the determination of net income under GAAP, management believes that the amount and/or nature of such items make period to period comparisons of operations difficult and potentially confusing. Adjusted earnings do not represent a substitute for net income, as prepared under GAAP.

Adjusted earnings exclude the effect of non-qualifying hedges (as described below) and OTTI losses on securities held in NEER's nuclear decommissioning funds, net of the reversal of previously recognized OTTI losses on securities sold and losses on securities where price recovery was deemed unlikely (collectively, OTTI reversals). However, other adjustments may be made from time to time with the intent to provide more meaningful and comparable results of ongoing operations.

NEE segregates into two categories unrealized mark-to-market gains and losses and timing impacts related to derivative transactions. The first category, referred to as non-qualifying hedges, represents certain energy derivative, interest rate derivative and foreign currency transactions entered into as economic hedges, which do not meet the requirements for hedge accounting, or for which hedge accounting treatment is not elected or has been discontinued. Changes in the fair value of those transactions are marked to market and reported in the consolidated statements of income, resulting in earnings volatility because the economic offset to certain of the positions are generally not marked to market. As a consequence, NEE's net income reflects only the movement in one part of economically-linked transactions. For example, a gain (loss) in the non-qualifying hedge category for certain energy derivatives is offset by decreases (increases) in the fair value of related physical asset positions in the portfolio or contracts, which are not marked to market under GAAP. For this reason, NEE's management views results expressed excluding the impact of the non-qualifying hedges as a meaningful measure of current period performance. The second category, referred to as trading activities, which is included in adjusted earnings, represents the net unrealized effect of actively traded positions entered into to take advantage of expected market price movements and all other commodity hedging activities. At FPL, substantially all changes in the fair value of energy derivative transactions are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel clause. See Note 2.

In order to make period to period comparisons more meaningful, adjusted earnings also exclude expenses associated with the proposed merger between NEE, Hawaiian Electric Industries, Inc. (HEI) and two wholly owned direct subsidiaries of NEE, which was terminated effective July 16, 2016, and expenses associated with the Oncor-related transactions discussed in Note 5, the after-tax operating results associated with the solar projects in Spain, the after-tax gains, including consolidating state income tax effects, on the January 2017 sale of the fiber-optic telecommunications business and the April 2016 sale of NEER's ownership interests in the Texas natural gas generation facilities (see Note 9 - Assets and Liabilities Associated with Assets Held for Sale) and the resolution of contingencies related to a previous asset sale which was recorded in the first quarter of 2016 as gains on disposal of investments and other property - net in NEE's condensed consolidated statements of income.

The following table provides details of the after-tax adjustments to net income considered in computing NEE's adjusted earnings discussed above.

	Three Months Ended September 30, 2017		Nine Months Ended September 30, 2016	
	2017	2016	2017	2016
	(millions)			
Net gains (losses) associated with non-qualifying hedge activity ^(a)	\$ (39)	\$ 27	\$ (21)	\$ (389)
Income (losses) from OTTI on securities held in NEER's nuclear decommissioning funds, net of OTTI reversals ^(b)	\$ 5	\$ —	\$ 4	\$ (4)
Operating results of solar projects in Spain - NEER	\$ 8	\$ —	\$ 8	\$ (4)
Merger-related expenses - Corporate and Other	\$ (2)	\$ (83)	\$ (28)	\$ (88)
Gain on sale of the fiber-optic telecommunications business - Corporate and Other	\$ —	\$ —	\$ 685	\$ —
Gain on sale of the Texas natural gas generation facilities ^(c)	\$ —	\$ —	\$ —	\$ 106
Resolution of contingencies related to a previous asset sale - NEER	\$ —	\$ —	\$ —	\$ 5

For the three months ended September 30, 2017 and 2016, approximately \$13 million of losses and \$28 million of gains, respectively, are included in NEER's net income; the balance is included in Corporate and Other. For the nine months ended September 30, 2017 and 2016, approximately \$57 million of gains and \$295 million of losses, respectively, are included in NEER's net income; the balance is included in Corporate and Other.

For the nine months ended September 30, 2016, approximately \$1 million of gains are included in Corporate and Other's net income; the balance is included in NEER.

Approximately \$164 million of the gain was recorded in NEER's net income; the balance is included in Corporate and Other. See Note 9 - Assets and Liabilities Associated with Assets Held for Sale and Note 4.

The change in non-qualifying hedge activity is primarily attributable to changes in forward power and natural gas prices, interest rates and foreign currency exchange rates, as well as the reversal of previously recognized unrealized mark-to-market gains or losses as the underlying transactions were realized.

RESULTS OF OPERATIONS

Summary

Net income attributable to NEE for the three months ended September 30, 2017 was higher than the prior year period by \$94 million, reflecting higher results at FPL and Corporate and Other, partly offset by lower results at NEER. Net income attributable to NEE for the nine months ended September 30, 2017 was higher than the prior year period by

\$1,277 million, reflecting higher results at FPL, NEER and Corporate and Other.

FPL's increase in net income for the three and nine months ended September 30, 2017 was primarily driven by continued investments in plant in service and other property while earning an 11.50% regulatory ROE on its retail rate base.

NEER's results decreased for the three months ended September 30, 2017 primarily reflecting losses from non-qualifying hedge activity compared to gains on hedges in the prior year period as well as higher interest costs, partly offset by contributions from new investments. NEER's results increased for the nine months ended September 30, 2017 primarily reflecting gains from non-qualifying hedge activity compared to losses from hedges in the prior year period and contributions from new investments, partly offset by the absence of the 2016 gain on the sale of the Texas natural gas generation facilities, higher interest costs and lower results from gas infrastructure.

Corporate and Other's results increased for the three months ended September 30, 2017 primarily due to lower merger-related expenses, partly offset by higher losses from non-qualifying hedge activity. Corporate and Other's results increased for the nine months ended September 30, 2017 primarily due to the gain on sale of the fiber-optic telecommunications business, lower merger-related expenses and the absence of a 2016 income tax charge related to the sale of the Texas natural gas generation facilities.

NEE's effective income tax rates for the three months ended September 30, 2017 and 2016 were approximately 30% and 35%, respectively, and for the nine months ended September 30, 2017 and 2016 were 29% and 31%, respectively. The rates for all periods reflect the benefit of PTCs for NEER's wind projects, as well as ITCs and deferred income taxes associated with convertible ITCs for solar and certain wind projects at NEER. PTCs, ITCs and deferred income taxes associated with convertible ITCs can

significantly affect NEE's effective income tax rate depending on the amount of pretax income. The amount of PTCs recognized can be significantly affected by wind generation and by PTC roll off. PTCs for the three months ended September 30, 2017 and 2016 were approximately \$27 million and \$19 million, respectively, and for the comparable nine-month periods were \$85 million and \$92 million. ITCs and deferred income taxes associated with convertible ITCs for the three months ended September 30, 2017 and 2016 were approximately \$51 million and \$34 million, respectively, and for the comparable nine-month periods were \$220 million and \$115 million. In addition, the rates for the nine months ended September 30, 2016 reflect a consolidating income tax adjustment of approximately \$58 million related to the sale of the Texas natural gas generation facilities and noncash income tax benefits of approximately \$30 million (\$26 million attributable to NEE) related to the Canadian tax restructuring. See Note 4.

FPL: Results of Operations

The \$51 million and \$181 million increase in FPL's net income for the three and nine months ended September 30, 2017, respectively, was primarily driven by higher earnings from investments in plant in service and other property. Such investments grew FPL's average retail rate base for the three and nine months ended September 30, 2017 by approximately \$2.8 billion and \$3.1 billion, respectively, when compared to the same periods in the prior year, reflecting, among other things, the replacement of certain gas turbines with high-efficiency, low-emission turbines, ongoing transmission and distribution additions, and, for the nine months ended September 30, 2017, the modernized Port Everglades Clean Energy Center that was placed in service on April 1, 2016 (Port Everglades power plant).

The use of reserve amortization for the three and nine months ended September 30, 2017 is permitted by a December 2016 FPSC final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2016 rate agreement) and, for the prior periods, a January 2013 FPSC final order approving a stipulation and settlement between FPL and several intervenors in a prior base rate proceeding (2012 rate agreement). In order to earn a targeted regulatory ROE, subject to limitations associated with the 2016 and 2012 rate agreements, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items must be adjusted, in part, by reserve amortization to earn the targeted regulatory ROE. In certain periods, reserve amortization is reversed so as not to exceed the targeted regulatory ROE. The drivers of FPL's net income not reflected in the reserve amortization calculation typically include wholesale and transmission service revenues and expenses, cost recovery clause revenues and expenses, AFUDC - equity and revenue and costs not recoverable from retail customers by the FPSC. During the three months ended September 30, 2017 and 2016, FPL recorded the reversal of reserve amortization of approximately \$124 million and \$159 million, respectively. During the nine months ended September 30, 2017 and 2016, FPL recorded reserve amortization of approximately \$104 million and \$33 million, respectively.

In September 2017, Hurricane Irma passed through Florida causing damage to much of FPL's service territory, resulting in approximately 4.4 million of FPL's customers losing electrical service. FPL restored power to approximately 50% of its affected customers within one day and to approximately 95% of affected customers within seven days. See Note 9 - Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve.

Operating Revenues

During the three and nine months ended September 30, 2017, FPL's operating revenues increased \$194 million and \$758 million, respectively, primarily related to increases of approximately \$87 million and \$310 million, respectively, in retail base revenues, increases of \$92 million and \$194 million, respectively, in storm fund revenues, increases of \$61 million and \$140 million, respectively, in fuel cost recovery and, for the three months ended September 30, 2017, the absence of \$79 million of net recognition of deferred retail fuel revenues in the prior year comparable period. The

increases in retail base revenues reflect additional revenues during the three and nine months ended September 30, 2017 of approximately \$115 million and \$262 million, respectively, related to new retail base rates under the 2016 rate agreement. The increase for the nine months ended September 30, 2017 also reflects approximately \$45 million of additional revenues related to the Port Everglades power plant. Retail base revenues during the three and nine months ended September 30, 2017 were also impacted by a 4.3% decrease and 2.5% decrease, respectively, in the average usage per retail customer and a 1.3% increase for both periods in the average number of customer accounts. Hurricane Irma contributed to the decrease in retail usage for the three and nine months ended September 30, 2017, resulting in a decrease in retail base revenues of approximately \$60 million for both periods which represents a 1.9% and 0.7% decrease in operating revenues, respectively. The increases in storm fund revenues relate to FPL's recovery of eligible storm restoration costs following hurricanes impacting FPL's service territory in 2016 and replenishment of the storm reserve for a 12-month period beginning on March 1, 2017. The increases in fuel cost recovery revenues primarily reflect higher average fuel factors resulting in higher revenues of approximately \$106 million and \$186 million during the three and nine months ended September 30, 2017, respectively, partly offset by decreased revenues related to lower energy sales. During the three months ended September 30, 2016, FPL's revenues included the recognition of deferred retail fuel revenues of approximately \$79 million due to the overrecovery of costs through rates largely related to lower natural gas costs than previously estimated.

Fuel, Purchased Power and Interchange Expense

Fuel, purchased power and interchange expense decreased \$9 million and increased \$140 million for the three and nine months ended September 30, 2017, respectively. The increase for the nine months ended September 30, 2017 primarily relates to approximately \$243 million of higher fuel and energy prices, partly offset by a decrease of \$76 million in capacity fees primarily

related to the Indiantown generation facility long-term purchased power agreement after FPL assumed ownership of the Indiantown generation facility in January 2017 (see Note 10 - Contracts) and lower volumes due to lower energy sales.

Depreciation and Amortization Expense

Depreciation and amortization expense increased \$117 million and \$307 million during the three and nine months ended September 30, 2017, respectively, primarily reflecting higher depreciation rates as a result of the 2016 rate agreement and higher plant in service balances. FPL recorded a reversal of \$124 million reserve amortization in the three months ended September 30, 2017 compared to a reversal of \$159 million in the three months ended September 30, 2016. In the nine months ended September 30, 2017, FPL recorded reserve amortization of \$104 million compared to \$33 million in the nine months ended September 30, 2016. Reserve amortization reflects adjustments to accumulated depreciation and the fossil dismantlement reserve provided under the 2016 and 2012 rate agreements in order to achieve the targeted regulatory ROE. At September 30, 2017, approximately \$1,146 million of the reserve remains available for future amortization over the term of the 2016 rate agreement. Reserve amortization is recorded as a reduction to accrued asset removal costs which is reflected in noncurrent regulatory liabilities on the condensed consolidated balance sheets.

Capital Initiatives

During the nine months ended September 30, 2017, FPL commenced construction on eight 74.5 MW solar sites being developed under the 2016 rate agreement, which provides for base rate increases associated with the addition of up to 300 MW annually in each of 2017 through 2020. In addition, FPL expects to develop an additional 1,000 MW of solar projects planned for 2019 and beyond. In October 2017, FPL filed a need petition with the FPSC to modernize its two generating units at its Lauderdale facility to a highly efficient, clean-burning natural gas unit (Dania Beach Clean Energy Center). The Dania Beach Clean Energy Center is expected to provide approximately 1,200 MW of generating capacity, be in service by mid-2022 and cost approximately \$900 million. The Dania Beach Clean Energy Center is contingent upon, among other things, FPSC approval and approval of the Siting Board (comprised of the governor and cabinet) under the Florida Electrical Power Plant Siting Act. The Office of Public Counsel has intervened in the FPSC approval process.

In October 2017, FPL entered into a purchase agreement with the City of Vero Beach to purchase substantially all of the assets of the municipal electric system, which services approximately 34,000 customers, for approximately \$185 million. The purchase agreement is contingent upon, among other things, FPSC and other regulatory approvals and is expected to close in late 2018.

NEER: Results of Operations

NEER's net income less net income attributable to noncontrolling interests decreased approximately \$15 million and increased \$304 million for the three and nine months ended September 30, 2017, respectively. The primary drivers, on an after-tax basis, of the changes are in the following table.

Increase (Decrease) From Prior Year Period Three Nine Months Months Ended Ended September September
--

	30, 2017	30, 2017
	2017	2017
	(millions)	
New investments ^(a)	\$58	\$ 312
Existing assets ^(a)	(16)	(63)
Gas infrastructure ^(a)	(5)	(74)
Customer supply and proprietary power and gas trading ^(b)	(2)	4
Interest and other general and administrative expenses ^(c)	(46)	(132)
Other	24	53
Change in non-qualifying hedge activity ^(d)	(41)	352
Change in OTTI losses on securities held in nuclear decommissioning funds, net of OTTI reversals ^(d)	5	9
Operating results of the solar projects in Spain ^(d)	8	12
Gain on sale of the Texas natural gas generation facilities ^(d)	—	(164)
Resolution of contingencies related to a previous asset sale ^(d)	—	(5)
Increase (decrease) in net income less net income attributable to noncontrolling interests	\$(15)	\$ 304

Reflects after-tax project contributions, including PTCs, ITCs and deferred income taxes and other benefits associated with convertible ITCs for wind and solar projects, as applicable, but excludes allocation of interest

(a) expense or corporate general and administrative expenses. Results from projects and pipelines are included in new investments during the first twelve months of operation or ownership. Project results are included in existing assets and pipeline results are included in gas infrastructure beginning with the thirteenth month of operation.

(b) Excludes allocation of interest expense and corporate general and administrative expenses.

(c) Includes differential membership interest costs. Excludes unrealized mark-to-market gains and losses related to interest rate derivative contracts, which are included in change in non-qualifying hedge activity.

(d) See Overview - Adjusted Earnings for additional information.

New Investments

Results from new investments for the three months ended September 30, 2017 increased primarily due to:

higher earnings of approximately \$53 million, including the net effect of deferred income taxes and other benefits associated with ITCs and convertible ITCs, related to the addition of approximately 1,463 MW of wind generation and 720 MW of solar generation during or after the three months ended September 30, 2016, and higher earnings of approximately \$4 million related to additional investments in natural gas pipeline projects.

Results from new investments for the nine months ended September 30, 2017 increased primarily due to:

higher earnings of approximately \$266 million, including the net effect of deferred income taxes and other benefits associated with ITCs and convertible ITCs, related to the addition of approximately 1,563 MW of wind generation and 1,339 MW of solar generation during or after the nine months ended September 30, 2016, and higher earnings of approximately \$45 million related to additional investments in natural gas pipeline projects.

Existing Assets

The decrease in results from existing assets for the three months ended September 30, 2017 primarily relates to lower wind resource. The decrease in results from existing assets for the nine months ended September 30, 2017 primarily relates to lower results related to the sale of natural gas generation facilities in 2016 and the absence of the 2016 income tax benefits related to the Canadian tax restructuring (see Note 4).

Gas Infrastructure

The decrease in gas infrastructure results for the three and nine months ended September 30, 2017 reflects the absence of \$41 million and \$48 million, respectively, of after-tax fair value adjustments recorded in 2016 to reduce the contingent holdback (see Note 3 - Contingent Consideration), partly offset by lower depreciation expense reflecting lower depletion rates and higher results due to additional production. The decrease in gas infrastructure results for the nine months ended September 30, 2017 also reflects lower gains from exiting the hedged positions on a number of future gas production opportunities; such gains were previously reflected in non-qualifying hedge activity. NEER continues to monitor its oil and gas producing properties for potential impairments due to low prices for oil and natural gas commodity products.

Interest and Other General and Administrative Expenses

For the three and nine months ended September 30, 2017, interest and other general and administrative expenses reflect higher borrowing and other costs to support the growth of the business.

Other Factors

Supplemental to the primary drivers of the changes in NEER's net income less net income attributable to noncontrolling interests discussed above, the discussion below describes changes in certain line items set forth in NEE's condensed consolidated statements of income as they relate to NEER.

Operating Revenues

Operating revenues for the three months ended September 30, 2017 decreased \$97 million primarily due to:

losses from non-qualifying commodity hedges (losses of approximately \$24 million for the three months ended September 30, 2017 compared to \$123 million of gains for the comparable period in 2016), and lower revenues from existing assets of \$87 million primarily reflecting lower wind resource and the sale of certain natural gas generation facilities in 2016, partly offset by, higher revenues from new investments of approximately \$74 million, and higher revenues from the customer supply and proprietary power and gas trading business and the gas infrastructure business of \$58 million.

Operating revenues for the nine months ended September 30, 2017 increased \$211 million primarily due to:

higher revenues from new investments of approximately \$251 million, gains from non-qualifying commodity hedges (\$117 million of gains for the nine months ended September 30, 2017 compared to \$83 million of losses for the comparable period in 2016), and higher revenues of \$98 million from the customer supply and proprietary power and gas trading business, partly offset by, lower revenues from existing assets of \$303 million primarily reflecting the sale of certain natural gas generation facilities in 2016, and lower revenues from the gas infrastructure business of \$49 million.

Operating Expenses - net

Operating expenses - net for the three months ended September 30, 2017 decreased \$10 million primarily due to:

lower depreciation expense on existing assets of approximately \$55 million primarily related to lower depletion rates and the change in the estimated useful lives of certain equipment (see Note 9 - Electric Plant, Depreciation and Amortization), partly offset by, higher operating expenses associated with new investments of approximately \$41 million.

Operating expenses - net for the nine months ended September 30, 2017 increased \$277 million primarily due to:

the absence of a \$254 million gain on the sale of the Texas natural gas generation facilities in 2016, higher operating expenses associated with new investments of approximately \$136 million, and higher other O&M expenses, partly offset by, lower depreciation expense on existing assets of approximately \$68 million primarily related to the change in the estimated useful lives of certain equipment (see Note 9 - Electric Plant, Depreciation and Amortization) and lower depletion rates, and lower fuel expense of approximately \$60 million primarily due to the sale of certain natural gas generation facilities in 2016 offset in part by higher fuel purchases for the proprietary power and gas trading business.

Interest Expense

NEER's interest expense for the three months ended September 30, 2017 decreased approximately \$27 million primarily reflecting \$7 million of favorable changes in the fair value of interest rate derivative instruments compared to \$44 million of unfavorable changes in the comparable period in 2016. NEER's interest expense for the nine months ended September 30, 2017 decreased approximately \$253 million primarily reflecting \$38 million of unfavorable changes in the fair value of interest rate derivative instruments compared to \$355 million of unfavorable changes in the comparable period in 2016. The decreases discussed above were partly offset by higher borrowing costs to support growth of the business.

Benefits Associated with Differential Membership Interests - net

Benefits associated with differential membership interests - net for all periods presented reflect benefits recognized by NEER as third-party investors received their portion of the economic attributes, including income tax attributes, of the underlying wind and solar projects, net of associated costs. The increase of approximately \$91 million for the nine months ended September 30, 2017 primarily relates to lower interest costs associated with the ongoing paydown of the differential membership interest obligations and sales of differential membership interests.

Revaluation of Contingent Consideration

For the three and nine months ended September 30, 2016, revaluation of contingent consideration reflects fair value adjustments of approximately \$101 million and \$118 million, respectively, to reduce the contingent holdback associated with the acquisition of the Texas pipelines. For the three and nine months ended September 30, 2016, approximately \$35 million and \$40 million, respectively, of the fair value adjustments is attributable to noncontrolling interests. See Note 3 - Contingent Consideration.

Tax Credits, Benefits and Expenses

PTCs from wind projects and ITCs and deferred income taxes associated with convertible ITCs from solar and certain wind projects are reflected in NEER's earnings. PTCs are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes. A portion of the PTCs and ITCs have been allocated

to investors in connection with sales of differential membership interests. Also see Summary above and Note 4 for a discussion of PTCs, ITCs and deferred income taxes associated with convertible ITCs.

Capital Initiatives

During the nine months ended September 30, 2017, NEER placed into service approximately 99 MW of new wind generation, 635 MW of wind repowering generation and 145 MW of new solar generation. NEER expects to add approximately 5,400 MW to 8,400 MW of new wind generation, 3,300 MW to 4,300 MW of wind repowering generation and 1,400 MW to 3,800 MW of new solar generation during 2017 through 2020. In addition, during the second quarter of 2017, the Sabal Trail and Florida Southeast Connection natural gas pipeline projects commenced commercial operations.

NEP

In May 2017, an indirect subsidiary of NEER sold a 249 MW wind generation facility located in El Paso County, Colorado to an indirect subsidiary of NEP. In October 2017, an indirect subsidiary of NEER agreed to sell interests in four wind and solar generation facilities with generating capacity totaling approximately 691 MW to an indirect subsidiary of NEP. NEER expects to complete the sale before December 31, 2017, subject to customary closing conditions and the receipt of certain regulatory approvals.

During the third quarter of 2017, changes to NEP's governance structure were made that, among other things, enhanced NEP unitholder governance rights. The new governance structure established a NEP board of directors where NEP unitholders will have the ability to nominate and elect board members, subject to certain limitations and requirements. As a result of these governance changes, NEE expects to deconsolidate NEP beginning in January 2018, which is when the term of office of the first NEP unitholder-

elected directors is expected to take effect. As a result of the deconsolidation of NEP, NEE will reflect its ownership interest in NEP as an equity method investment and future earnings from NEP as earnings from equity method investments in its consolidated financial statements. The equity method investment will be recorded at fair value which is expected to result in a material gain to NEE at the time of deconsolidation. Additionally, sales of assets to NEP after deconsolidation will be accounted for as third-party sales because NEP will no longer be under common control.

Corporate and Other: Results of Operations

Corporate and Other is primarily comprised of the operating results of NEET and other business activities, as well as corporate interest income and expenses. Corporate and Other allocates a portion of NEECH's corporate interest expense to NEER. Interest expense is allocated based on a deemed capital structure of 70% debt and, for purposes of allocating NEECH's corporate interest expense, the deferred credit associated with differential membership interests sold by NEER's subsidiaries is included with debt. Each subsidiary's income taxes are calculated based on the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at Corporate and Other.

Corporate and Other's results increased \$58 million and \$792 million during the three and nine months ended September 30, 2017, respectively. The increase for the three months ended September 30, 2017 primarily reflects a decrease in merger-related expenses, partly offset by higher interest expense primarily related to higher net after-tax losses on interest rate and foreign currency derivative instruments and foreign currency transaction losses compared to the prior year period. The increase for the nine months ended September 30, 2017 is primarily due to the approximately \$685 million after-tax gain on sale of the fiber-optic telecommunications business in January 2017. See Note 9 - Assets and Liabilities Associated with Assets Held for Sale. In addition, Corporate and Other's results reflect a decrease in merger-related expenses and the absence of a 2016 income tax charge of approximately \$58 million related to the sale of the Texas natural gas generation facilities (see Note 4).

LIQUIDITY AND CAPITAL RESOURCES

NEE and its subsidiaries require funds to support and grow their businesses. These funds are used for, among other things, working capital, capital expenditures, investments in or acquisitions of assets and businesses, payment of maturing debt obligations and, from time to time, redemption or repurchase of outstanding debt or equity securities. It is anticipated that these requirements will be satisfied through a combination of cash flows from operations, short- and long-term borrowings, the issuance of short- and long-term debt and, from time to time, equity securities, and proceeds from differential membership investors, consistent with NEE's and FPL's objective of maintaining, on a long-term basis, a capital structure that will support a strong investment grade credit rating. NEE, FPL and NEECH rely on access to credit and capital markets as significant sources of liquidity for capital requirements and other operations that are not satisfied by operating cash flows. The inability of NEE, FPL and NEECH to maintain their current credit ratings could affect their ability to raise short- and long-term capital, their cost of capital and the execution of their respective financing strategies, and could require the posting of additional collateral under certain agreements.

Cash Flows

NEE's sources and uses of cash for the nine months ended September 30, 2017 and 2016 were as follows:

	Nine Months Ended September 30, 2017 2016 (millions)	
Sources of cash:		
Cash flows from operating activities	\$5,160	\$5,294
Long-term borrowings	5,196	4,644
Proceeds from differential membership investors	340	328
Proceeds from sale of the fiber-optic telecommunications business	1,482	—
Sale of independent power and other investments of NEER	159	395
Issuances of common stock - net	36	528
Net increase in commercial paper and other short-term debt	2,004	392
Proceeds from sales of noncontrolling interests in NEP	—	645
Other sources - net	198	—
Total sources of cash	14,575	12,226
Uses of cash:		
Capital expenditures, independent power and other investments and nuclear fuel purchases	(8,587)	(7,929)
Retirements of long-term debt	(3,892)	(2,654)
Dividends	(1,382)	(1,205)
Other uses - net	(625)	(328)
Total uses of cash	(14,486)	(12,116)
Net increase in cash and cash equivalents	\$89	\$110

NEE's primary capital requirements are for expanding and enhancing FPL's electric system and generation facilities to continue to provide reliable service to meet customer electricity demands and for funding NEER's investments in independent power and other projects. The following table provides a summary of the major capital investments for the nine months ended September 30, 2017 and 2016.

	Nine Months Ended September 30, 2017 2016 (millions)	
FPL:		
Generation:		
New	\$890	\$969
Existing	726	443
Transmission and distribution	1,560	1,407
Nuclear fuel	104	121
General and other	266	209
Other, primarily change in accrued property additions and the exclusion of AFUDC - equity	234	(52)
Total	3,780	3,097
NEER:		
Wind	2,662	2,141
Solar	577	1,416

Nuclear, including nuclear fuel	171	167
Natural gas pipelines	727	631
Other	612	328
Total	4,749	4,683
Corporate and Other	58	149
Total capital expenditures, independent power and other investments and nuclear fuel purchases	\$8,587	\$7,929

In October 2017, NEECH redeemed \$400 million aggregate principal amount of its Series G Junior Subordinated Debentures due 2072 that accrued interest at an annual rate of 5.70% and \$350 million aggregate principal amount of its Series H Junior Subordinated Debentures due 2072 that accrued interest at an annual rate of 5.625%.

In October 2017, NEECH announced that on November 9, 2017 it will redeem approximately \$309 million aggregate principal amount of its 5 7/8% Junior Subordinated Debentures, Series due 2044, the sole asset of an unconsolidated trust created by NEE in 2004. This redemption will result in the redemption by the trust of \$300 million aggregate amount of FPL Group Capital Trust I's 5 7/8% Preferred Trust Securities.

Liquidity

At September 30, 2017, NEE's total net available liquidity was approximately \$8.6 billion. The table below provides the components of FPL's and NEECH's net available liquidity at September 30, 2017:

	FPL	NEECH	Total	Maturity Date	
				FPL	NEECH
		(millions)			
Bank revolving line of credit facilities ^(a)	\$2,916	\$4,964	\$7,880	2018 - 2022	2018 - 2022
Issued letters of credit	(3)	(316)	(319)		
	2,913	4,648	7,561		
Revolving credit facilities	1,155	1,485	2,640	2018 - 2019	2018 - 2022
Borrowings	(1,000)	—	(1,000)		
	155	1,485	1,640		
Letter of credit facilities ^(b)	—	550	550		2017 - 2020
Issued letters of credit	—	(459)	(459)		
	—	91	91		
Subtotal	3,068	6,224	9,292		
Cash and cash equivalents	8	1,370	1,378		
Commercial paper and other short-term borrowings outstanding	(1,079)	(1,000)	(2,079)		
Net available liquidity	\$1,997	\$6,594	\$8,591		

Provide for the funding of loans up to \$7,880 million (\$2,916 million for FPL) and the issuance of letters of credit up to \$3,450 million (\$670 million for FPL). The entire amount of the credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the companies' or their subsidiaries' operating facilities (including, in the case of FPL, a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$778 million of pollution control, solid waste disposal and industrial development revenue bonds (tax exempt bonds) in the event they are tendered by individual bondholders and not remarketed prior to maturity. Approximately \$2,315 million of FPL's and \$3,730 million of NEECH's bank revolving line of credit facilities expire in 2022.

(b) Only available for the issuance of letters of credit.

Additionally, at September 30, 2017, certain subsidiaries of NEP had credit or loan facilities with available liquidity as set forth in the table below.

Amount Available at September 30, 2017	Amount Remaining Available at September 30, 2017	Rate	Maturity Date	Related Project Use
--	--	------	---------------	---------------------

	(millions)			
Senior secured revolving credit facility ^(a)	\$250	\$250	Variable 2019	Working capital, expansion projects, acquisitions and general business purposes
Senior secured limited-recourse revolving loan facility ^(b)	\$150	\$—	Variable 2020	General business purposes

NEP OpCo and one of its direct subsidiaries are required to comply with certain financial covenants on a quarterly basis and NEP OpCo's ability to pay cash distributions to its unitholders is subject to certain other restrictions.

Borrowings under the revolving credit facility are guaranteed by NEP OpCo and NEP. In October 2017, the (a) revolving credit facility was amended to, among other things, increase the amount from \$250 million to \$750 million, extend the maturity date from 2019 to 2022 and provide for an increase in incremental commitments to increase the revolving credit facility to up to \$1.5 billion in the aggregate, from the previous aggregate amount of up to \$1 billion, subject to certain conditions.

(b) A certain NEP subsidiary (borrower) is required to satisfy certain conditions, including among other things, meeting a leverage ratio at the time of any borrowing that does not exceed a specified ratio. Borrowings under this revolving loan facility are secured by liens on certain of the borrower's assets and certain of the borrower's subsidiaries' assets, as well as the ownership interest in the borrower. The revolving loan facility contains default and related acceleration provisions relating to, among other things, failure of the borrower to maintain a leverage ratio at or below the specified ratio and a minimum interest coverage ratio.

In June 2017, NEP entered into a Series A Preferred Unit Purchase Agreement to issue and sell, on or before December 31, 2017, \$550 million of Series A convertible preferred units representing limited partner interests in NEP. See Note 7 - NEP Series A Preferred Unit Purchase Agreement for more information.

Capital Support

Guarantees, Letters of Credit, Surety Bonds and Indemnifications (Guarantee Arrangements)

Certain subsidiaries of NEE issue guarantees and obtain letters of credit and surety bonds, as well as provide indemnities, to facilitate commercial transactions with third parties and financings. Substantially all of the guarantee arrangements are on behalf of NEE's consolidated subsidiaries, as discussed in more detail below. NEE is not required to recognize liabilities associated with guarantee arrangements issued on behalf of its consolidated subsidiaries unless it becomes probable that they will be required to perform. At September 30, 2017, NEE believes that there is no material exposure related to these guarantee arrangements.

NEE subsidiaries issue guarantees related to equity contribution agreements associated with the development, construction and financing of certain power generation facilities, engineering, procurement and construction agreements and natural gas pipeline development projects. Commitments associated with these activities are included in the contracts table in Note 10.

In addition, as of September 30, 2017, NEE subsidiaries had approximately \$2.6 billion in guarantees related to obligations under purchased power agreements, nuclear-related activities, payment obligations related to PTCs, as well as other types of contractual obligations.

In some instances, subsidiaries of NEE elect to issue guarantees instead of posting other forms of collateral required under certain financing arrangements, as well as for other project-level cash management activities. As of September 30, 2017, these guarantees totaled approximately \$743 million and support, among other things, cash management activities, including those related to debt service and O&M service agreements, as well as other specific project financing requirements.

Subsidiaries of NEE also issue guarantees to support customer supply and proprietary power and gas trading activities, including the buying and selling of wholesale and retail energy commodities. As of September 30, 2017, the estimated mark-to-market exposure (the total amount that these subsidiaries of NEE could be required to fund based on energy commodity market prices at September 30, 2017) plus contract settlement net payables, net of collateral posted for obligations under these guarantees totaled approximately \$703 million.

As of September 30, 2017, subsidiaries of NEE also had approximately \$1.1 billion of standby letters of credit and approximately \$401 million of surety bonds to support certain of the commercial activities discussed above. FPL's and NEECH's credit facilities are available to support the amount of the standby letters of credit.

In addition, as part of contract negotiations in the normal course of business, certain subsidiaries of NEE have agreed and in the future may agree to make payments to compensate or indemnify other parties, including those associated with asset divestitures, for possible unfavorable financial consequences resulting from specified events. The specified events may include, but are not limited to, an adverse judgment in a lawsuit or the imposition of additional taxes due to a change in tax law or interpretations of the tax law, or the triggering of cash grant recapture provisions under the Recovery Act. NEE is unable to estimate the maximum potential amount of future payments under some of these contracts because events that would obligate them to make payments have not yet occurred or, if any such event has occurred, they have not been notified of its occurrence.

Certain guarantee arrangements described above contain requirements for NEECH and FPL to maintain a specified credit rating. NEE has guaranteed certain payment obligations of NEECH, including most of its debt and all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications, and NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

New Accounting Rules and Interpretations

Revenue Recognition - In May 2014, the FASB issued an accounting standards update related to the recognition of revenue from contracts with customers and required disclosures. See Note 9 - Revenue Recognition.

Accounting for Partial Sales of Nonfinancial Assets - In February 2017, the FASB issued an accounting standards update regarding the accounting for partial sales of nonfinancial assets. See Note 9 - Accounting for Partial Sales of Nonfinancial Assets.

Amendments to Presentation of Retirement Benefits - In March 2017, the FASB issued an accounting standards update that requires certain changes in classification of components of net periodic pension and postretirement benefit costs within the income statement and allows only the service cost component to be eligible for capitalization. See Note 1 - Amendments to Presentation of Retirement Benefits.

ENERGY MARKETING AND TRADING AND MARKET RISK SENSITIVITY

NEE and FPL are exposed to risks associated with adverse changes in commodity prices, interest rates and equity prices. Financial instruments and positions affecting the financial statements of NEE and FPL described below are held primarily for purposes other than trading. Market risk is measured as the potential loss in fair value resulting from hypothetical reasonably possible changes in commodity prices, interest rates or equity prices over the next year. Management has established risk management policies to monitor and manage such market risks, as well as credit risks.

Commodity Price Risk

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity. In addition, NEE, through NEER, uses derivatives to optimize the value of its power generation and gas infrastructure assets and engages in power and gas marketing and trading activities to take advantage of expected future favorable price movements. See Note 2.

The changes in the fair value of NEE's consolidated subsidiaries' energy contract derivative instruments for the three and nine months ended September 30, 2017 were as follows:

	Hedges on Owned Assets			NEE Total
	Trading	Non- Qualifying	FPL Cost Recovery Clauses	
	(millions)			
Three months ended September 30, 2017				
Fair value of contracts outstanding at June 30, 2017	\$436	\$1,074	\$ 16	\$1,526
Reclassification to realized at settlement of contracts	(74)	(4)	1	(77)
Inception value of new contracts	4	—	—	4
Net option premium purchases (issuances)	(23)	—	—	(23)
Changes in fair value excluding reclassification to realized	81	37	(13)	105
Fair value of contracts outstanding at September 30, 2017	424	1,107	4	1,535
Net margin cash collateral paid (received)				(53)
Total mark-to-market energy contract net assets (liabilities) at September 30, 2017	\$424	\$1,107	\$ 4	\$1,482

	Hedges on Owned Assets			NEE Total
	Trading	Non- Qualifying	FPL Cost Recovery Clauses	
	(millions)			
Nine months ended September 30, 2017				
Fair value of contracts outstanding at December 31, 2016	\$430	\$984	\$ 208	\$1,622
Reclassification to realized at settlement of contracts	(194)	(151)	(40)	(385)
Inception value of new contracts	8	—	—	8
Net option premium purchases (issuances)	(91)	4	—	(87)
Changes in fair value excluding reclassification to realized	271	270	(164)	377
Fair value of contracts outstanding at September 30, 2017	424	1,107	4	1,535
Net margin cash collateral paid (received)				(53)
Total mark-to-market energy contract net assets (liabilities) at September 30, 2017	\$424	\$1,107	\$ 4	\$1,482

NEE's total mark-to-market energy contract net assets (liabilities) at September 30, 2017 shown above are included on the condensed consolidated balance sheets as follows:

	September 30,
	2017
	(millions)
Current derivative assets	\$ 423

Noncurrent derivative assets	1,462	
Current derivative liabilities	(163)
Noncurrent derivative liabilities	(240)
NEE's total mark-to-market energy contract net assets	\$ 1,482	

The sources of fair value estimates and maturity of energy contract derivative instruments at September 30, 2017 were as follows:

	Maturity						Total
	2017	2018	2019	2020	2021	Thereafter	
	(millions)						
Trading:							
Quoted prices in active markets for identical assets	\$6	\$13	\$5	\$(9)	\$(4)	\$(1)	\$10
Significant other observable inputs	(3)	21	6	(4)	(13)	(18)	(11)
Significant unobservable inputs	66	77	49	42	24	167	425
Total	69	111	60	29	7	148	424
Owned Assets - Non-Qualifying:							
Quoted prices in active markets for identical assets	2	1	7	5	(1)	—	14
Significant other observable inputs	60	114	125	110	99	101	609
Significant unobservable inputs	17	30	31	38	39	329	484
Total	79	145	163	153	137	430	1,107
Owned Assets - FPL Cost Recovery Clauses:							
Quoted prices in active markets for identical assets	—	—	—	—	—	—	—
Significant other observable inputs	5	—	—	—	—	—	5
Significant unobservable inputs	—	(1)	—	—	—	—	(1)
Total	5	(1)	—	—	—	—	4
Total sources of fair value	\$153	\$255	\$223	\$182	\$144	\$578	\$1,535

The changes in the fair value of NEE's consolidated subsidiaries' energy contract derivative instruments for the three and nine months ended September 30, 2016 were as follows:

	Hedges on Owned Assets			NEE Total
	Trading	Non-Qualifying	FPL Cost Recovery Clauses	
	(millions)			
Three months ended September 30, 2016				
Fair value of contracts outstanding at June 30, 2016	\$445	\$1,010	\$39	\$1,494
Reclassification to realized at settlement of contracts	(73)	(56)	25	(104)
Inception value of new contracts	10	(2)	—	8
Changes in fair value excluding reclassification to realized	24	240	(36)	228
Fair value of contracts outstanding at September 30, 2016	406	1,192	28	1,626
Net margin cash collateral paid (received)				(241)
Total mark-to-market energy contract net assets (liabilities) at September 30, 2016	\$406	\$1,192	\$28	\$1,385

	Hedges on Owned Assets			NEE Total
	Trading	Non-Qualifying	FPL Cost Recovery Clauses	
	(millions)			
Nine months ended September 30, 2016				
Fair value of contracts outstanding at December 31, 2015	\$359	\$1,185	\$(218)	\$1,326
Reclassification to realized at settlement of contracts	(146)	(338)	211	(273)

Edgar Filing: CANTERBURY PARK HOLDING CORP - Form SC 13D/A

Inception value of new contracts	29	15	—	44
Net option premium purchases (issuances)	(13)	3	—	(10)
Changes in fair value excluding reclassification to realized	177	327	35	539
Fair value of contracts outstanding at September 30, 2016	406	1,192	28	1,626
Net margin cash collateral paid (received)				(241)
Total mark-to-market energy contract net assets (liabilities) at September 30, 2016	\$406	\$1,192	\$ 28	\$1,385

With respect to commodities, the EMC, which is comprised of certain members of senior management, and NEE's chief executive officer are responsible for the overall approval of market risk management policies and the delegation of approval and authorization levels. The EMC and NEE's chief executive officer receive periodic updates on market positions and related exposures, credit exposures and overall risk management activities.

NEE uses a value-at-risk (VaR) model to measure commodity price market risk in its trading and mark-to-market portfolios. The VaR is the estimated nominal loss of market value based on a one-day holding period at a 95% confidence level using historical simulation methodology. The VaR figures are as follows:

	Trading		Non-Qualifying Hedges and Hedges in FPL Cost Recovery Clauses ^(a)				Total	
	FPL	NEE	FPL	NEE	NEE	FPL	NEE	NEE
	(millions)							
December 31, 2016	\$-\$ 4	\$ 4	\$ 46	\$ 62	\$ 23	\$ 46	\$ 57	\$ 23
September 30, 2017	\$-\$ 1	\$ 1	\$ 5	\$ 22	\$ 21	\$ 5	\$ 22	\$ 21
Average for the nine months ended September 30, 2017	\$-\$ 3	\$ 3	\$ 26	\$ 30	\$ 19	\$ 26	\$ 29	\$ 18

(a) Non-qualifying hedges are employed to reduce the market risk exposure to physical assets or contracts which are not marked to market. The VaR figures for the non-qualifying hedges and hedges in FPL cost recovery clauses category do not represent the economic exposure to commodity price movements.

Interest Rate Risk

NEE's and FPL's financial results are exposed to risk resulting from changes in interest rates as a result of their respective outstanding and expected future issuances of debt, investments in special use funds and other investments. NEE and FPL manage their respective interest rate exposure by monitoring current interest rates, entering into interest rate contracts and using a combination of fixed rate and variable rate debt. Interest rate contracts are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements.

The following are estimates of the fair value of NEE's and FPL's financial instruments that are exposed to interest rate risk:

	September 30, 2017		December 31, 2016	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
NEE:				
Fixed income securities:				
Special use funds	\$1,893	\$1,893	(a) \$1,809	\$1,809 (a)
Other investments:				
Debt securities	\$139	\$139	(a) \$123	\$123 (a)
Primarily notes receivable ^(b)	\$512	\$695	(c) \$526	\$668 (c)
Long-term debt, including current maturities ^(b)	\$32,625	\$34,846	(d) \$30,418	\$31,623 (d)
Interest rate contracts - net unrealized gains (losses)	\$(223)	\$(223)	(e) \$4	\$4 (e)
FPL:				
Fixed income securities - special use funds	\$1,415	\$1,415	(a) \$1,363	\$1,363 (a)
Long-term debt, including current maturities	\$10,518	\$11,941	(d) \$10,072	\$11,211 (d)

(a) Primarily estimated using a market approach based on quoted market prices for these or similar issues.

(b) See Note 3 - Fair Value of Financial Instruments Recorded at Other than Fair Value.

- (c) Primarily estimated using an income approach utilizing a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower.
- (d) Estimated using either a market approach based on quoted market prices for the same or similar issues or an income approach utilizing a discounted cash flow valuation technique, considering the current credit profile of the debtor.
- (e) Modeled internally using an income approach utilizing a discounted cash flow valuation technique and applying a credit valuation adjustment.

The special use funds of NEE and FPL consist of restricted funds set aside to cover the cost for the decommissioning of NEE's and FPL's nuclear power plants. A portion of these funds is invested in fixed income debt securities primarily carried at estimated fair value. At FPL, changes in fair value, including any OTTI losses, result in a corresponding adjustment to the related liability accounts based on current regulatory treatment. The changes in fair value of NEE's non-rate regulated operations result in a corresponding adjustment to OCI, except for impairments deemed to be other than temporary, including any credit losses, which are reported in current period earnings. The nuclear decommissioning funds are generally invested in longer-term securities, as decommissioning activities are not scheduled to begin until at least 2030 (2032 at FPL).

As of September 30, 2017, NEE had interest rate contracts with a notional amount of approximately \$13.6 billion related to outstanding and expected future debt issuances and borrowings, of which approximately \$11.2 billion manages exposure to the variability of cash flows associated with outstanding and expected future debt issuances at NEECH and NEER. The remaining \$2.4 billion of notional amount of interest rate contracts effectively convert fixed-rate debt to variable-rate debt instruments at NEECH. See Note 2.

Based upon a hypothetical 10% decrease in interest rates, which is a reasonable near-term market change, the net fair value of NEE's net liabilities would increase by approximately \$1,552 million (\$437 million for FPL) at September 30, 2017.

Equity Price Risk

NEE and FPL are exposed to risk resulting from changes in prices for equity securities. For example, NEE's nuclear decommissioning reserve funds include marketable equity securities primarily carried at their market value of approximately \$3,285 million and \$2,913 million (\$1,987 million and \$1,745 million for FPL) at September 30, 2017 and December 31, 2016, respectively. At September 30, 2017, a hypothetical 10% decrease in the prices quoted on stock exchanges, which is a reasonable near-term market change, would result in a \$305 million (\$183 million for FPL) reduction in fair value. For FPL, a corresponding adjustment would be made to the related liability accounts based on current regulatory treatment, and for NEE's non-rate regulated operations, a corresponding adjustment would be made to OCI to the extent the market value of the securities exceeded amortized cost and to OTTI loss to the extent the market value is below amortized cost.

Credit Risk

NEE and its subsidiaries are also exposed to credit risk through their energy marketing and trading operations. Credit risk is the risk that a financial loss will be incurred if a counterparty to a transaction does not fulfill its financial obligation. NEE manages counterparty credit risk for its subsidiaries with energy marketing and trading operations through established policies, including counterparty credit limits, and in some cases credit enhancements, such as cash prepayments, letters of credit, cash and other collateral and guarantees.

Credit risk is also managed through the use of master netting agreements. NEE's credit department monitors current and forward credit exposure to counterparties and their affiliates, both on an individual and an aggregate basis. For all derivative and contractual transactions, NEE's energy marketing and trading operations, which include FPL's energy marketing and trading division, are exposed to losses in the event of nonperformance by counterparties to these transactions. Some relevant considerations when assessing NEE's energy marketing and trading operations' credit risk exposure include the following:

• Operations are primarily concentrated in the energy industry.

• Trade receivables and other financial instruments are predominately with energy, utility and financial services related companies, as well as municipalities, cooperatives and other trading companies in the U.S.

• Overall credit risk is managed through established credit policies and is overseen by the EMC.

• Prospective and existing customers are reviewed for creditworthiness based upon established standards, with customers not meeting minimum standards providing various credit enhancements or secured payment terms, such as letters of credit or the posting of margin cash collateral.

• Master netting agreements are used to offset cash and non-cash gains and losses arising from derivative instruments with the same counterparty. NEE's policy is to have master netting agreements in place with significant counterparties.

Based on NEE's policies and risk exposures related to credit, NEE and FPL do not anticipate a material adverse effect on their financial statements as a result of counterparty nonperformance. As of September 30, 2017, approximately 96% of NEE's and 100% of FPL's energy marketing and trading counterparty credit risk exposure is associated with companies that have investment grade credit ratings.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

See Management's Discussion - Energy Marketing and Trading and Market Risk Sensitivity.

Item 4. Controls and Procedures

(a) Evaluation of Disclosure Controls and Procedures

As of September 30, 2017, each of NEE and FPL had performed an evaluation, under the supervision and with the participation of its management, including NEE's and FPL's chief executive officer and chief financial officer, of the effectiveness of the design and operation of each company's disclosure controls and procedures (as defined in the Securities Exchange Act of 1934 Rules 13a-15(e) and 15d-15(e)). Based upon that evaluation, the chief executive officer and the chief financial officer of each of NEE and FPL concluded that the company's disclosure controls and procedures were effective as of September 30, 2017.

(b) Changes in Internal Control Over Financial Reporting

NEE and FPL are continuously seeking to improve the efficiency and effectiveness of their operations and of their internal controls. This results in refinements to processes throughout NEE and FPL. However, there has been no change in NEE's or FPL's internal control over financial reporting (as defined in the Securities Exchange Act of 1934 Rules 13a-15(f) and 15d-15(f)) that occurred during NEE's and FPL's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, NEE's or FPL's internal control over financial reporting.

PART II - OTHER INFORMATION

Item 1A. Risk Factors

There have been no material changes from the risk factors disclosed in the 2016 Form 10-K. The factors discussed in Part I, Item 1A. Risk Factors in the 2016 Form 10-K, as well as other information set forth in this report, which could materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects should be carefully considered. The risks described in the 2016 Form 10-K are not the only risks facing NEE and FPL. Additional risks and uncertainties not currently known to NEE or FPL, or that are currently deemed to be immaterial, also may materially adversely affect NEE's or FPL's business, financial condition, results of operations and prospects.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

(a) Information regarding purchases made by NEE of its common stock during the three months ended September 30, 2017 is as follows:

Period	Total Number of Shares Purchased ^(a)	Average Price Paid Per Share	Total Number of Shares Purchased as Part of a Publicly Announced Program	Maximum Number of Shares that May Yet be Purchased Under the Program ^(b)
7/1/17 - 7/31/17	—	—	—	45,000,000
8/1/17 - 8/31/17	4,703	\$ 149.05	—	45,000,000
9/1/17 - 9/30/17	457	\$ 149.79	—	45,000,000
Total	5,160	\$ 149.12	—	

(a) Includes: (1) in August 2017, shares of common stock withheld from employees to pay certain withholding taxes upon the vesting of stock awards granted to such employees under the NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan; and (2) in September 2017, shares of common stock purchased as a reinvestment of dividends by the trustee of a grantor trust in connection with NEE's obligation under a February 2006 grant under the NextEra Energy, Inc. Amended and Restated Long-Term Incentive Plan to an executive officer of deferred retirement share awards.

(b) In May 2017, NEE's Board of Directors authorized common stock repurchases of up to 45 million over an unspecified period.

Item 6. Exhibits

Exhibit Number	Description	NEE	FPL
*4(a)	<u>Indenture, dated as of September 25, 2017, between NextEra Energy Operating Partners, LP and The Bank of New York Mellon, as trustee (filed as Exhibit 4.1 to Form 8-K dated September 25, 2017, File No. 1-8841)</u>	x	
*4(b)	<u>Guarantee Agreement dated as of September 25, 2017, between NextEra Energy Partners, LP and The Bank of New York Mellon, as guarantee trustee (filed as Exhibit 4.2 to Form 8-K dated September 25, 2017, File No. 1-8841)</u>	x	
*4(c)	<u>Guarantee Agreement dated as of September 25, 2017, between NextEra Energy US Partners Holdings, LLC and The Bank of New York Mellon, as guarantee trustee (filed as Exhibit 4.3 to Form 8-K dated September 25, 2017, File No. 1-8841)</u>	x	
*4(d)	<u>Officer's Certificate of NextEra Energy Operating Partners, LP, dated September 25, 2017, creating the 4.25% Senior Notes due 2024 and the 4.50% Senior Notes due 2027 (filed as Exhibit 4.4 to Form 8-K dated September 25, 2017, File No. 1-8841)</u>	x	
*4(e)	<u>Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated September 29, 2017, creating the Series L Junior Subordinated Debentures due September 29, 2057 (filed as Exhibit 4(c) to Form 8-K dated September 29, 2017, File No. 1-8841)</u>	x	
12(a)	<u>Computation of Ratios</u>	x	
12(b)	<u>Computation of Ratios</u>		x
31(a)	<u>Rule 13a-14(a)/15d-14(a) Certification of Chief Executive Officer of NextEra Energy, Inc.</u>	x	
31(b)	<u>Rule 13a-14(a)/15d-14(a) Certification of Chief Financial Officer of NextEra Energy, Inc.</u>	x	
31(c)	<u>Rule 13a-14(a)/15d-14(a) Certification of Chief Executive Officer of Florida Power & Light Company</u>		x
31(d)	<u>Rule 13a-14(a)/15d-14(a) Certification of Chief Financial Officer of Florida Power & Light Company</u>		x
32(a)	<u>Section 1350 Certification of NextEra Energy, Inc.</u>	x	
32(b)	<u>Section 1350 Certification of Florida Power & Light Company</u>		x
101.INS	XBRL Instance Document	x	x
101.SCH	XBRL Schema Document	x	x
101.PRE	XBRL Presentation Linkbase Document	x	x
101.CAL	XBRL Calculation Linkbase Document	x	x
101.LAB	XBRL Label Linkbase Document	x	x
101.DEF	XBRL Definition Linkbase Document	x	x

*Incorporated herein by reference

NEE and FPL agree to furnish to the SEC upon request any instrument with respect to long-term debt that NEE and FPL have not filed as an exhibit pursuant to the exemption provided by Item 601(b)(4)(iii)(A) of Regulation S-K.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned thereunto duly authorized.

Date: October 26, 2017

NEXTERA ENERGY, INC.
(Registrant)

TERRELL KIRK CREWS, II
Terrell Kirk Crews, II
Vice President, Controller and Chief Accounting Officer
of NextEra Energy, Inc.
(Principal Accounting Officer of NextEra Energy, Inc.)

FLORIDA POWER & LIGHT COMPANY
(Registrant)

KIMBERLY OUSDAHL
Kimberly Ousdahl
Vice President and Chief Accounting Officer
of Florida Power & Light Company
(Principal Accounting Officer of
Florida Power & Light Company)