

ATLAS PIPELINE PARTNERS LP

Form S-4

November 21, 2008

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As filed with the Securities and Exchange Commission on November 21, 2008
Registration No. 333-

**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

Form S-4

**REGISTRATION STATEMENT
UNDER
THE SECURITIES ACT OF 1933**

**ATLAS PIPELINE PARTNERS, L.P.*
ATLAS PIPELINE FINANCE CORPORATION**
(Exact name of registrant as specified in its charter)

Delaware	1311	23-3011077
Delaware	1311	20-3879234
<i>(State or other jurisdiction of incorporation or organization)</i>	<i>(Primary Standard Industrial Classification Code Number)</i>	<i>(I.R.S. Employer Identification No.)</i>

**Westpointe Corporate Center One
1550 Coraopolis Heights
Moon Township, Pennsylvania 15108
(412) 262-2830**

(Address, including zip code, and telephone number, including area code, of registrant's principal executive office)

**Matthew A. Jones
Atlas Pipeline Partners GP, LLC
Westpointe Corporate Center One
1550 Coraopolis Heights
Moon Township, Pennsylvania 15108
(412) 262-2830**

(Name, address, including zip code, and telephone number, including area code, of agent for service)

Please send copies of communications to:

**Lisa A. Ernst, Esq.
Ledgewood
1900 Market Street
Philadelphia, Pennsylvania 19103
(215) 731-9450**

Approximate date of commencement of proposed sale to the public: As soon as practicable after this registration statement becomes effective.

If the securities being registered on this Form are being offered in connection with the formation of a holding company and there is compliance with General Instruction G, check the following box.

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(d) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

* Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
(Do not check if a smaller reporting company)

* See table of additional registrants.

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Amount to be Registered	Proposed Maximum Offering Price for Note	Proposed Maximum Aggregate Offering Price	Amount of Registration Fee(1)
83/4% Senior Notes due 2018 Guarantees(2)	\$250,000,000	100%	\$250,000,000	\$9,825

(1) Determined in accordance with Rule 457(f)(2) under the Securities Act of 1933, as amended.

(2) No separate consideration will be received for the guarantees, and no separate fee is payable pursuant to Rule 457(n) of the Securities Act.

The Registrant hereby amends this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrant shall file a further amendment which specifically states that this Registration Statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until this Registration Statement shall become effective on such date as the Commission, acting pursuant to said Section 8(a), may determine.

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Exact Name of Registrant as Specified in its Charter	State or Other Jurisdiction of Incorporation or Organization	I.R.S. Employer Identification Number	Address, Including Zip Code, and Telephone Number, Including Area Code, of Registrant's Principal Executive Offices
Atlas Arkansas Pipeline, LLC	Oklahoma	20-3904426	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Chaney Dell, LLC	Delaware	42-1733101	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Midkiff, LLC	Delaware	42-1733099	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Pipeline New York, LLC	Pennsylvania	25-1850095	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Pipeline Ohio, LLC	Pennsylvania	25-1849435	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Pipeline Pennsylvania, LLC	Pennsylvania	25-1849453	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Pipeline Operating Partnership, L.P.	Delaware	23-3015646	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Pipeline Mid-Continent LLC	Delaware	37-1492980	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Elk City Oklahoma Pipeline, L.P.	Texas	20-2743211	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Elk City Oklahoma GP, LLC	Delaware	20-2654141	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Mid-Continent Arkansas Pipeline, LLC	Arkansas	42-1762231	Westpointe Corporate Center One 1550 Coraopolis Heights

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NOARK Pipeline System, Limited Partnership	Arkansas	71-0710197	Moon Township, Pennsylvania 15108 (412) 262-2830 Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
NOARK Energy Services, L.L.C.	Oklahoma	73-1551901	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830

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Exact Name of Registrant as Specified in its Charter	State or Other Jurisdiction of Incorporation or Organization	I.R.S. Employer Identification Number	Address, Including Zip Code, and Telephone Number, Including Area Code, of Registrant's Principal Executive Offices
Ozark Gas Gathering, L.L.C.	Oklahoma	73-1551902	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Ozark Gas Transmission, L.L.C.	Oklahoma	73-1551903	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Saddleback Pipeline, LLC	Delaware	26-2877615	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Pipeline Tennessee, LLC	Pennsylvania	83-0504919	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
Atlas Pipeline McKean, LLC	Pennsylvania	61-1537050	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830
ECOP Gas Company, LLC	Delaware	26-2572166	Westpointe Corporate Center One 1550 Coraopolis Heights Moon Township, Pennsylvania 15108 (412) 262-2830

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The information in this prospectus is not complete and may be changed. We may not sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and it is not soliciting an offer to buy these securities in any state where the offer or sale is not permitted.

SUBJECT TO COMPLETION, DATED NOVEMBER 21, 2008

PROSPECTUS

**ATLAS PIPELINE PARTNERS, L.P.
ATLAS PIPELINE FINANCE CORPORATION**

Offer to Exchange

**Registered 83/4% Senior Notes due 2018
for
All outstanding 83/4% Senior Notes due 2018 issued June 27, 2008
(\$250,000,000 in principal amount outstanding)**

Terms of the exchange offer:

We are offering to exchange, upon the terms of and subject to the conditions set forth in this prospectus and the accompanying letter of transmittal, all of our outstanding 83/4% Senior Notes due 2018 issued on June 27, 2008 for our registered 83/4% Senior Notes due 2018. In this prospectus, we refer to the notes we originally issued as the **outstanding notes** and the registered notes the **exchange notes**. We collectively refer to the outstanding notes and exchange notes as the **notes**.

The exchange offer expires at 5:00 p.m., New York City time, on _____, 2008, unless extended.

The exchange offer is not conditioned upon a minimum aggregate principal amount of outstanding notes being tendered.

All outstanding notes validly tendered and not withdrawn will be exchanged.

The exchange offer is not subject to any condition other than that the exchange offer not violate applicable law or any applicable interpretation of the staff of the Securities and Exchange Commission.

We will not receive any cash proceeds from the exchange offer.

The terms of the exchange notes offer are substantially identical to the outstanding notes, except that we have registered the exchange notes with the Securities and Exchange Commission. In addition, the exchange notes will not be subject to transfer restrictions.

Interest on the exchange notes will be paid at the rate of 83/4% per annum, semi-annually in arrears on each June 15 and December 15, beginning December 15, 2008.

The exchange notes will not be listed on any securities exchange.

Please read Risk Factors beginning on page 9 for a discussion of factors you should consider before participating in the exchange offer.

These securities have not been approved or disapproved by the Securities and Exchange Commission or any state securities commission nor has the Securities and Exchange Commission passed upon the accuracy or adequacy of this prospectus. Any representation to the contrary is a criminal offense.

Each broker-dealer that receives the notes for its own account pursuant to this exchange offer must acknowledge by way of the letter of transmittal that it will deliver a prospectus in connection with any resale of the notes. This prospectus, as it may be amended or supplemented from time to time, may be used by a broker-dealer in connection with resales of the notes received in exchange for outstanding notes where such outstanding notes were acquired by such broker-dealer as a result of market-making activities or other trading activities. We have agreed to make this prospectus available for a period of one year from the expiration date of this exchange offer to any broker-dealer for use in connection with any such resale. See Plan of Distribution.

The date of this prospectus is _____, 2008.

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This prospectus is part of a registration statement we filed with the Securities and Exchange Commission. In making your investment decision, you should rely only on the information contained in or incorporated by reference into this prospectus and in the letter of transmittal accompanying this prospectus. We have not authorized anyone to provide you with any other information. If you receive any unauthorized information, you must not rely on it. We are not making an offer to sell these securities in any state where the offer is not permitted. You should not assume that the information contained in this prospectus or in the documents incorporated by reference into this prospectus are accurate as of any date other than the date on the front cover of this prospectus or the date of such incorporated documents, as the case may be.

This prospectus incorporates by reference business and financial information about us that is not included in or delivered with this prospectus. This information is available without charge upon written or oral request directed to: Investor Relations, Atlas Pipeline Partners, Westpointe Corporate Center One, 1550 Coraopolis Heights, Moon Township, PA 15108; telephone number: (412) 262-2830. To obtain timely delivery, you must request the information no later than _____, 2008.

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SUMMARY

This summary highlights information included or incorporated by reference in this prospectus. It may not contain all of the information that is important to you. This prospectus includes information about the exchange offers and includes or incorporates by reference information about our business and our financial and operating data. Before deciding to participate in the exchange offers, you should read this entire prospectus carefully, including the financial data and related notes incorporated by reference in this prospectus and the Risk Factors section.

Atlas Pipeline Partners, L.P.

We are a publicly-traded midstream energy services provider engaged in the transmission, gathering and processing of natural gas. We provide natural gas gathering services in the Anadarko, Arkoma, and Permian Basins and the Golden Trend in the southwestern and mid-continent United States, and in the Appalachian Basin in the eastern United States. In addition, we are a leading provider of natural gas processing services in Oklahoma and Texas. We also provide interstate natural gas transmission services in southeastern Oklahoma, Arkansas, southern Kansas and southeastern Missouri. We conduct our business through two reportable segments: our Mid-Continent operations and our Appalachian operations.

We own and operate through our Mid-Continent operations:

a FERC-regulated, 565-mile interstate pipeline system, which we refer to as Ozark Gas Transmission, that extends from southeastern Oklahoma through Arkansas and into southeastern Missouri and has throughput capacity of approximately 400 MMcfd;

eight active natural gas processing plants with aggregate capacity of approximately 750 MMcfd and one treating facility with a capacity of approximately 200 MMcfd, located in Oklahoma and Texas; and

approximately 7,870 miles of active natural gas gathering systems located in Oklahoma, Arkansas, Kansas and Texas, which transport gas from wells and central delivery points in the Mid-Continent region to our natural gas processing and treating plants or Ozark Gas Transmission, as well as third party pipelines.

Through our Appalachian operations, we own and operate 1,600 miles of active natural gas gathering systems located in eastern Ohio, western New York, western Pennsylvania and northeastern Tennessee. Through an omnibus agreement and other agreements between us and Atlas America, Inc. (NASDAQ: ATLS), and its affiliates, including Atlas Energy Resources, LLC (NYSE: ATN), a leading sponsor of natural gas drilling investment partnerships in the Appalachian Basin, we gather substantially all of the natural gas for our Appalachian Basin operations from wells operated by Atlas Energy.

Both our Mid-Continent and Appalachian operations are located in areas of abundant and long-lived natural gas production and significant new drilling activity. We believe our experienced management team and our disciplined growth strategy will enable us to continue to expand our operations and generate significant cash flow from operations.

On July 27, 2007, we acquired control of Anadarko Petroleum Corporation's 100% interest in the Chaney Dell natural gas gathering system and processing plants located in Oklahoma and its 72.8% undivided joint venture interest in the Midkiff/Benedum natural gas gathering system and processing plants located in Texas, which we refer to as the Anadarko Assets. The Chaney Dell system includes approximately 3,500 miles of gathering pipeline and three

processing plants with 260 MMcfd of processing capacity, and the Midkiff/Benedum system includes approximately 2,500 miles of gathering pipeline and two processing plants with 140 MMcfd of processing capacity. The transaction was effected by the formation of two joint venture companies which own the respective systems, to which we contributed \$1.9 billion and Anadarko contributed the Anadarko Assets. We manage and control both systems.

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Recent Developments

On November 4, 2008, we announced that we are evaluating combining with Atlas Pipeline Holdings, L.P., the publicly traded partnership that owns our general partner, as well as other potential strategic alternatives. We are also exploring deleveraging through the sale of pipeline and/or processing assets. We have engaged UBS Investment Bank to help in our evaluations.

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Our Organizational Structure

We conduct our operations through, and our operating assets are owned by, our subsidiaries. Our general partner has sole responsibility for conducting our business and managing our operations. Our general partner does not receive any management fee or other compensation in connection with its management of our business apart from its general partner interest and incentive distribution rights, but it is reimbursed for direct and indirect expenses incurred on our behalf. Our executive offices are located at 1550 Coraopolis Heights Road, Moon Township, Pennsylvania 15108, telephone number (412) 262-2830. Our website address is www.atlaspipelinepartners.com.

Summary of Terms of the Exchange Offer

On June 27, 2008, we completed a private offering of the outstanding notes. As part of this private offering, we entered into a registration rights agreement with the initial purchasers of the outstanding notes in which we agreed, among other things, to deliver this prospectus to you and to use our reasonable best efforts to complete the exchange offer within 240 days of the issue date. The following is a summary of the exchange offer.

Outstanding notes	\$250 million aggregate principal amount of 83/4% Senior Notes due 2018.
Exchange notes	83/4% Senior Notes due 2018. The terms of the exchange notes are substantially identical to those terms of the outstanding notes, except that the transfer restrictions, registration rights and provisions for additional interest relating to the outstanding notes do not apply to the exchange notes.
Exchange offer	We are offering to exchange up to \$250 million principal amount of our 83/4% Senior Notes due 2018 that have been registered under the Securities Act of 1933 for an equal amount of our outstanding 83/4% Senior Notes due 2018 to satisfy our obligations under the registration rights agreement.
Expiration date	The exchange offer will expire at 5:00 p.m., New York City time, on _____, 2008, unless we decide to extend it.
Conditions to the exchange offer	The registration rights agreement does not require us to accept outstanding notes for exchange if the exchange offer or the making of any exchange by a holder of the outstanding notes would violate any applicable law or interpretation of the staff of the SEC or if any legal action has been instituted or threatened that would impair our ability to proceed with the exchange offer. A minimum aggregate principal amount of outstanding notes being tendered is not a condition to the exchange offer. Please read Exchange Offer Conditions to the Exchange Offer for more information about the conditions to the exchange offer.
Procedures for tendering outstanding notes	To participate in the exchange offer, you must follow the automatic tender offer program, or ATOP, procedures established by The Depository Trust Company, or DTC, for tendering notes held in book-entry form. The ATOP procedures require that the exchange agent receive, before the expiration date of the exchange offer, a computer-generated message known as an agent's message that is transmitted through ATOP and that

DTC confirm that:

DTC has received instructions to exchange your notes; and

you agree to be bound by the terms of the letter of transmittal.

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For more details, please read Exchange Offer Terms of the Exchange Offer and Exchange Offer Procedures for Tendering.

Guaranteed delivery procedures

None.

Withdrawal of tenders

You may withdraw your tender of outstanding notes at any time before the expiration date. To withdraw, you must submit a notice of withdrawal to the exchange agent using ATOP procedures before 5:00 p.m., New York City time, on the expiration date of the exchange offer. Please read Exchange Offer Withdrawal of Tenders.

Acceptance of outstanding notes and delivery of exchange notes

If you fulfill all conditions required for proper acceptance of outstanding notes, we will accept any and all outstanding notes that you properly tender in the exchange offer before 5:00 p.m., New York City time, on the expiration date. We will return any outstanding note that we do not accept for exchange to you without expense promptly after the expiration date. We will deliver the exchange notes promptly after the expiration date and acceptance of the outstanding notes for exchange. Please read Exchange Offer Terms of the Exchange Offer.

Fees and expenses

We will bear all expenses related to the exchange offer. Please read Exchange Offer Fees and Expenses.

Use of proceeds

The issuance of the exchange notes will not provide us with any new proceeds. We are making these exchange offers solely to satisfy our obligations under our registration rights agreement.

Consequences of failure to exchange outstanding notes

If you do not exchange your outstanding notes in the exchange offer, you will no longer be able to require us to register the outstanding notes under the Securities Act, except in the limited circumstances provided under our registration rights agreement. In addition, you will not be able to resell, offer to resell or otherwise transfer the outstanding notes unless we have registered the outstanding notes under the Securities Act, or unless you resell, offer to resell or otherwise transfer them under an exemption from the registration requirements of, or in a transaction not subject to, the Securities Act.

U.S. federal income tax consequences

The exchange of exchange notes for outstanding notes in the exchange offer should not be a taxable event for U.S. federal income tax purposes. Please read Material Federal Income Tax Consequences.

Exchange agent

We have appointed U.S. Bank National Association as the exchange agent for the exchange offer. You should direct questions and requests for assistance and requests for additional copies of this prospectus (including the letter of transmittal) to the exchange agent addressed as follows: Attn: Brandi Steward, U.S. Bank Corporate Trust Services, Specialized Finance Dept., 60 Livingston Avenue, St. Paul, Minnesota 55107; telephone number (651) 495-4738. Eligible institutions may make requests by

facsimile at (651) 495-8138.

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Summary of Terms of the Exchange Notes

The exchange notes will be identical to the outstanding notes, except that the exchange notes are registered under the Securities Act and will not have restrictions on transfer, registration rights or provisions for additional interest. The exchange notes will evidence the same debt as the outstanding notes, and the same indenture will govern the exchange notes and the outstanding notes.

*The following summary contains basic information about the exchange notes and is not intended to be complete. It does not contain all the information that is important to you. For a more complete understanding of the exchange notes, please read *Description of Exchange Notes*.*

Issuers	Atlas Pipeline Partners, L.P. and Atlas Pipeline Finance Corporation
Notes offered	\$250.0 million aggregate principal amount of 83/4% Senior Notes due 2018.
Maturity date	June 15, 2018.
Interest payment dates	June 15 and December 15 of each year, beginning December 15, 2008.
Guarantees	The notes will be unconditionally guaranteed on an unsecured senior basis by all of our current domestic restricted subsidiaries (other than Atlas Pipeline Finance Corporation, Atlas Pipeline Mid-Continent WestOk, LLC and Atlas Pipeline Mid-Continent WestTex, LLC and their respective subsidiaries), and any future restricted subsidiary that guarantees our other indebtedness or any other subsidiary or incurs any indebtedness under any credit facility.
Ranking	<p>The notes and the related guarantees will be the unsecured senior obligations of us, Atlas Pipeline Finance Corporation and the guarantors. Accordingly, they will rank:</p> <p>effectively subordinated to all of our and, with respect to the guarantors, the respective guarantors existing and future secured debt, including debt under our senior secured credit facility, to the extent of the value of the assets securing such debt;</p> <p>structurally subordinated to all existing and future indebtedness and obligations of any of our present and future subsidiaries that do not guarantee the notes;</p> <p>equal in right of payment with our and, with respect to the guarantors, the respective guarantors existing and future unsecured senior debt; and</p> <p>senior to all our and, with respect to the guarantors, the respective guarantors existing and future debt that expressly provides that it is subordinated to the notes or the respective guarantees.</p>

As of September 30, 2008, we had \$1.4 billion of debt outstanding, \$882.2 million of which was secured indebtedness. As of September 30, 2008, our nonguarantor subsidiaries had no indebtedness outstanding.

Optional redemption

We may redeem the notes, in whole or in part, at any time on or after June 15, 2013, at redemption prices described in the section Description of Exchange Notes Optional Redemption plus accrued and unpaid interest, if any, to the date of redemption. Before June 15, 2013, we may redeem the notes, in whole or in part, at par value plus a make-whole premium described in Description of Exchange Notes

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Optional Redemption. In addition, before June 15, 2011, we may redeem up to 35% of the notes with the net cash proceeds from specified equity offerings at a redemption price equal to 108.75% of the principal amount of the notes to be redeemed, plus accrued and unpaid interest, if any, to the date of redemption. However, we may only make such a redemption if at least 65% of the aggregate principal amount of notes issued under the indenture remains outstanding immediately after the redemption and such redemption occurs within 90 days after the closing of such specified equity offering.

Change of control offer

If we undergo a change of control, we must offer to repurchase the notes at a price equal to 101% of the principal amount, plus accrued and unpaid interest, if any, to the date of repurchase. See Description of Exchange Notes Repurchase upon a Change in Control.

Basic covenants of the indenture

The indenture governing the notes will restrict our ability and the ability of our restricted subsidiaries to, among other things:

pay distributions, redeem stock, prepay subordinated indebtedness or make other restricted payments;

incur indebtedness;

make certain investments;

create liens on our assets to secure debt;

restrict dividends, distributions or other payments from subsidiaries to us;

consolidate or merge;

sell or otherwise transfer or dispose of assets, including equity interests of restricted subsidiaries;

enter into transactions with affiliates;

designate subsidiaries as unrestricted subsidiaries;

use the proceeds of permitted sales of assets; and

change our line of business.

These covenants are subject to important exceptions and qualifications described under the heading Description of Exchange Notes.

Transfer restrictions; absence of a public market for the exchange notes

The exchange notes generally will be freely transferable, but will also be new securities for which there will not initially be a market. We do not intend to make a trading market in the exchange notes after the exchange offer. Therefore, we cannot assure you as to the development of an active

market for the exchange notes or as to the liquidity of any such market.

Form of exchange notes

The exchange notes will be represented initially by one or more global notes. The global exchange notes will be deposited with the trustee, as custodian for DTC.

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Same-day settlement	<p>The global exchange notes will be shown on, and transfers of the global exchange notes will be effected only through, records maintained in book-entry form by DTC and its direct and indirect participants.</p> <p>The exchange notes are expected to trade in DTC's Same Day Funds Settlement System until maturity or redemption. Therefore, secondary market trading activity in the exchange notes will be settled in immediately available funds.</p>
Trading	<p>We do not expect to list the exchange notes for trading on any securities exchange.</p>
Registrar and paying agent	<p>U.S. Bank National Association</p>
Governing law	<p>The exchange notes and the indenture relating to the exchange notes will be governed by, and construed in accordance with, the laws of the State of New York.</p>

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RISK FACTORS

In addition to the other information set forth elsewhere or incorporated by reference in this prospectus, you should consider carefully the risks described below before deciding whether to participate in the exchange offer.

Risks Related to Continuing Ownership of the Outstanding Notes

If you fail to exchange outstanding notes, existing transfer restrictions will remain in effect and the notes may be more difficult to sell.

If you fail to exchange outstanding notes for exchange notes under the exchange offer, then you will continue to be subject to the existing transfer restrictions on the outstanding notes. In general, the outstanding notes may not be offered or sold unless they are registered or exempt from registration under the Securities Act and applicable state securities laws. Except in connection with this exchange offer or as required by the registration rights agreement, we do not intend to register resales of the outstanding notes.

The tender of outstanding notes under the exchange offer will reduce the principal amount of the currently outstanding notes. Due to the corresponding reduction in liquidity, this may decrease, and increase the volatility of, the market price of any currently outstanding notes that you continue to hold following completion of the exchange offer.

Risks Related to the Notes

We distribute all of our available cash to our unitholders and are not required to accumulate cash for the purpose of meeting our future obligations to our noteholders, which may limit the cash available to service the notes.

Subject to the limitations on restricted payments contained in the indenture governing our 2005 notes, the indenture governing the notes and our senior secured credit facility, we distribute all of our available cash each quarter to our limited partners and our general partner. Available cash is defined in our partnership agreement, and it generally means, for each fiscal quarter:

all cash on hand at the end of the quarter;

less the amount of cash that our general partner determines in its reasonable discretion is necessary or appropriate to:

provide for the proper conduct of our business;

comply with applicable law, any of our debt instruments, or other agreements; or

provide funds for distributions to our unitholders and to our general partner for any one or more of the next four quarters;

plus all cash on hand on the date of determination of available cash for the quarter resulting from working capital borrowings made after the end of the quarter. Working capital borrowings are generally borrowings that are made under our senior secured credit facility and in all cases are used solely for working capital purposes or to pay distributions to partners.

As a result, we do not expect to accumulate significant amounts of cash. Depending on the timing and amount of our cash distributions, these distributions could significantly reduce the cash available to us in subsequent periods to make payments on the notes.

We have a holding company structure in which our subsidiaries conduct our operations and own our operating assets.

We are a holding company, and our operating partnership and its operating subsidiaries conduct all of our operations and own all of our operating assets. We have no significant assets other than our interest in our operating partnership. As a result, our ability to make required payments on the notes depends on the performance of our operating partnership and its subsidiaries and their ability to distribute funds to us. The ability of our subsidiaries to

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make distributions to us may be restricted by, among other things, our existing credit facility and applicable state partnership laws and other laws and regulations. If we are unable to obtain the funds necessary to pay the principal amount at maturity of the notes, or to repurchase the notes upon the occurrence of a change of control, we may be required to adopt one or more alternatives, such as a refinancing of the notes or a sale of assets. We may not be able to refinance the notes or sell assets on acceptable terms, or at all.

We have a substantial amount of indebtedness which could adversely affect our financial position and prevent us from fulfilling our obligations under the notes.

We currently have, and following this offering will continue to have, a substantial amount of indebtedness. On September 30, 2008, we had total debt of approximately \$1.4 billion, which consisted of \$250.0 million of notes, \$294.3 million of our 2005 notes and \$882.2 million of borrowings under our senior secured credit facility.

Our substantial indebtedness may:

make it difficult for us to satisfy our financial obligations, including making scheduled principal and interest payments on the notes and our other indebtedness;

limit our ability to borrow additional funds for working capital, capital expenditures, acquisitions or other general business purposes;

limit our ability to use our cash flow or obtain additional financing for future working capital, capital expenditures, acquisitions or other general business purposes;

require us to use a substantial portion of our cash flow from operations to make debt service payments;

limit our flexibility to plan for, or react to, changes in our business and industry;

place us at a competitive disadvantage compared to our less leveraged competitors; and

increase our vulnerability to the impact of adverse economic and industry conditions.

Despite our and our subsidiaries' current level of indebtedness, we may still be able to incur substantially more indebtedness. This could further exacerbate the risks associated with our substantial indebtedness.

We and our subsidiaries may be able to incur substantial additional indebtedness in the future. The terms of the indenture governing the notes and the indenture governing the 2005 notes do not prohibit us or our subsidiaries from doing so. If we incur any additional indebtedness that ranks equally with the notes and the guarantees, the holders of that indebtedness will be entitled to share ratably with the holders of the 2005 notes and related guarantees and holders of the exchange notes and the related guarantees in any proceeds distributed in connection with any insolvency, liquidation, reorganization, dissolution or other winding-up of us. This may have the effect of reducing the amount of proceeds paid to you. If new indebtedness is added to our current debt levels, the related risks that we and our subsidiaries now face could intensify.

The notes and the guarantees will be unsecured and effectively subordinated to our and the guarantors' existing and future secured indebtedness.

The notes and the guarantees will be general unsecured obligations ranking effectively junior in right of payment to all of our existing and future secured indebtedness and that of each guarantor, respectively. Additionally, the indenture

governing the notes and the indenture governing the 2005 notes permit us to incur additional secured indebtedness in the future. As of September 30, 2008, we had \$1.4 billion of debt outstanding, \$882.2 million of which was secured indebtedness.

In the event that we or a guarantor is declared bankrupt, becomes insolvent or is liquidated or reorganized, any indebtedness that ranks ahead of the notes and the guarantees will be entitled to be paid in full from our assets or the assets of the guarantor, as applicable, before any payment may be made with respect to the notes or the affected guarantees. Holders of the notes will participate ratably with all holders of our unsecured indebtedness that is deemed to be of the same class as the notes, and potentially with all of our other general creditors, based upon the respective amounts owed to each holder or creditor, in our remaining assets. In the event of the liquidation,

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dissolution, reorganization, bankruptcy or similar proceeding of the business of a subsidiary that is not a guarantor, creditors of that subsidiary would generally have the right to be paid in full before any distribution is made to us or the holders of the notes. In any of the foregoing events, we cannot assure you that there will be sufficient assets to pay amounts due on the notes. As a result, holders of the notes may receive less, ratably, than holders of secured indebtedness.

Not all of our subsidiaries will guarantee the notes.

Not all of our subsidiaries will guarantee the notes. However, our consolidated financial information included or incorporated by reference in this offering memorandum is presented on a consolidated basis, including all of our consolidated subsidiaries. In particular, the limited liability companies which own our interests in the Chaney Dell and Midkiff/Benedum systems, and which are our consolidated subsidiaries, are prohibited by the terms of their operating agreements from guaranteeing the debt of the individual members of the companies, including us. Because a substantial portion of our operations are conducted by the non-guarantor subsidiaries, our cash flow and our ability to service debt, including interest on and principal of the notes when due, are dependent to a significant extent upon cash distributions or other transfers from the non-guarantor subsidiaries, which will be contingent upon these subsidiaries earnings.

Our non-guarantor subsidiaries are separate and distinct legal entities and have no obligation, contingent or otherwise, to pay any amounts due pursuant to the notes or the guarantees or to make any funds available for such payments, whether by distributions, loans or other payments. Any right that we or the guarantor subsidiaries have to receive any assets of any of the non-guarantor subsidiaries upon the liquidation or reorganization of those subsidiaries, and the consequent rights of holders of notes to realize proceeds from the sale of any of those subsidiaries' assets, will be structurally subordinated to the claims of that subsidiary's creditors, including trade creditors and holders of debt of that subsidiary.

Claims of noteholders will be structurally subordinate to claims of creditors of some of our subsidiaries because they will not guarantee the notes.

The notes are not be guaranteed by Atlas Pipeline Mid-Continent WestOk and Atlas Pipeline Mid-Continent WestTex and certain future subsidiaries that may be designated as unrestricted. Accordingly, claims of holders of the notes will be structurally subordinate to the claims of creditors of these non-guarantor subsidiaries, including trade creditors. All obligations of our non-guarantor subsidiaries will have to be satisfied before any of the assets of such subsidiaries would be available for distribution, upon a liquidation or otherwise, to us or a guarantor of the notes. As of September 30, 2008, our non-guarantor subsidiaries had no indebtedness outstanding.

There is no public market for the exchange notes, and we cannot be sure that a market for them will develop.

Although the exchange notes will trade in The PORTAL Market and will be registered under the Securities Act, they will not be listed on any securities exchange. Because there is no public market for the notes, you may not be able to resell them. The liquidity of any market for the notes will depend on a number of factors, including:

the number of holders of notes;

our operating performance and financial condition;

our ability to complete the offer to exchange the notes for the exchange notes;

the market for similar securities;

the interest of securities dealers in making a market in the notes; and
prevailing interest rates.

Historically, the market for non-investment grade debt has been subject to disruptions that have caused substantial volatility in the prices of these securities. We cannot assure you that the market for the notes will be free from similar disruptions. Any such disruptions could have an adverse effect on holders of the notes.

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Our general partner will not have any liability for the notes.

The indenture governing the notes provides that our general partner will have no liability for our obligations under the notes. Accordingly, if we and the subsidiary guarantors are unable to make payments on the notes, you will not be able to recover against our general partner.

Risks Relating to Our Business

The amount of cash we generate depends, in part, on factors beyond our control.

The actual amounts of cash we generate will depend upon numerous factors relating to our business which may be beyond our control, including:

- the demand for and price of natural gas and NGLs;
- the volume of natural gas we transport;
- expiration of significant contracts;
- continued development of wells for connection to our gathering systems;
- the availability of local, intrastate and interstate transportation systems;
- the expenses we incur in providing our gathering services;
- the cost of acquisitions and capital improvements;
- our issuance of equity securities;
- required principal and interest payments on our debt;
- fluctuations in working capital;
- prevailing economic conditions;
- fuel conservation measures;
- alternate fuel requirements;
- government regulation and taxation; and
- technical advances in fuel economy and energy generation devices.

Our ability to make payments on and to refinance our indebtedness, including the notes, will depend on our financial and operating performance, which may fluctuate significantly from quarter to quarter, and is subject to prevailing economic conditions and financial, business and other factors, many of which are beyond our control. We cannot assure you that we will continue to generate sufficient cash flow or that we will be able to borrow funds in amounts sufficient to enable us to service our indebtedness, or to meet our working capital and capital expenditure requirements. If we are not able to generate sufficient cash flow from operations or to borrow sufficient funds to

service our indebtedness, we may be required to sell assets or equity, reduce capital expenditures, refinance all or a portion of our existing indebtedness or obtain additional financing. We cannot assure you that we will be able to refinance our indebtedness, sell assets or equity, or borrow more funds on terms acceptable to us, if at all.

Our profitability is affected by the volatility of prices for natural gas and NGL products.

We derive a majority of our gross margin from POP and keep-whole contracts. As a result, our income depends to a significant extent upon the prices at which we buy and sell natural gas and at which we sell NGLs and condensate. A 10% change in the average price of NGLs, natural gas and condensate we process and sell, based on estimated unhedged market prices of \$0.78, \$6.77 and \$65.00 for NGLs, natural gas and condensate, respectively, would result in a change to our gross margin for the twelve-month period ending September 30, 2009 of approximately \$18.4 million. Additionally, changes in natural gas prices may indirectly impact our profitability since prices can influence drilling activity and well operations and thus the volume of gas we gather and process. Historically, the price of both natural gas and NGLs has been subject to significant volatility in response to relatively

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minor changes in the supply and demand for natural gas and NGL products, market uncertainty and a variety of additional factors beyond our control, including those we describe in [Table of Contents](#). The amount of cash we generate depends in part on factors beyond our control, [Table of Contents](#). We expect this volatility to continue. This volatility may cause our gross margin and cash flows to vary widely from period to period. Our hedging strategies may not be sufficient to offset price volatility risk and, in any event, do not cover all of the throughput volumes. Moreover, hedges are subject to inherent risks, which we describe in [Table of Contents](#). Our hedging strategies may fail to protect us and could reduce our gross margin and cash flow.

Due to the accounting of our derivative contracts, increases in prices for natural gas, crude oil and NGLs could result in non-cash balance sheet reductions.

With the objective of enhancing the predictability of future revenues, we periodically enter into natural gas, natural gas liquids and crude oil derivative contracts. We account for these derivative contracts by applying the provisions of SFAS No. 133. Due to the mark-to-market accounting treatment for these derivative contracts, we could recognize incremental derivative liabilities between reporting periods resulting from increases or decreases in reference prices for natural gas, crude oil and NGLs, which could result in our recognizing a non-cash loss in our consolidated statements of operations or through accumulated other comprehensive income (loss) and a consequent non-cash decrease in our partners' capital between reporting periods. Such decreases have been substantial historically and could continue to be so prospectively. In addition, we may be required to make a cash payment upon the termination or expiration of any of these derivative contracts.

Our hedging activities do not eliminate our exposure to fluctuations in commodity prices and interest rates and may reduce our cash flow and subject our earnings to increased volatility.

Our operations expose us to fluctuations in commodity prices. We utilize derivative contracts related to the future price of crude oil, natural gas and NGLs with the intent of reducing the volatility of our cash flows due to fluctuations in commodity prices. We also have exposure to interest rate fluctuations as a result of variable rate debt under our term loan and revolving credit facility. We have entered into interest rate swap agreements to convert a portion of this variable rate debt to a fixed rate obligation, thereby reducing our exposure to market rate fluctuations. We have entered into derivative transactions related to only a portion of our crude oil, natural gas and NGL volume and our variable rate debt. As a result, we will continue to have direct commodity price risk and interest rate risk with respect to the unhedged portion of these items. To the extent we hedge our commodity price and interest rate risk using certain derivative contracts, we will forego the benefits we would otherwise experience if commodity prices or interest rates were to change in our favor.

Even though our hedging activities are monitored by management, these activities could reduce our cash flow in some circumstances, including if the counterparty to the hedging contract defaults on its contract obligations, if there is a change in the expected differential between the underlying price in the hedging agreement and the actual prices received or, with regard to commodity derivatives, if production is less than expected. Current market conditions elevate our concern over counterparty risks and may adversely affect the ability of these counterparties to fulfill their obligations to us, if any. The counterparties to our commodity and interest-rate derivative contracts are banking institutions who also participate in our revolving credit facility. The creditworthiness of our counterparties is constantly monitored, and we are not aware of any inability on the part of our counterparties to perform under our contracts. With respect to commodity derivative contracts, if the actual amount of production is lower than the amount that is subject to our derivative instruments, we might be forced to satisfy all or a portion of derivative transactions without the benefit of the cash flow from our sale of the underlying physical commodity, resulting in a reduction of our cash flow. In addition, we have entered into proxy hedges with respect to our NGLs, typically using crude oil derivative contracts, based upon the historical price correlation between crude oil and NGLs. Certain of these proxy hedges could become less effective as a result of significant increases in the price of crude oil and less significant

increases in the price of ethane and propane. If these proxy hedges remain less effective, our settlement of the contracts could result in significant costs to us.

The accounting standards regarding hedge accounting are complex, and even when we engage in hedging transactions that are effective economically, these transactions may not be considered effective for accounting purposes. Accordingly, our financial statements may reflect volatility due to these derivatives, even when there is no

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underlying economic impact at that point. In addition, it is not always possible for us to engage in a derivative transaction that completely mitigates our exposure to commodity prices and interest rates. Our financial statements may reflect a gain or loss arising from an exposure to commodity prices and interest rates for which we are unable to enter into a completely effective hedge transaction.

Our hedging strategies may fail to protect us and could reduce our gross margin and cash flow.

We pursue various hedging strategies to seek to reduce our exposure to losses from adverse changes in the prices for natural gas, condensate and NGLs. Our hedging activities will vary in scope based upon the level and volatility of natural gas, condensate and NGL prices and other changing market conditions. Our hedging activity may fail to protect or could harm us because, among other things:

hedging can be expensive, particularly during periods of volatile prices;

available hedges may not correspond directly with the risks against which we seek protection;

the duration of the hedge may not match the duration of the risk against which we seek protection; and

the party owing money in the hedging transaction may default on its obligation to pay.

The amount of natural gas we transport will decline over time unless we are able to attract new wells to connect to our gathering systems.

Production of natural gas from a well generally declines over time until the well can no longer economically produce natural gas and is plugged and abandoned by the producer. Failure to connect new wells to our gathering systems could, therefore, result in the amount of natural gas we transport reducing substantially over time and could, upon exhaustion of the current wells, cause us to abandon one or more of our gathering systems and, possibly, cease operations. The primary factors affecting our ability to connect new supplies of natural gas to our gathering systems include our success in contracting for existing wells that are not committed to other systems, the level of drilling activity near our gathering systems and, in the Mid-Continent region, our ability to attract natural gas producers away from our competitors' gathering systems. Over time, fluctuations in energy prices can greatly affect production rates and investments by third parties in the development of new oil and natural gas reserves. Drilling activity generally decreases as oil and natural gas prices decrease. We have no control over the level of drilling activity in our service areas, the amount of reserves underlying wells that connect to our systems and the rate at which production from a well will decline. In addition, we have no control over producers or their production decisions, which are affected by, among other things, prevailing and projected energy prices, demand for hydrocarbons, the level of reserves, geological considerations, governmental regulation and the availability and cost of capital. Because our operating costs are fixed to a significant degree, a reduction in the natural gas volumes we transport or process would result in a reduction in our gross margin and cash flows.

The amount of NGLs we sell or transport may be reduced if the NGLs pipelines to which we deliver NGLs cannot or will not accept NGLs.

If one or more of the pipelines to which we deliver NGLs has service interruptions, capacity limitations or otherwise does not accept the NGLs we sell to or transport on, and we cannot arrange for delivery to other pipelines, the amount of NGLs we sell or transport may be reduced. Since our revenues depend upon the volumes of NGLs we sell or transport, this could result in a material reduction in our gross margin and cash flows.

The success of our Appalachian operations depends upon Atlas Energy's ability to drill and complete commercial producing wells.

Substantially all of the wells we connect to our gathering systems in our Appalachian service area are drilled and operated by Atlas Energy for drilling investment partnerships sponsored by it. As a result, our Appalachian operations depend principally upon the success of Atlas Energy in sponsoring drilling investment partnerships and completing wells for these partnerships. Atlas Energy operates in a highly competitive environment for acquiring undeveloped leasehold acreage and attracting capital. Atlas Energy may not be able to compete successfully in the future in acquiring undeveloped leasehold acreage or in raising additional capital through its drilling investment

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partnerships. Furthermore, Atlas Energy is not required to connect wells for which it is not the operator to our gathering systems. If Atlas Energy cannot or does not continue to sponsor drilling investment partnerships, if the amount of money raised by those partnerships decreases, or if the number of wells actually drilled and completed as commercially producing wells decreases, the amount of natural gas transported by our Appalachian gathering systems would substantially decrease and could, upon exhaustion of the wells currently connected to our gathering systems, cause us to abandon one or more of our Appalachian gathering systems, thereby materially reducing our gross margin and cash flows.

The failure of Atlas Energy to perform its obligations under our natural gas gathering agreements with it may adversely affect our business.

Substantially all of our Appalachian operating system revenues currently consist of the fees we receive under the master natural gas gathering agreement and other transportation agreements we have with Atlas Energy and its affiliates. We expect to derive a material portion of our gross margin from the services we provide under our contracts with Atlas Energy for the foreseeable future. Any factor or event adversely affecting Atlas Energy's business or its ability to perform under its contracts with us or any default or nonperformance by Atlas Energy of its contractual obligations to us, could reduce our gross margin and cash flows.

The success of our Mid-Continent operations depends upon our ability to continually find and contract for new sources of natural gas supply from unrelated third parties.

Unlike our Appalachian operations, none of the drillers or operators in our Mid-Continent service area is an affiliate of ours. Moreover, our agreements with most of the drillers and operators with which our Mid-Continent operations do business do not require them to dedicate significant amounts of undeveloped acreage to our systems. As a result, we do not have assured sources to provide us with new wells to connect to our Mid-Continent gathering systems. Failure to connect new wells to our Mid-Continent operations will, as described in The amount of natural gas we transport will decline over time unless we are able to attract new wells to connect to our gathering systems, above, reduce our gross margin and cash flows.

Our Mid-Continent operations currently depend on certain key producers for their supply of natural gas; the loss of any of these key producers could reduce our revenues.

During 2007, Chesapeake Energy Corporation, Pioneer, Conoco Phillips, Sanguine Gas Exploration, LLC, St. Mary Land and Exploration Company, XTO Energy Inc., Henry Petroleum, L.P. and Senex Pipeline Company supplied our Mid-Continent systems with a majority of their natural gas supply. If these producers reduce the volumes of natural gas that they supply to us, our gross margin and cash flows would be reduced unless we obtain comparable supplies of natural gas from other producers.

The curtailment of operations at, or closure of, any of our processing plants could harm our business.

If operations at any of our processing plants were to be curtailed, or closed, whether due to accident, natural catastrophe, environmental regulation or for any other reason, our ability to process natural gas from the relevant gathering system and, as a result, our ability to extract and sell NGLs, would be harmed. If this curtailment or stoppage were to extend for more than a short period, our gross margin and cash flows would be materially reduced.

We may face increased competition in the future in our Mid-Continent service areas.

Our Mid-Continent operations may face competition for well connections. Duke Energy Field Services, LLC, ONEOK, Inc., Carrera Gas Company, Cimmarron Transportation, LLC and Enogex, Inc. operate competing gathering

systems and processing plants in our Velma service area. In our Elk City and Sweetwater service area, ONEOK Field Services, Eagle Rock Midstream Resources, L.P., Enbridge Energy Partners, L.P., CenterPoint Energy, Inc. and Enogex Inc. operate competing gathering systems and processing plants. CenterPoint Energy, Inc.'s interstate system is the nearest direct competitor to our Ozark Gas Transmission system. CenterPoint and Hiland Partners operate competing gathering systems in Ozark Gas Gathering's service area. Hiland Partners, DCP Midstream, Mustang Fuel Corporation and ONEOK Partners operate competing gathering systems and processing

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plants in our Chaney Dell service area. DCP Midstream, J.L. Davis, and Targa Resources operate competing gathering systems and processing plants in our Midkiff/Benedum service area. Some of our competitors have greater financial and other resources than we do. If these companies become more active in our Mid-Continent service areas, we may not be able to compete successfully with them in securing new well connections or retaining current well connections. If we do not compete successfully, the amount of natural gas we transport, process and treat will decrease, reducing our gross margin and cash flows.

The amount of natural gas we transport, treat or process may be reduced if the public utility and interstate pipelines to which we deliver gas cannot or will not accept the gas.

Our gathering systems principally serve as intermediate transportation facilities between sales lines from wells connected to our systems and the public utility or interstate pipelines to which we deliver natural gas. If one or more of these pipelines has service interruptions, capacity limitations or otherwise does not accept the natural gas we transport, and we cannot arrange for delivery to other pipelines, local distribution companies or end users, the amount of natural gas we transport may be reduced. Since our revenues depend upon the volumes of natural gas we transport, this could result in a material reduction in our gross margin and cash flows.

The scope and costs of the risks involved in making acquisitions may prove greater than estimated at the time of the acquisition.

Any acquisition involves potential risks, including, among other things:

the risk that reserves expected to support the acquired assets may not be of the anticipated magnitude or may not be developed as anticipated;

mistaken assumptions about revenues and costs, including synergies;

significant increases in our indebtedness and working capital requirements;

an inability to integrate successfully or timely the businesses we acquire;

the assumption of unknown liabilities;

limitations on rights to indemnity from the seller;

the diversion of management's attention from other business concerns;

increased demands on existing personnel;

customer or key employee losses at the acquired businesses; and

the failure to realize expected growth or profitability.

The scope and cost of these risks may ultimately be materially greater than estimated at the time of the acquisition. Further, our future acquisition costs may be higher than those we have achieved historically. Any of these factors could adversely impact our future growth and our ability to increase distributions.

We may be unsuccessful in integrating the operations from our recent acquisitions or any future acquisitions with our operations and in realizing all of the anticipated benefits of these acquisitions.

We have an active, on-going program to identify potential acquisitions. The integration of previously independent operations with ours can be a complex, costly and time-consuming process. The difficulties of combining these systems, as well as any operations we may acquire in the future, with us include, among other things:

operating a significantly larger combined entity;

the necessity of coordinating geographically disparate organizations, systems and facilities;

integrating personnel with diverse business backgrounds and organizational cultures;

consolidating operational and administrative functions;

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integrating internal controls, compliance under Sarbanes-Oxley Act of 2002 and other corporate governance matters;

the diversion of management's attention from other business concerns;

customer or key employee loss from the acquired businesses;

a significant increase in our indebtedness; and

potential environmental or regulatory liabilities and title problems.

We acquired the Chaney Dell and Midkiff/Benedum systems with the expectation that combining them with our existing operations will result in benefits, including, among other things, benefits from organic growth and synergies, increased scale and presence in the Mid-Continent area, expansion of relationships with top producers and increased geographic diversification. There can be no assurance that we will realize any of these benefits or that the acquisition will not result in the deterioration or loss of our business. In addition, our investment in the interconnection of our Elk City/Sweetwater and Chaney Dell systems and the additional overhead costs we incur to grow our NGL business may not deliver the expected incremental volume or cash flow. Costs incurred and liabilities assumed in connection with the acquisition and increased capital expenditures and overhead costs incurred to expand our operations could harm our business or future prospects, and result in significant decreases in our gross margin and cash flows.

The acquisitions of the Chaney Dell and the Midkiff/Benedum systems have substantially changed our business, making it difficult to evaluate our business based upon our historical financial information.

The acquisitions of the Chaney Dell and the Midkiff/Benedum systems have significantly increased our size and substantially redefined our business plan, expanded our geographic market and resulted in large changes to our revenues and expenses. As a result of these acquisitions, and our continued plan to acquire and integrate additional companies that we believe present attractive opportunities, our financial results for any period or changes in our results across periods may continue to dramatically change. Our historical financial results, therefore, should not be relied upon to accurately predict our future operating results, thereby making the evaluation of our business more difficult.

Due to our lack of asset diversification, negative developments in our operations have a greater impact on our financial condition and results of operations.

We rely exclusively on the revenues generated from our transportation, gathering and processing operations, and as a result, our financial condition depends upon prices of, and continued demand for, natural gas and NGLs. Due to our lack of asset-type diversification, a negative development in one of these businesses would have a significantly greater impact on our financial condition and results of operations than if we maintained more diverse assets.

Our construction of new assets may not result in revenue increases and is subject to regulatory, environmental, political, legal and economic risks, which could impair our results of operations and financial condition.

One of the ways we may grow our business is through the construction of new assets, such as the Sweetwater plant. The construction of additions or modifications to our existing systems and facilities, and the construction of new assets, involve numerous regulatory, environmental, political and legal uncertainties beyond our control and require the expenditure of significant amounts of capital. Any projects we undertake may not be completed on schedule at the budgeted cost, or at all. Moreover, our revenues may not increase immediately upon the expenditure of funds on a

particular project. For instance, if we expand a gathering system, the construction may occur over an extended period of time, and we will not receive any material increase in revenues until the project is completed. Moreover, we may construct facilities to capture anticipated future growth in production in a region in which growth does not materialize. Since we are not engaged in the exploration for and development of natural gas reserves, we often do not have access to estimates of potential reserves in an area before constructing facilities in the area. To the extent we rely on estimates of future production in our decision to construct additions to our systems, the estimates

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may prove to be inaccurate because there are numerous uncertainties inherent in estimating quantities of future production. As a result, new facilities may not be able to attract enough throughput to achieve our expected investment return, which could impair our results of operations and financial condition. In addition, our actual revenues from a project could materially differ from expectations as a result of the price of natural gas, the NGL content of the natural gas processed and other economic factors described in this section.

We recently completed construction of our Sweetwater natural gas processing plant, from which we expect to generate additional incremental cash flow. We also continue to expand the natural gas gathering system surrounding Sweetwater in order to maximize its plant throughput. In addition to the risks discussed above, expected incremental revenue from the Sweetwater natural gas processing plant could be reduced or delayed due to the following reasons:

difficulties in obtaining equity or debt financing for additional construction and operating costs;

difficulties in obtaining permits or other regulatory or third-party consents;

additional construction and operating costs exceeding budget estimates;

revenue being less than expected due to lower commodity prices or lower demand;

difficulties in obtaining consistent supplies of natural gas; and

terms in operating agreements that are not favorable to us.

If we are unable to obtain new rights-of-way or the cost of renewing existing rights-of-way increases, then we may be unable to fully execute our growth strategy and our cash flows could be reduced.

The construction of additions to our existing gathering assets may require us to obtain new rights-of-way before constructing new pipelines. We may be unable to obtain rights-of-way to connect new natural gas supplies to our existing gathering lines or capitalize on other attractive expansion opportunities. Additionally, it may become more expensive for us to obtain new rights-of-way or to renew existing rights-of-way. If the cost of obtaining new rights-of-way or renewing existing rights-of-way increases, then our cash flows could be reduced.

Regulation of our gathering operations could increase our operating costs, decrease our revenues, or both.

Currently our gathering and processing of natural gas is exempt from regulation under the Natural Gas Act of 1938. However, the implementation of new laws or policies, or interpretations of existing laws, could subject us to regulation by FERC under the Natural Gas Act, the Natural Gas Policy Act, or other laws enacted after the date of this Offering Memorandum. Any such regulation would increase our costs, decrease our gross margin and cash flows, or both. Nonetheless, FERC regulation will still affect our business and the market for our products. FERC's policies and practices affect a range of our natural gas pipeline activities, including, for example, its policies on open access transportation, ratemaking, capacity release, environmental protection and market center promotion, which indirectly affect intrastate markets. In recent years, FERC has pursued pro-competitive policies in its regulation of interstate natural gas pipelines. However, we cannot assure you that FERC will continue this approach as it considers matters such as pipeline rates and rules and policies that may affect rights of access to natural gas transportation capacity.

Since federal law generally leaves any economic regulation of natural gas gathering to the states, state and local regulations may also affect our business. Matters subject to such regulation include access, rates, terms of service and safety. For example, our gathering lines are subject to ratable take, common purchaser, and similar statutes in one or more jurisdictions in which we operate. Common purchaser statutes generally require gatherers to purchase without

undue discrimination as to source of supply or producer, while ratable take statutes generally require gatherers to take, without undue discrimination, natural gas production that may be tendered to the gatherer for handling. Texas and Oklahoma have adopted complaint-based regulation of natural gas gathering activities, which allows natural gas producers and shippers to file complaints with state regulators in an effort to resolve grievances relating to natural gas gathering access and discrimination with respect to rates or terms of service. Should a complaint be filed or regulation by the Texas Railroad Commission or Oklahoma Corporation

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Commission become more active, our revenues could decrease. Collectively, all of these statutes may restrict our right as an owner of gathering facilities to decide with whom we contract to purchase or transport natural gas.

Increased regulatory requirements relating to the integrity of the Ozark Gas Transmission pipeline and our other assets could require us to spend additional money to comply with these requirements. In particular, Ozark Gas Transmission is subject to extensive laws and regulations related to pipeline integrity. Federal legislation signed into law in December 2002 includes guidelines for the U.S. Department of Transportation and pipeline companies in the areas of testing, education, training and communication. Compliance with existing and recently enacted regulations requires significant expenditures. Additional laws and regulations that may be enacted in the future, such as U.S. Department of Transportation implementation of additional hydrostatic testing requirements, could significantly increase the amount of these expenditures.

Ozark Gas Transmission is subject to FERC rate-making policies that could have an adverse impact on our ability to establish rates that would allow us to recover the full cost of operating the pipeline.

Rate-making policies by FERC could affect Ozark Gas Transmission's ability to establish rates, or to charge rates that would cover future increases in its costs, or even to continue to collect rates that cover current costs. Natural gas companies may only charge rates that have been determined to be just and reasonable by FERC. The rates, terms and conditions of service provided by natural gas companies are required to be on file with FERC in FERC-approved tariffs. Pursuant to FERC's jurisdiction over rates, existing rates may be challenged by complaint and proposed rate increases may be challenged by protest. We cannot assure you that FERC will continue to pursue its approach of pro-competitive policies as it considers matters such as pipeline rates and rules and policies that may affect rights of access to natural gas capacity and transportation facilities. Any successful complaint or protest against Ozark Gas Transmission's rates could reduce our revenues associated with providing transmission services. We cannot assure you that we will be able to recover all of Ozark Gas Transmission's costs through existing or future rates.

Ozark Gas Transmission is subject to regulation by FERC in addition to FERC rules and regulations related to the rates it can charge for its services.

FERC's regulatory authority also extends to:

operating terms and conditions of service;

the types of services Ozark Gas Transmission's may offer to its customers;

construction of new facilities;

acquisition, extension or abandonment of services or facilities;

accounts and records; and

relationships with affiliated companies involved in all aspects of the natural gas and energy businesses.

FERC action in any of these areas or modifications of its current regulations can impair Ozark Gas Transmission's ability to compete for business, the costs it incurs in its operations, the construction of new facilities or its ability to recover the full cost of operating its pipeline. For example, revisions to interstate gas quality standards by FERC could create two distinct markets for natural gas—an interstate market subject to minimum quality standards and an intrastate market with different minimum quality standards. Such a bifurcation of markets could make it difficult for our pipelines to compete in both markets or to attract certain gas supplies away from the intrastate market. The time FERC

takes to approve the construction of new facilities could raise the costs of our projects to the point where they are no longer economic.

FERC has authority over the terms and conditions of interstate pipeline services. Under FERC's open access requirements, service generally must be undertaken pursuant to the terms and conditions of the pipeline's open access tariff. Contracts for such services that deviate in a material manner from a pipeline's tariff must be filed for approval by FERC or, alternatively, the pipeline must amend its generally available tariff to include the deviating terms, thereby offering it to all shippers. If FERC audits a pipeline's contracts and finds deviations that appear to be

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unduly discriminatory, FERC could conduct a formal enforcement investigation, resulting in serious penalties and/or onerous ongoing compliance obligations.

Should Ozark Gas Transmission's fail to comply with all applicable FERC administered statutes, rules, regulations and orders, it could be subject to substantial penalties and fines. Under the recently enacted Energy Policy Act, FERC has civil penalty authority under the Natural Gas Act to impose penalties for current violations of up to \$1,000,000 per day for each violation.

Finally, we cannot give any assurance regarding the likely future regulations under which we will operate Ozark Gas Transmission or the effect such regulation could have on our business, financial condition, and results of operations.

Compliance with pipeline integrity regulations issued by the DOT and state agencies could result in substantial expenditures for testing, repairs and replacement.

DOT and state agency regulations require pipeline operators to develop integrity management programs for transportation pipelines located in high consequence areas. The regulations require operators to:

- perform ongoing assessments of pipeline integrity;
- identify and characterize applicable threats to pipeline segments that could impact a high consequence area;
- improve data collection, integration and analysis;
- repair and remediate the pipeline as necessary; and
- implement preventative and mitigating actions.

We do not believe that the cost of implementing integrity management program testing along certain segments of our pipeline will have a material effect on our results of operations. This does not include the costs, if any, of any repair, remediation, preventative or mitigating actions that may be determined to be necessary as a result of the testing program, which costs could be substantial.

Our midstream natural gas operations may incur significant costs and liabilities resulting from a failure to comply with new or existing environmental regulations or a release of hazardous substances into the environment.

The operations of our gathering systems, plant and other facilities are subject to stringent and complex federal, state and local environmental laws and regulations. These laws and regulations can restrict or impact our business activities in many ways, including restricting the manner in which we dispose of substances, requiring remedial action to remove or mitigate contamination, and requiring capital expenditures to comply with control requirements. Failure to comply with these laws and regulations may trigger a variety of administrative, civil and criminal enforcement measures, including the assessment of monetary penalties, the imposition of remedial requirements, and the issuance of orders enjoining future operations. Certain environmental statutes impose strict, joint and several liability for costs required to clean up and restore sites where substances and wastes have been disposed or otherwise released. Moreover, it is not uncommon for neighboring landowners and other third parties to file claims for personal injury and property damage allegedly caused by the release of substances or wastes into the environment.

There is inherent risk of the incurrence of environmental costs and liabilities in our business due to our handling of natural gas and other petroleum products, air emissions related to our operations, historical industry operations including releases of substances into the environment, and waste disposal practices. For example, an accidental release

from one of our pipelines or processing facilities could subject us to substantial liabilities arising from environmental cleanup, restoration costs and natural resource damages, claims made by neighboring landowners and other third parties for personal injury and property damage, and fines or penalties for related violations of environmental laws or regulations. Moreover, the possibility exists that stricter laws, regulations or enforcement policies could significantly increase our compliance costs and the cost of any remediation that may become necessary. We may not be able to recover some or any of these costs from insurance.

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We may not be able to execute our growth strategy successfully.

Our strategy contemplates substantial growth through both the acquisition of other gathering systems and processing assets and the expansion of our existing gathering systems and processing assets. Our growth strategy involves numerous risks, including:

we may not be able to identify suitable acquisition candidates;

we may not be able to make acquisitions on economically acceptable terms for various reasons, including limitations on access to capital and increased competition for a limited pool of suitable assets;

our costs in seeking to make acquisitions may be material, even if we cannot complete any acquisition we have pursued;

irrespective of estimates at the time we make an acquisition, the acquisition may prove to be dilutive to earnings and operating surplus;

we may encounter difficulties in integrating operations and systems; and

any additional debt we incur to finance an acquisition may impair our ability to service our existing debt.

Limitations on our access to capital or the market for our common units will impair our ability to execute our growth strategy.

Our ability to raise capital for acquisitions and other capital expenditures depends upon ready access to the capital markets. Historically, we have financed our acquisitions, and to a much lesser extent, expansions of our gathering systems by bank credit facilities and the proceeds of public and private equity offerings of our common units and preferred units of our operating partnership. If we are unable to access the capital markets, we may be unable to execute our strategy of growth through acquisitions.

Litigation or governmental regulation relating to environmental protection and operational safety may result in substantial costs and liabilities.

Our operations are subject to federal and state environmental laws under which owners of natural gas pipelines can be liable for clean-up costs and fines in connection with any pollution caused by their pipelines. We may also be held liable for clean-up costs resulting from pollution which occurred before our acquisition of the gathering systems. In addition, we are subject to federal and state safety laws that dictate the type of pipeline, quality of pipe protection, depth, methods of welding and other construction-related standards. Any violation of environmental, construction or safety laws could impose substantial liabilities and costs on us.

We are also subject to the requirements of OSHA, and comparable state statutes. Any violation of OSHA could impose substantial costs on us.

We cannot predict whether or in what form any new legislation or regulatory requirements might be enacted or adopted, nor can we predict our costs of compliance. In general, we expect that new regulations would increase our operating costs and, possibly, require us to obtain additional capital to pay for improvements or other compliance action necessitated by those regulations.

We are subject to operating and litigation risks that may not be covered by insurance.

Our operations are subject to all operating hazards and risks incidental to transporting and processing natural gas and NGLs. These hazards include:

damage to pipelines, plants, related equipment and surrounding properties caused by floods and other natural disasters;

inadvertent damage from construction and farm equipment;

leakage of natural gas, NGLs and other hydrocarbons;

fires and explosions;

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other hazards, including those associated with high-sulfur content, or sour gas, that could also result in personal injury and loss of life, pollution and suspension of operations; and

acts of terrorism directed at our pipeline infrastructure, production facilities, transmission and distribution facilities and surrounding properties.

As a result, we may be a defendant in various legal proceedings and litigation arising from our operations. We may not be able to maintain or obtain insurance of the type and amount we desire at reasonable rates. As a result of market conditions, premiums and deductibles for some of our insurance policies have increased substantially, and could escalate further. In some instances, insurance could become unavailable or available only for reduced amounts of coverage. For example, insurance carriers are now requiring broad exclusions for losses due to war risk and terrorist acts. If we were to incur a significant liability for which we were not fully insured, our gross margin and cash flows would be materially reduced.

Risks Related to Our Ownership Structure

Atlas America and its affiliates, including Atlas Energy, have conflicts of interest and limited fiduciary responsibilities, which may permit them to favor their own interests to the detriment of our unitholders.

Atlas America and its affiliates own and control our general partner, and own an approximate aggregate 14.3% limited partner interest in us. We do not have any employees and rely solely on employees of Atlas America and its affiliates who serve as our agents, including all of the senior managers who operate our business. A number of officers and employees of Atlas America also own interests in us. Conflicts of interest may arise between Atlas America, our general partner and their affiliates, on the one hand, and us, on the other hand. As a result of these conflicts, our general partner may favor its own interests and the interests of its affiliates over our interests and the interests of our noteholders. These conflicts include, among others, the following situations:

Employees of Atlas America who provide services to us also devote significant time to the businesses of Atlas America in which we have no economic interest. If these separate activities are significantly greater than our activities, there could be material competition for the time and effort of the employees who provide services to our general partner, which could result in insufficient attention to the management and operation of our business.

Neither our partnership agreement nor any other agreement requires Atlas America to pursue a future business strategy that favors us or, apart from our agreements with Atlas America relating to our Appalachian region operations, use our assets for transportation or processing services we provide. Atlas America's directors and officers have a fiduciary duty to make these decisions in the best interests of the stockholders of Atlas America.

Our general partner is allowed to take into account the interests of parties other than us, such as Atlas America, in resolving conflicts of interest, which has the effect of limiting its fiduciary duty to us.

Our general partner controls the enforcement of obligations owed to us by our general partner and its affiliates, including our agreements with Atlas Energy.

Conflicts of interest with Atlas America and its affiliates, including the foregoing factors, could exacerbate periods of lower or declining performance, or otherwise reduce our gross margin and cash flows.

Cost reimbursements due our general partner may be substantial and will reduce the cash available for distributions to our unitholders.

We reimburse Atlas America, our general partner and their affiliates, including officers and directors of Atlas America, for all expenses they incur on our behalf. Our general partner has sole discretion to determine the amount of these expenses. In addition, Atlas America and its affiliates provide us with services for which we are charged reasonable fees as determined by Atlas America in its sole discretion. The reimbursement of expenses or payment of fees could adversely affect our financial condition and results of operations.

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Our control of the Chaney Dell and Midkiff/Benedum systems is limited by provisions of the limited liability company operating agreements with Anadarko and, with respect to the Midkiff/Benedum system, the operation and expansion agreement with Pioneer.

The managing member of each of the limited liability companies which owns the interests in the Chaney Dell and Midkiff/Benedum systems is our subsidiary. However, the consent of Anadarko is required for specified extraordinary transactions, such as admission of new members, engaging in transactions with our affiliates not approved by the company conflicts committee, incurring debt outside the ordinary course of business and disposing of company assets above specified thresholds. The Midkiff/Benedum system is also governed by an operation and expansion agreement with Pioneer which gives system owners having at least a 60% interest in the system the right to approve the annual operating budget and capital investment budget and to impose other limitations on the operation of the system. Thus, a holder of a greater than 40% interest in the system would effectively have a veto right over the operation of the system. Pioneer currently owns an approximate 27% interest in the system but, pursuant to the purchase option agreement, has the right to acquire up to an additional 22% interest.

USE OF PROCEEDS

The exchange offer is intended to satisfy our obligations under the registration rights agreement. We will not receive any cash proceeds from the issuance of the exchange notes in the exchange offer. In consideration for issuing the exchange notes as contemplated by this prospectus, we will receive outstanding notes in a like principal amount. We will cancel outstanding notes surrendered in exchange for the exchange notes in the exchange offer. Accordingly, the issuance of the exchange notes will not result in any change in our outstanding indebtedness.

RATIO OF EARNINGS TO FIXED CHARGES

The table below sets forth the ratios of earnings to fixed charges for us for the periods indicated.

	Nine Months Ended September 30, 2008		Years Ended December 31, 2006 2005 2004 2003			
Ratio of Earnings to Fixed Charges	(1)	(2)	2.1	2.7	8.1	29.3

(1) Due to our loss for the nine months ended September 30, 2008, our earnings were insufficient to cover our fixed charges by \$132.0 million.

(2) Due to our loss for the year ended December 31, 2007, our earnings were insufficient to cover our fixed charges by \$147.4 million.

EXCHANGE OFFER

We sold the outstanding notes on June 27, 2008 pursuant to the purchase agreement dated as of June 24, 2008, by and among us, and the initial purchasers named therein. The outstanding notes were subsequently offered by the initial purchasers to qualified institutional buyers pursuant to Rule 144A under the Securities Act and to non-U.S. persons pursuant to Regulation S under the Securities Act.

Purpose of the Exchange Offer

We sold the outstanding notes in transactions that were exempt from or not subject to the registration requirements under the Securities Act. Accordingly, the outstanding notes are subject to transfer restrictions. In general, you may not offer or sell the outstanding notes unless either they are registered under the Securities Act or the offer or sale is exempt from or not subject to registration under the Securities Act and applicable state securities laws.

In connection with the sale of the outstanding notes, we entered into a registration rights agreement with the initial purchasers of the outstanding notes. We are offering the exchange notes under this prospectus in an exchange offer for the outstanding notes to satisfy our obligations under the registration rights agreement. During the

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exchange offer period, we will exchange the exchange notes for all outstanding notes properly surrendered and not withdrawn before the expiration date. We have registered the exchange notes; the transfer restrictions, registration rights and provisions for additional interest relating to the outstanding notes will not apply to the exchange notes.

Resale of Exchange Notes

Based on no-action letters of the SEC staff issued to third parties, we believe that exchange notes may be offered for resale, resold and otherwise transferred by you without further compliance with the registration and prospectus delivery provisions of the Securities Act if:

you are not an affiliate of ours within the meaning of Rule 405 under the Securities Act;

such exchange notes are acquired in the ordinary course of your business; and

you do not intend to participate in a distribution of the exchange notes.

The SEC, however, has not considered the exchange offer for the exchange notes in the context of a no-action letter, and the SEC may not make a similar determination as in the no-action letters issued to these third parties.

If you tender in the exchange offer with the intention of participating in any manner in a distribution of the exchange notes, you

cannot rely on such interpretations by the SEC staff; and

must comply with the registration and prospectus delivery requirements of the Securities Act in connection with a secondary resale transaction.

Unless an exemption from registration is otherwise available, any securityholder intending to distribute exchange notes should be covered by an effective registration statement under the Securities Act. The registration statement should contain the selling securityholder's information required by Item 507 of Regulation S-K under the Securities Act.

This prospectus may be used for an offer to resell, resale or other transfer of exchange notes only as specifically described in this prospectus. If you are a broker-dealer, you may participate in the exchange offer only if you acquired the outstanding notes as a result of market-making activities or other trading activities. Each broker-dealer that receives exchange notes for its own account in exchange for outstanding notes, where such outstanding notes were acquired by such broker-dealer as a result of market-making activities or other trading activities, must acknowledge by way of the letter of transmittal that it will deliver this prospectus in connection with any resale of the exchange notes. Please read the section captioned **Plan of Distribution** for more details regarding the transfer of exchange notes.

Terms of the Exchange Offer

Subject to the terms and conditions described in this prospectus and in the accompanying letter of transmittal, we will accept for exchange any outstanding notes properly tendered and not withdrawn before 5:00 p.m., New York City time, on the expiration date of the exchange offer. We will issue exchange notes in principal amount equal to the principal amount of outstanding notes surrendered in the exchange offer. Outstanding notes may be tendered only for exchange notes and only in denominations of \$2,000 and integral multiples of \$1,000.

The exchange offer is not conditioned upon any minimum aggregate principal amount of outstanding notes being tendered in the exchange offer.

As of the date of this prospectus, \$250,000,000 in aggregate principal amount of 83/4% Senior Notes due 2018 are outstanding. This prospectus is being sent to DTC, the sole registered holder of the outstanding notes, and to all persons that we can identify as beneficial owners of the outstanding notes. There will be no fixed record date for determining registered holders of outstanding notes entitled to participate in the exchange offer.

We intend to conduct the exchange offer in accordance with the provisions of the registration rights agreement, the applicable requirements of the Securities Act and the Securities Exchange Act of 1934 and the rules and regulations of the SEC. Outstanding notes whose holders do not tender for exchange in the exchange offer will

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remain outstanding and continue to accrue interest. These outstanding notes will be entitled to the rights and benefits such holders have under the indenture relating to the outstanding notes and the registration rights agreement.

We will be deemed to have accepted for exchange properly tendered outstanding notes when we have given oral or written notice of the acceptance to the exchange agent and complied with the applicable provisions of the registration rights agreement. The exchange agent will act as agent for the tendering holders for the purposes of receiving the exchange notes from us.

If you tender outstanding notes in the exchange offer, you will not be required to pay brokerage commissions or fees or, subject to the letter of transmittal, transfer taxes with respect to the exchange of outstanding notes. We will pay all charges and expenses, other than certain applicable taxes described below, in connection with the exchange offer. Please read Fees and Expenses for more details regarding fees and expenses incurred in connection with the exchange offer.

We will return any outstanding notes that we do not accept for exchange for any reason without expense to their tendering holder promptly after the expiration or termination of the exchange offer.

Expiration Date

The exchange offer will expire at 5:00 p.m., New York City time, on _____, 2008, which is the 21st business day after the commencement of the exchange offer, unless, in our sole discretion, we extend it.

Extensions, Delays in Acceptance, Termination or Amendment

We expressly reserve the right, at any time or various times, to extend the period of time during which the exchange offer is open. We may delay acceptance of any outstanding notes by giving oral or written notice of such extension to their holders at any time until the exchange offer expires or terminates. During any such extensions, all outstanding notes previously tendered will remain subject to the exchange offer, and we may accept them for exchange.

To extend the exchange offer, we will notify the exchange agent orally or in writing of any extension. We will notify the registered holders of outstanding notes of the extension no later than 9:00 a.m. New York City time on the business day after the previously scheduled expiration date.

If any of the conditions described below under Conditions to the Exchange Offer have not been satisfied, we reserve the right, in our sole discretion

to delay accepting for exchange any outstanding notes,

to extend the exchange offer, or

to terminate the exchange offer,

by giving oral or written notice of such delay, extension or termination to the exchange agent. Subject to the terms of the registration rights agreement. We also reserve the right to amend the terms of the exchange offer in any manner.

Any such delay in acceptance, extension, termination or amendment will be followed as promptly as practicable by oral or written notice to holders of the outstanding notes. If we amend the exchange offer in a manner that we consider a material change, we will promptly disclose the amendment by means of a prospectus supplement. The prospectus supplement will be distributed to holders of the outstanding notes. If an amendment constitutes a material change to

the exchange offer, including the waiver of a material condition, we will extend the exchange offer, if necessary, to remain open for at least five business days after the date of the amendment.

Conditions to the Exchange Offer

We will not be required to accept for exchange, or exchange any exchange notes for, any outstanding notes if the exchange offer, or the making of any exchange by a holder of outstanding notes, would violate applicable law or

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any applicable interpretation of the staff of the SEC. Similarly, we may terminate the exchange offer as provided in this prospectus before accepting outstanding notes for exchange in the event of such a potential violation.

We will not be obligated to accept for exchange the outstanding notes of any holder that has not made to us the representations described under Procedures for Tendering and Plan of Distribution and such other representations as may be reasonably necessary under applicable SEC rules, regulations or interpretations to allow us to use an appropriate form to register the exchange notes under the Securities Act.

Additionally, we will not accept for exchange any outstanding notes tendered, and will not issue exchange notes in exchange for any such outstanding notes, if at such time any stop order has been threatened or is in effect with respect to the exchange offer registration statement of which this prospectus constitutes a part or the qualification of the indenture under the Trust Indenture Act of 1939.

We expressly reserve the right to amend or terminate the exchange offer, and to reject for exchange any outstanding notes not previously accepted for exchange, upon the occurrence of any of the conditions to the exchange offer specified above. We will give oral or written notice of any extension, amendment, non-acceptance or termination to the holders of the outstanding notes as promptly as practicable.

These conditions are for our sole benefit, and we may assert them or waive them in whole or in part at any time or at various times before the expiration of the exchange offer in our sole discretion. If we fail at any time to exercise any of these rights, this failure will not mean that we have waived our rights. Each such right will be deemed an ongoing right that we may assert at any time or at various times before the expiration of the exchange offer.

Procedures for Tendering

To participate in the exchange offer, you must properly tender your outstanding notes to the exchange agent as described below. We will only issue exchange notes in exchange for outstanding notes that you timely and properly tender. Therefore, you should allow sufficient time to ensure timely delivery of the outstanding notes, and you should follow carefully the instructions on how to tender your outstanding notes. It is your responsibility to properly tender your outstanding notes. We have the right to waive any defects. However, we are not required to waive defects, and neither we, nor the exchange agent is required to notify you of defects in your tender.

If you have any questions or need help in exchanging your outstanding notes, please call the exchange agent whose address and phone number are described in the letter of transmittal.

We issued all of the outstanding notes in book-entry form, and all of the outstanding notes are currently represented by global certificates registered in the name of Cede & Co., the nominee of DTC. We have confirmed with DTC that the outstanding notes may be tendered using ATOP. The exchange agent will establish an account with DTC for purposes of the exchange offer promptly after the commencement of the exchange offer, and DTC participants may electronically transmit their acceptance of the exchange offer by causing DTC to transfer their outstanding notes to the exchange agent using the ATOP procedures. In connection with the transfer, DTC will send an agent's message to the exchange agent. The agent's message will state that DTC has received instructions from the participant to tender outstanding notes and that the participant agrees to be bound by the terms of the letter of transmittal.

By using the ATOP procedures to exchange outstanding notes, you will not be required to deliver a letter of transmittal to the exchange agent. However, you will be bound by its terms just as if you had signed it.

Guaranteed delivery. There is no procedure for guaranteed late delivery of the outstanding notes.

Determinations under the exchange offer. We will determine in our sole discretion all questions as to the validity, form, eligibility, time of receipt, acceptance of tendered outstanding notes and withdrawal of tendered outstanding notes. Our determination will be final and binding. We reserve the absolute right to reject any outstanding notes not properly tendered or any outstanding notes our acceptance of which would, in the opinion of our counsel, be unlawful. We also reserve the right to waive any defect, irregularities or conditions of tender as to particular outstanding notes. Our interpretation of the terms and conditions of the exchange offer, including the instructions in the letter of transmittal, will be final and binding on all parties. Unless waived, all defects or irregularities in connection with tenders of outstanding notes must be cured within such time as we shall determine.

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Although we intend to notify holders of defects or irregularities with respect to tenders of outstanding notes, neither we, the exchange agent nor any other person will incur any liability for failure to give such notification. Tenders of outstanding notes will not be deemed made until such defects or irregularities have been cured or waived. Any outstanding notes received by the exchange agent that are not properly tendered and as to which the defects or irregularities have not been cured or waived will be returned to the tendering holder as soon as practicable following the expiration date of the exchange.

When we will issue exchange notes. In all cases, we will issue exchange notes for outstanding notes that we have accepted for exchange under the exchange offer only after the exchange agent receives, before 5:00 p.m., New York City time, on the expiration date,

- a book-entry confirmation of such outstanding notes into the exchange agent's account at DTC; and
- a properly transmitted agent's message.

Return of outstanding notes not accepted or exchanged. If we do not accept any tendered outstanding notes for exchange or if outstanding notes are submitted for a greater principal amount than the holder desires to exchange, we will return the unaccepted or non-exchanged outstanding notes without charge to their tendering holder. Such non-exchanged outstanding notes will be credited to an account maintained with DTC. These actions will occur as promptly as practicable after the expiration or termination of the exchange offer.

Your representations to us. By agreeing to be bound by the letter of transmittal, you will represent to us that, among other things:

- any exchange notes that you receive will be acquired in the ordinary course of your business;
- you have no arrangement or understanding with any person or entity to participate in the distribution of the exchange notes;
- you are not engaged in and do not intend to engage in the distribution of the exchange notes;
- if you are a broker-dealer that will receive exchange notes for your own account in exchange for outstanding notes, you acquired those outstanding notes as a result of market-making activities or other trading activities and you will deliver this prospectus, as required by law, in connection with any resale of the exchange notes; and
- you are not an affiliate, as defined in Rule 405 under the Securities Act, of ours.

Withdrawal of Tenders

Except as otherwise provided in this prospectus, you may withdraw your tender at any time before 5:00 p.m., New York City time, on the expiration date of the exchange offer. For a withdrawal to be effective you must comply with the appropriate ATOP procedures. Any notice of withdrawal must specify the name and number of the account at DTC to be credited with withdrawn outstanding notes and otherwise comply with the ATOP procedures.

We will determine all questions as to the validity, form, eligibility and time of receipt of a notice of withdrawal. Our determination shall be final and binding on all parties. We will deem any outstanding notes so withdrawn not to have been validly tendered for exchange for purposes of the exchange offer.

Any outstanding notes that have been tendered for exchange but that are not exchanged for any reason will be credited to an account maintained with DTC for the outstanding notes. This return or crediting will take place as soon as practicable after withdrawal, rejection of tender, expiration or termination of the exchange offer. You may retender properly withdrawn outstanding notes by following the procedures described under Procedures for Tendering above at any time on or before the expiration date of the exchange offer.

Fees and Expenses

We will bear the expenses of soliciting tenders. The principal solicitation is being made by mail; however, we may make additional solicitation by telephone or in person by our officers and regular employees and those of our affiliates.

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We have not retained any dealer-manager in connection with the exchange offer and will not make any payments to broker-dealers or others soliciting acceptances of the exchange offer. We will, however, pay the exchange agent reasonable and customary fees for its services and reimburse it for its related reasonable out-of-pocket expenses.

We will pay the cash expenses to be incurred in connection with the exchange offer. They include:

- SEC registration fees;
- fees and expenses of the exchange agent and trustee;
- accounting and legal fees and printing costs; and
- related fees and expenses.

Transfer Taxes

We will pay all transfer taxes, if any, applicable to the exchange of outstanding notes under the exchange offer. The tendering holder, however, will be required to pay any transfer taxes, whether imposed on the registered holder or any other person, if a transfer tax is imposed for any reason other than the exchange of outstanding notes under the exchange offer.

Consequences of Failure to Exchange

If you do not exchange your outstanding notes for exchange notes under the exchange offer, the outstanding notes you hold will continue to be subject to the existing restrictions on transfer. In general, you may not offer or sell the outstanding notes except under an exemption from, or in a transaction not subject to, the Securities Act and applicable state securities laws. We do not intend to register outstanding notes under the Securities Act unless the registration rights agreement requires us to do so.

Accounting Treatment

We will record the exchange notes in our accounting records at the same carrying value as the outstanding notes. This carrying value is the aggregate principal amount of the outstanding notes, as reflected in our accounting records on the date of exchange. Accordingly, we will not recognize any gain or loss for accounting purposes in connection with the exchange offer.

Other

Participation in the exchange offer is voluntary, and you should consider carefully whether to accept. You are urged to consult your financial and tax advisors in making your own decision on what action to take.

We may in the future seek to acquire untendered outstanding notes in open market or privately negotiated transactions, through subsequent exchange offers or otherwise. We have no present plans to acquire any outstanding notes that are not tendered in the exchange offer or to file a registration statement to permit resales of any untendered outstanding notes.

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DESCRIPTION OF OTHER INDEBTEDNESS

Senior Secured Credit Facility

We have a senior secured credit facility with a syndicate of banks which consists of a term loan which matures in July 2014 and a \$380.0 million revolving credit facility which matures in July 2013. Borrowings under the credit facility bear interest, at our option, at either (i) adjusted LIBOR plus the applicable margin, as defined, or (ii) the higher of the federal funds rate plus 0.5% or the Wachovia Bank prime rate (each plus the applicable margin). The weighted average interest rate on the outstanding revolving credit facility borrowings at September 30, 2008 was 4.9%, and the weighted average interest rate on the outstanding term loan borrowings at September 30, 2008 was 6.2%. Up to \$50.0 million of the credit facility may be utilized for letters of credit, of which \$8.1 million was outstanding at September 30, 2008. These outstanding letter of credit amounts are not reflected as borrowings on our consolidated balance sheet.

In June 2008, we entered into an amendment to our revolving credit facility and term loan agreement to revise the definition of Consolidated EBITDA to provide for the add-back of charges relating to our early termination of certain derivative contracts in calculating our Consolidated EBITDA. Pursuant to this amendment, in June 2008, we repaid \$122.8 million of our outstanding term loan and repaid \$120.0 million of outstanding borrowings under the credit facility with proceeds from our issuance of the outstanding notes. Additionally, pursuant to this amendment, in June 2008 our lenders increased their commitments for our revolving credit facility by \$80.0 million to \$380.0 million.

Borrowings under the credit facility are secured by a lien on and security interest in all of our property and that of our subsidiaries, except for the assets owned by the Chaney Dell and Midkiff/Benedum joint ventures, and by the guaranty of each of its consolidated subsidiaries other than the joint venture companies. The credit facility contains customary covenants, including restrictions on our ability to incur additional indebtedness; make certain acquisitions, loans or investments; make distribution payments to our unitholders if an event of default exists; or enter into a merger or sale of assets, including the sale or transfer of interests in our subsidiaries. We are in compliance with these covenants as of September 30, 2008. Mandatory prepayments of the amounts borrowed under the term loan portion of the credit facility are required from the net cash proceeds of debt issuances, and of dispositions of assets that exceed \$50.0 million in the aggregate in any fiscal year that are not reinvested in replacement assets within 360 days. In connection with the new credit facility, we agreed to remit an underwriting fee to the lead underwriting bank of the credit facility of 0.75% of the aggregate principal amount of the term loan outstanding on January 23, 2008. In January 2008, we and the underwriting bank agreed to extend the agreement through June 30, 2008. In June 2008, we and the underwriting bank agreed to extend the agreement through November 30, 2008 and amend the underwriting fee to be 0.50% of the aggregate principal amount of the term loan outstanding as of that date.

The events which constitute an event of default for our credit facility are also customary for loans of this size, including payment defaults, breaches of representations or covenants contained in the credit agreements, adverse judgments against us in excess of a specified amount, and a change of control of our general partner. The credit facility requires us to maintain a ratio of funded debt (as defined in the credit facility) to EBITDA (as defined in the credit facility) ratio of not more than 5.25 to 1.0, and an interest coverage ratio (as defined in the credit facility) of not less than 2.75 to 1.0. During a Specified Acquisition Period (as defined in the credit facility), for the first 2 full fiscal quarters subsequent to the closing of an acquisition with total consideration in excess of \$75.0 million, the ratio of funded debt to EBITDA will be permitted to step up to 5.75 to 1.0. As of September 30, 2008, our ratio of funded debt to EBITDA was 4.9 to 1.0 and our interest coverage ratio was 3.6 to 1.0.

We are unable to borrow under our credit facility to pay distributions of available cash to unitholders because such borrowings would not constitute working capital borrowings pursuant to our partnership agreement.

Our 2005 Notes

At September 30, 2008, we had \$293.5 million principal amount outstanding of 8.125% senior unsecured notes due on December 15, 2015, this includes \$0.8 million of unamortized premium received as of September 30, 2008. Interest on the 2005 Notes is payable semi-annually in arrears on June 15 and December 15. The 2005 Notes are

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redeemable at any time at certain redemption prices, together with accrued and unpaid interest to the date of redemption. Prior to December 15, 2008, we may redeem up to 35% of the aggregate principal amount of the 2005 Notes with the proceeds of certain equity offerings at a stated redemption price. The 2005 Notes are also subject to repurchase by us at a price equal to 101% of their principal amount, plus accrued and unpaid interest, upon a change of control or upon certain asset sales if we do not reinvest the net proceeds within 360 days. The 2005 Notes are junior in right of payment to our secured debt, including our obligations under our credit facility.

An indenture governing the 2005 Notes contains covenants, including limitations of our ability to: incur certain liens; engage in sale/leaseback transactions; incur additional indebtedness; declare or pay distributions if an event of default has occurred; redeem, repurchase or retire equity interests or subordinated indebtedness; make certain investments; or merge, consolidate or sell substantially all of our assets. We are in compliance with these covenants as of September 30, 2008.

DESCRIPTION OF THE EXCHANGE NOTES

You can find the definitions of certain terms in this description under the subheading **Definitions**. In this description, the word **Issuers** refers to Atlas Pipeline Partners, L.P. and Atlas Pipeline Finance Corporation and not to any of their subsidiaries, any reference to the **Company** refers only to Atlas Pipeline Partners, L.P. and not to any of its subsidiaries and any reference to **Finance Co.** refers to Atlas Pipeline Finance Corporation.

The Issuers will issue the exchange notes under the Indenture dated June 27, 2008 (the **Indenture**) among the Issuers, the Subsidiary Guarantors and Wachovia Bank, National Association, as trustee (the **Trustee**). The terms of the notes include those stated in the Indenture and those made part of the Indenture by reference to the Trust Indenture Act of 1939 (the **Trust Indenture Act**).

The following description is a summary of the material provisions of the Indenture. We urge you to read the Indenture because it, and not this description, defines your rights as a holder of these notes. Copies of the Indenture are available upon request from the Company and are also filed as exhibits to the registration statement of which this prospectus forms a part.

If the exchange offer is consummated, holders who do not exchange their outstanding notes for exchange notes will vote together with the holders of the exchange notes for all relevant purposes under the Indenture. In that regard, the Indenture requires that certain actions by the holders under the Indenture (including acceleration after an Event of Default) must be taken, and certain rights must be exercised, by specified minimum percentages of the aggregate principal amount of all outstanding notes issued under the Indenture. In determining whether holders of the requisite percentage in principal amount have given any notice, consent or waiver or taken any other action permitted under the Indenture, any notes that remain outstanding after the exchange offer will be aggregated with the exchange notes, and the holders of these notes and exchange notes will vote together as a single series for all such purposes. Accordingly, all references in this section to specified percentages in aggregate principal amount of the outstanding notes mean, at any time after the exchange offer for the notes is consummated, such percentage in aggregate principal amount of such notes and the exchange notes then outstanding.

Brief Description of the Notes and the Guarantees

The notes

The notes:

are general unsecured, senior obligations of the Issuers;

rank equally in right of payment to any existing and future unsecured senior obligations of either of the Issuers, but are effectively subordinated to all present and future secured obligations of either of the Issuers to the extent of the value of the collateral securing such obligations;

rank senior in right of payment to any existing and future obligations of either Issuer that are, by their terms, subordinated to the notes;

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are effectively subordinated to all existing and future obligations of the Company's Subsidiaries that do not guarantee the notes; and

are unconditionally guaranteed on a senior, unsecured basis by the Subsidiary Guarantors.

The guarantees

Initially, the notes are guaranteed by our operating company, Atlas Pipeline Operating Partnership, L.P., which we refer to as the Operating Company in this description, and by all of our other existing subsidiaries (except Finance Co., Atlas Pipeline Mid-Continent WestOk and Atlas Pipeline Mid-Continent WestTex and their respective subsidiaries).

Each Guarantee of a Subsidiary Guarantor of these notes:

is a general unsecured, senior obligation of that Subsidiary Guarantor;

ranks equally in right of payment to any future unsecured senior obligations of the Subsidiary Guarantor, but is effectively subordinated to all present and future secured obligations of the Subsidiary Guarantor to the extent of the value of the collateral securing such obligations; and

ranks senior in right of payment to any existing and future obligations of that Subsidiary Guarantor that are, by their terms, subordinated to its Guarantee.

As a result of the effective subordination described above, in the event of a bankruptcy, liquidation or reorganization of either Issuer, holders of these notes may recover less ratably than secured creditors of the Issuers and the Subsidiary Guarantors and all creditors of the Company's Subsidiaries that are not Subsidiary Guarantors. We anticipate that the Subsidiary Guarantors will not have secured obligations outstanding other than their guarantees under the Credit Facilities.

As of the date of the Indenture, all of our Subsidiaries will be Subsidiary Guarantors (except Finance Co., Atlas Pipeline Mid-Continent WestOk and Atlas Pipeline Mid-Continent WestTex and their respective subsidiaries) and Restricted Subsidiaries. Certain Subsidiaries in the future may not be Subsidiary Guarantors. In the event of a bankruptcy, liquidation or reorganization of any of these non-guarantor subsidiaries, the non-guarantor subsidiaries will pay the holders of their debt and their trade creditors before they will be able to distribute any of their assets to us. Also, under the circumstances described below under the subheading Covenants Designation of restricted and unrestricted subsidiaries, we will be permitted to designate certain of our Subsidiaries as Unrestricted Subsidiaries. Unrestricted Subsidiaries will not be subject to many of the restrictive covenants in the Indenture. Unrestricted Subsidiaries will not guarantee the notes.

Principal, Maturity and Interest

The Issuers issued notes in an aggregate principal amount of \$250.0 million on June 27, 2008. The notes will mature on June 15, 2018. Subject to compliance with the covenant described below under Incurrence of indebtedness and issuance of disqualified equity, we may issue additional notes from time to time under the Indenture. The notes and any additional notes subsequently issued under the Indenture, together with any exchange notes, will be treated as a single class for all purposes under the Indenture, including, without limitation, waivers, amendments, redemptions and offers to purchase. The Issuers will issue notes in denominations of \$2,000 and integral multiples of \$1,000.

Interest on the notes accrues at the rate of $8\frac{3}{4}\%$ per annum and will be payable semi-annually in arrears on June 15 and December 15, commencing on December 15, 2008. The Issuers will make each interest payment to the holders of record of these notes on the immediately preceding June 1 and December 1.

Interest on the exchange notes will accrue from June 15, 2008 or, if interest has already been paid, from the date it was most recently paid. Additional interest may accrue on the notes in certain circumstances described under Exchange Offer; Registration Rights, and all references to interest in this description include any additional interest that may be payable on the notes. Interest will be computed on the basis of a 360-day year comprised of twelve 30-day months.

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Methods of Receiving Payments on the Notes

If a holder has given wire transfer instructions to the Issuers, the Issuers will make all payments of principal of, premium, if any, and interest on the notes in accordance with those instructions. All other payments on these notes will be made at the office or agency of the Paying Agent within the City and State of New York, unless the Issuers elect to make interest payments by check mailed to the holders at their address set forth in the register of holders.

Paying Agent and Registrar for the Notes

The Trustee will initially act as paying agent (the Paying Agent) and registrar (the Registrar). The Issuers may change the Paying Agent or Registrar without prior notice to the holders of the notes, and the Issuers or any of their Subsidiaries may act as Paying Agent or Registrar other than in connection with the discharge or defeasance provisions of the Indenture.

Transfer and Exchange

A holder may transfer or exchange notes in accordance with the Indenture. The Registrar and the Trustee may require a holder, among other things, to furnish appropriate endorsements and transfer documents and the Issuers may require a holder to pay any taxes and fees required by law or permitted by the Indenture. The Issuers are not required to transfer or exchange any note selected for redemption or repurchase (except in the case of a note to be redeemed or repurchased in part, the portion not to be redeemed or repurchased). Also, the Issuers are not required to transfer or exchange any note for a period of 15 days before a selection of notes to be redeemed or between a record date and the next succeeding interest payment date.

The registered holder of a note will be treated as the owner of it for all purposes, and all references in this description to holders are to holders of record.

The Guarantees

Initially, all of our Restricted Subsidiaries (except Finance Co., Atlas Pipeline Mid-Continent WestOk and Atlas Pipeline Mid-Continent WestTex, and their respective subsidiaries) will guarantee our Obligations under the notes and the Indenture. In the future, our Restricted Subsidiaries will be required to guarantee our Obligations under the notes and the Indenture in the circumstances described below under Covenants Additional Subsidiary Guarantees.

The Subsidiary Guarantors will jointly and severally guarantee on a senior basis the Issuers' Obligations under the notes. The obligations of each Subsidiary Guarantor under its Guarantee will rank equally in right of payment with other obligations of such Subsidiary Guarantor, except to the extent such other obligations are expressly subordinate to the obligations arising under the Guarantee. However, the notes will be structurally subordinated to the secured obligations of our Subsidiary Guarantors to the extent of the value of the collateral securing such obligations. The obligations of each Subsidiary Guarantor under its Guarantee will be limited as necessary to prevent that Guarantee from constituting a fraudulent conveyance under applicable law.

Not all of the Company's Subsidiaries will Guarantee the notes. In the event of a bankruptcy, liquidation or reorganization of any of these non-guarantor Subsidiaries, the non-guarantor Subsidiaries will pay the holders of their debt and their trade creditors before they will be able to distribute any of their assets to the Issuer. For the twelve months ended September 30, 2008, on a pro forma basis, the non-guarantor Subsidiaries generated approximately 62% and approximately 59% of the Company's total revenue and adjusted EBITDA, respectively. In addition, as of September 30, 2008, the non-guarantor Subsidiaries held approximately \$1.9 billion, or 62%, of the Company's

consolidated assets and had liabilities of \$220.6 million.

A Subsidiary Guarantor may not consolidate with or merge with or into (whether or not such Subsidiary Guarantor is the surviving Person), another Person, except the Company or another Subsidiary Guarantor unless:

- (1) immediately after giving effect to that transaction, no Default or Event of Default exists; and
- (2) the Person formed by or surviving any such consolidation or merger assumes all the Obligations of that Subsidiary Guarantor pursuant to a supplemental indenture satisfactory to the Trustee, except as provided in the next paragraph.

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The Guarantee of a Subsidiary Guarantor will be released:

(1) in connection with any sale or other disposition of all or substantially all of the assets of that Subsidiary Guarantor (including by way of merger or consolidation) to a Person that is not (either before or after giving effect to such transaction) the Company or a Restricted Subsidiary, if the Company applies the Net Proceeds of that sale or other disposition in accordance with the applicable provisions of the Indenture applicable to Asset Sales; or

(2) in connection with any sale or other disposition of all of the Equity Interests of a Subsidiary Guarantor to a Person that is not (either before or after giving effect to such transaction) the Company or a Restricted Subsidiary, if the Company applies the Net Proceeds of that sale in accordance with the applicable provisions of the Indenture applicable to Asset Sales; or

(3) if the Company designates any Restricted Subsidiary that is a Subsidiary Guarantor as an Unrestricted Subsidiary in accordance with the Indenture; or

(4) upon Legal Defeasance as described below under the caption **Legal defeasance and covenant defeasance** or upon satisfaction and discharge of the Indenture as described below under the caption **Satisfaction and discharge**.

Optional Redemption

Schedule of Redemption Prices

Except as described below, the notes are not redeemable until June 15, 2013. On and after such date, the Issuers may redeem all or, from time to time, a part of the notes upon not less than 30 nor more than 60 days notice, at the following redemption prices (expressed as a percentage of principal amount), plus accrued and unpaid interest on the notes, if any, to the applicable redemption date (subject to the right of holders of record on the relevant record date to receive interest due on the relevant interest payment date), if redeemed during the 12-month period beginning on June of the years indicated below:

Year	Percentage
2013	104.375%
2014	102.917%
2015	101.458%
2016 and thereafter	100.000%

Make Whole

In addition, before June 15, 2013, the Issuers may redeem all or, from time to time, a part of the notes upon not less than 30 nor more than 60 days notice, at a redemption price equal to:

100% of the aggregate principal amount of the notes to be redeemed, plus accrued and unpaid interest, if any, to the applicable redemption date (subject to the right of holders of record on the relevant record date to receive interest due on an interest payment date that is on or prior to the redemption date), plus

the Make Whole Amount.

Make Whole Amount means, with respect to any note at any redemption date, the greater of (A) 1.0% and (B) the excess, if any, of (1) an amount equal to the present value of (a) the redemption price of such note at June 15, 2013 plus (b) the remaining scheduled interest payments on the notes to be redeemed (subject to the right of holders on the relevant record date to receive interest due on the relevant interest payment date) to June 15, 2013 (other than interest accrued to the redemption date), computed using a discount rate equal to the Treasury Rate plus 50 basis points, over (2) the aggregate principal amount of the notes to be redeemed.

Treasury Rate means, at the time of computation, the yield to maturity of United States Treasury Securities with a constant maturity (as compiled and published in the most recent Federal Reserve Statistical Release H.15(519) which has become publicly available at least two business days prior to the redemption date or, if such

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Statistical Release is no longer published, any publicly available source of similar market data) most nearly equal to the period from the redemption date to June 15, 2013; provided, however, that if such period is not equal to the constant maturity of a United States Treasury Security for which a weekly average yield is given, the Treasury Rate shall be obtained by linear interpolation (calculated to the nearest one-twelfth of a year) from the weekly average yields of United States Treasury Securities for which such yields are given, except that if the period from the redemption date to June 15, 2013 is less than one year, the weekly average yield on actually traded United States Treasury Securities adjusted to a constant maturity of one year shall be used.

The Treasury Rate shall be calculated on the third business day preceding the redemption date. Any weekly average yields calculated by interpolation will be rounded to the nearest 1/100th of 1%, with any figure of 1/200th of 1% or above being rounded upward.

Equity Offerings

Before June 15, 2011, the Issuers may on any one or more occasions redeem in the aggregate up to 35% of the aggregate principal amount of notes issued under the indenture with the net cash proceeds of one or more Equity Offerings at a redemption price equal to 108.75% of the principal amount of the notes to be redeemed, plus accrued and unpaid interest, if any, to the redemption date (subject to the right of holders of record on a record date to receive interest due on the relevant interest payment date); provided that

- (1) at least 65% of the aggregate principal amount of notes issued under the indenture remains outstanding after each such redemption; and
- (2) any redemption occurs within 90 days after the closing of such Equity Offering (without regard to any over-allotment option).

Selection and notice

If less than all of the notes are to be redeemed at any time, the Trustee will select notes for redemption as follows:

- (1) if the notes are listed, in compliance with the requirements of the principal national securities exchange on which the notes are listed; or
- (2) if the notes are not so listed or there are no such requirements, on a pro rata basis, by lot or by such method as the Trustee shall deem fair and appropriate.

No notes of \$2,000 or less shall be redeemed in part. Notices of redemption shall be mailed by first class mail at least 30 but not more than 60 days before the redemption date to each holder of notes to be redeemed at its registered address. Notice of any redemption may not be conditional.

If any note is to be redeemed in part only, the notice of redemption that relates to that note shall state the portion of the principal amount thereof to be redeemed. A new note in principal amount equal to the unredeemed portion of the original note will be issued in the name of the holder thereof upon cancellation of the original note. Notes called for redemption become due on the date fixed for redemption. On and after the redemption date, interest ceases to accrue on notes or portions of them called for redemption unless the Issuers default in making such redemption payment.

Repurchase at the Option of Holders

Change of control

If a Change of Control occurs, each holder of notes will have the right to require the Issuers to repurchase all or any part (equal to \$1,000 or an integral multiple thereof) of that holder's notes pursuant to the Change of Control Offer. In the Change of Control Offer, the Issuers will offer a change of control payment (the Change of Control Payment) in cash equal to 101% of the aggregate principal amount of notes repurchased plus accrued and unpaid interest thereon, if any, to the date of purchase (the Change of Control Payment Date), subject to the rights of any holder in whose name a note is registered on a record date occurring prior to the Change of Control Payment Date to

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receive interest on an interest payment date that is on or prior to such Change of Control Payment Date. Within 30 days following any Change of Control, the Issuers will mail a notice to each holder describing the transaction or transactions that constitute the Change of Control and offering (the Change of Control Offer) to repurchase notes on the Change of Control Payment Date specified in such notice, pursuant to the procedures required by the Indenture and described in such notice. The Issuers will comply with the requirements of Rule 14e-1 under the Exchange Act and any other securities laws and regulations thereunder to the extent such laws and regulations are applicable in connection with the repurchase of the notes as a result of a Change of Control. To the extent that the provisions of any securities laws or regulations conflict with the Change of Control provisions of the Indenture, the Issuers will comply with the applicable securities laws and regulations and will not be deemed to have breached their obligations under the Change of Control provisions of the Indenture by virtue of such conflict.

On the Change of Control Payment Date, the Issuers will, to the extent lawful:

- (1) accept for payment all notes or portions thereof properly tendered pursuant to the Change of Control Offer;
- (2) deposit with the Paying Agent an amount equal to the Change of Control Payment in respect of all notes or portions thereof so tendered; and
- (3) deliver or cause to be delivered to the Trustee the notes so accepted together with an officers certificate stating the aggregate principal amount of notes or portions thereof being purchased by the Issuers.

The Paying Agent will promptly mail to each holder of notes so tendered the Change of Control Payment for such notes (or, if all the notes are then in global form, make such payment through the facilities of DTC), and the Trustee will promptly authenticate and mail (or cause to be transferred by book entry) to each holder a new note equal in principal amount to any unpurchased portion of the notes surrendered, if any; provided that each such new note will be in a principal amount of \$1,000 or an integral multiple thereof. The Issuers will publicly announce the results of the Change of Control Offer on or as soon as practicable after the Change of Control Payment Date.

The provisions described above that require the Issuers to make a Change of Control Offer following a Change of Control will be applicable regardless of whether or not any other provisions of the Indenture are applicable. Except as described above with respect to a Change of Control, the Indenture does not contain provisions that permit the holder of the notes to require that the Issuers repurchase or redeem the notes in the event of a takeover, recapitalization or similar transaction.

The Credit Agreement provides that certain change of control events with respect to the Company would constitute a default under the agreements governing such Indebtedness. Any future credit agreements or other agreements relating to Indebtedness to which the Company becomes a party may contain similar restrictions and provisions. Moreover, the exercise by the holders of their right to require the Issuers to repurchase the notes could cause a default under such Indebtedness, even if the Change of Control does not, due to the financial effect of such a repurchase on the Company. If a Change of Control occurs at a time when the Company is prohibited from purchasing notes, the Company could seek the consent of the lenders of the borrowings containing such prohibition to the purchase of notes or could attempt to refinance such borrowings. If the Company does not obtain such a consent or repay such borrowings, the Company will remain prohibited from purchasing notes. In such case, the Company's failure to purchase tendered notes would constitute an Event of Default under the Indenture which would, in turn, in all likelihood constitute a default under such borrowings. Finally, the Issuers' ability to pay cash to the holders upon a repurchase may be limited by the Company's then existing financial resources. We cannot assure you that sufficient funds will be available when necessary to make any required repurchases.

Notwithstanding the preceding paragraphs of this covenant, the Issuers will not be required to make a Change of Control Offer upon a Change of Control and a holder will not have the right to require the Issuers to repurchase any notes pursuant to a Change of Control Offer if (i) a third party makes an offer to purchase the notes in the manner, at the times and otherwise in substantial compliance with the requirements set forth in the Indenture applicable to a Change of Control Offer and purchases all notes validly tendered and not withdrawn under such purchase offer or (ii) an irrevocable notice of redemption to purchase all outstanding notes at a purchase price equal to at least 101% of the aggregate principal amount of such notes has been given pursuant to **Optional Redemption** above, unless and until the Issuers have defaulted in the payment of the applicable redemption price.

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A Change of Control Offer may be made in advance of a Change of Control, and conditioned upon the occurrence of such Change of Control, if a definitive agreement is in place for the Change of Control at the time of making the Change of Control Offer. Notes repurchased by the Issuers pursuant to a Change of Control Offer will have the status of notes issued but not outstanding or will be retired and cancelled, at either of the Issuers' option. Notes purchased by a third party pursuant to the preceding paragraph will have the status of notes issued and outstanding.

Notwithstanding the foregoing, the Issuers shall not be required to make a Change of Control Offer, as provided above, if, in connection with or in contemplation of any Change of Control, they have made an offer to purchase (an Alternate Offer) any and all Notes validly tendered at a cash price equal to or higher than the Change of Control Payment and have purchased all Notes properly tendered in accordance with the terms of such Alternate Offer.

The definition of Change of Control includes a phrase relating to the sale, transfer, lease, conveyance or other disposition of all or substantially all of the assets of the Company and its Restricted Subsidiaries taken as a whole. Although there is a limited body of case law interpreting the phrase substantially all, there is no precise established definition of the phrase under applicable law. Accordingly, the ability of a holder of notes to require the Company to repurchase such notes as a result of a sale, transfer, lease, conveyance or other disposition of less than all of the assets of the Company and its Restricted Subsidiaries taken as a whole to another Person or group may be uncertain.

Asset sales

The Company will not, and will not permit any of its Restricted Subsidiaries to, consummate an Asset Sale unless:

- (1) the Company (or the Restricted Subsidiary, as the case may be) receives consideration at the time of such Asset Sale at least equal to the fair market value of the assets or Equity Interests issued or sold or otherwise disposed of;
- (2) such fair market value is determined in good faith by (a) an executive officer of the General Partner if the value is less than \$20.0 million, as evidenced by an officer's certificate delivered to the Trustee or (b) the Board of Directors of the General Partner if the value is \$20.0 million or more, as evidenced by a resolution of such Board of Directors of the General Partner; and
- (3) except in the case of a Permitted Asset Swap, at least 75% of the consideration therefor received by the Company or such Restricted Subsidiary is in the form of cash or Cash Equivalents. For purposes of this provision, each of the following shall be deemed to be cash:
 - (i) any liabilities (as shown on the Company's or such Restricted Subsidiary's most recent balance sheet) of the Company or any Restricted Subsidiary (other than contingent liabilities and liabilities that are by their terms subordinated to the notes or any Guarantee) that are assumed by the transferee of any such assets pursuant to a customary novation agreement that releases the Company or such Restricted Subsidiary from further liability; and
 - (ii) any securities, notes or other Obligations received by the Company or any such Restricted Subsidiary from such transferee that are within 180 days after the Asset Sale converted by such Issuer or such Restricted Subsidiary into cash (to the extent of the cash received in that conversion).

Within 360 days after the receipt of any Net Proceeds from an Asset Sale (or within 90 days after such 360-day period in the event the Company enters into a binding commitment with respect to such application), the Company or a Restricted Subsidiary may apply such Net Proceeds at its option:

- (1) to repay secured Indebtedness of the Company and/or its Restricted Subsidiaries and/or to satisfy all mandatory repayment obligations under the Credit Facilities arising by reason of such Asset Sale;

(2) to make a capital expenditure in a Permitted Business;

(3) to acquire other tangible assets that are used or useful in a Permitted Business; or

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(4) to acquire all or substantially all of the assets of a Person engaged in a Permitted Business or Equity Interests of a Person engaged in a Permitted Business so long as such Person or the Person to which such assets are transferred is a Restricted Subsidiary.

Pending the final application of any such Net Proceeds, the Company may temporarily reduce revolving credit borrowings or otherwise invest such Net Proceeds in any manner that is not prohibited by the Indenture.

Any Net Proceeds from Asset Sales that are not applied or invested as provided in the preceding paragraph will constitute Excess Proceeds. When the aggregate amount of Excess Proceeds exceeds \$25.0 million, the Issuers will make a pro rata offer (an Asset Sale Offer) to all holders of notes and, at the option of the issuers, all holders of other Indebtedness that is pari passu with the notes to purchase the maximum principal amount of notes and such other pari passu Indebtedness that may be purchased out of the Excess Proceeds; provided that notes tendered shall be given priority over any such other Indebtedness unless such other Indebtedness contains provisions similar to those set forth in the Indenture with respect to offers to purchase or redeem with the proceeds of sales of assets in which case the notes and such other Indebtedness will be purchased on a pro rata basis. The offer price in any Asset Sale Offer will be equal to 100% of principal amount plus accrued and unpaid interest, if any, to the date of purchase, and will be payable in cash. If any Excess Proceeds remain after consummation of an Asset Sale Offer, the Company may use such Excess Proceeds for any purpose not otherwise prohibited by the Indenture, including, without limitation, the repurchase or redemption of Indebtedness of the Issuers or any Subsidiary Guarantor that is subordinated to the notes or, in the case of any Subsidiary Guarantor, the Guarantee of such Subsidiary Guarantor. If the aggregate principal amount of notes tendered into such Asset Sale Offer exceeds the amount of Excess Proceeds allocated for repurchases of notes pursuant to the Asset Sale Offer for notes, the Trustee shall select the notes to be purchased on a pro rata basis. Upon completion of each Asset Sale Offer, the amount of Excess Proceeds shall be reset at zero.

The Company will comply with the requirements of Rule 14e-1 under the Exchange Act and any other securities laws and regulations thereunder to the extent those laws and regulations are applicable in connection with each repurchase of notes pursuant to an Asset Sale Offer. To the extent that the provisions of any securities laws or regulations conflict with the Asset Sale provisions of the Indenture, the Company will comply with the applicable securities laws and regulations and will not be deemed to have breached its obligations under the Asset Sale provisions of the Indenture by virtue of such conflict.

Covenants

Restricted payments

The Company will not, and will not permit any of its Restricted Subsidiaries to, directly or indirectly:

(1) declare or pay any dividend or make any other payment or distribution on account of the Company's or any of its Restricted Subsidiaries' Equity Interests (including, without limitation, any payment in connection with any merger or consolidation involving the Company or any of its Restricted Subsidiaries) or to the direct or indirect holders of the Company's or any of its Restricted Subsidiaries' Equity Interests in their capacity as such (other than distributions or dividends payable in Equity Interests of the Company (other than Disqualified Equity) and other than distributions or dividends payable to the Company or a Restricted Subsidiary);

(2) purchase, redeem or otherwise acquire or retire for value (including, without limitation, in connection with any merger or consolidation involving an Issuer) any Equity Interests of the Company, any of its Restricted Subsidiaries or the General Partner or any other equity holder of the Issuer (other than any such Equity Interests owned by the Company or any of its Restricted Subsidiaries);

(3) make any principal payment on or with respect to, or purchase, redeem, defease or otherwise acquire or retire for value any Subordinated Obligation or Guarantor Subordinated Obligation, except a scheduled payment of principal at the Stated Maturity thereof; or

(4) make any Investment other than a Permitted Investment

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(all such payments and other actions set forth in clauses (1) through (4) above being collectively referred to as Restricted Payments), unless, at the time of and after giving effect to such Restricted Payment, no Default or Event of Default shall have occurred and be continuing or would occur as a consequence thereof and either:

(1) if the Fixed Charge Coverage Ratio for the Company's four most recent fiscal quarters for which internal financial statements are available is equal to or greater than 1.75 to 1.0, such Restricted Payment, together with the aggregate amount of all other Restricted Payments made by the Company and its Restricted Subsidiaries during the quarter in which such Restricted Payment is made, is less than the sum, without duplication, of:

(a) Available Cash from Operating Surplus as of the end of the immediately preceding quarter for which internal financial statements are available at the time of such Restricted Payment, plus

(b) the aggregate net cash proceeds of any (x) substantially concurrent capital contribution to the Company from any Person (other than a Restricted Subsidiary of the Company) made after the Issue Date or (y) substantially concurrent issuance and sale (other than to a Restricted Subsidiary of the Company) made after the Issue Date of Equity Interests (other than Disqualified Equity) of the Company or from the issuance or sale (other than to a Restricted Subsidiary of the Company) made after the Issue Date of convertible or exchangeable Disqualified Equity or convertible or exchangeable debt securities of the Company that have been converted into or exchanged for such Equity Interests (other than Disqualified Equity), plus

(c) to the extent that any Restricted Investment that was made after the Issue Date is sold for cash or Cash Equivalents or otherwise liquidated or repaid for cash or Cash Equivalents, the lesser of the refund of capital or similar payment made in cash or Cash Equivalents with respect to such Restricted Investment (less the cost of such disposition, if any) and the initial amount of such Restricted Investment (other than to a Restricted Subsidiary of the Company), plus

(d) the net reduction in Restricted Investments resulting from dividends, repayments of loans or advances, or other transfers of assets in each case to the Company or any of its Restricted Subsidiaries from any Person (including, without limitation, Unrestricted Subsidiaries) or from redesignations of Unrestricted Subsidiaries as Restricted Subsidiaries, to the extent such amounts have not been included in Available Cash from Operating Surplus for any period commencing on or after the Issue Date (items (b), (c) and (d) being referred to as Incremental Funds), minus

(e) the aggregate amount of Incremental Funds previously expended pursuant to this clause (1) or clause (2) below or to make a Permitted Business Investment; or

(2) if the Fixed Charge Coverage Ratio for the Company's four most recent fiscal quarters for which internal financial statements are available is less than 1.75 to 1.0, such Restricted Payment (it being understood that the only Restricted Payments permitted to be made pursuant to this clause (2) are distributions on common units of the Company, plus the related distribution on the general partner interest), together with the aggregate amount of all other Restricted Payments made by the Company and its Restricted Subsidiaries during the quarter in which such Restricted Payment is made is less than the sum, without duplication, of:

(a) \$120.0 million less the aggregate amount of all Restricted Payments made by the Company and its Restricted Subsidiaries pursuant to this clause (2)(a) during the period beginning on the Issue Date and ending on the last day of the fiscal quarter of the Company immediately preceding the date of such Restricted Payment, plus

(b) Incremental Funds to the extent not previously expended pursuant to this clause (2) or clause (1) above.

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So long as no Default has occurred and is continuing or would be caused thereby (except with respect to clause (1) below under which the payment of a distribution or dividend is permitted), the preceding provisions will not prohibit:

(1) the payment by the Company or any Restricted Subsidiary of any distribution or dividend or the consummation of any redemption of a Subordinated Obligation pursuant to an irrevocable notice of redemption within 60 days after the date of declaration of such dividend or distribution, or the giving of such irrevocable notice of redemption, if at said date of declaration or the date of such notice of redemption, as applicable, such payment would have complied with the provisions of the Indenture;

(2) the redemption, repurchase, retirement, defeasance or other acquisition of subordinated Indebtedness of the Company or any Subsidiary Guarantor or of any Equity Interests of the Company in exchange for, or out of the net cash proceeds of, a substantially concurrent (a) capital contribution to the Company from any Person (other than a Restricted Subsidiary of the Company) or (b) sale (other than to a Restricted Subsidiary of the Company) of Equity Interests (other than Disqualified Equity) of the Company; provided that the amount of any such net cash proceeds that are utilized for any such redemption, repurchase, retirement, defeasance or other acquisition will be excluded or deducted from the calculation of Available Cash from Operating Surplus and Incremental Funds and from clause 1(b) of the preceding paragraph;

(3) the defeasance, redemption, repurchase or other acquisition of any Subordinated Obligation or Guarantor Subordinated Obligation with the net cash proceeds from an incurrence of, or in exchange for, Permitted Refinancing Indebtedness;

(4) the payment of any distribution or dividend by a Restricted Subsidiary to the Company or to the holders of its Equity Interests (other than Disqualified Equity) on a pro rata basis and Permitted Noark Distributions;

(5) the repurchase, redemption or other acquisition or retirement for value of any Equity Interests of the Company or any Restricted Subsidiary of the Company pursuant to any management equity subscription agreement or equity option agreement or other employee benefit plan or to satisfy obligations under any Equity Interests appreciation rights or option plan or similar arrangement; provided that the aggregate price paid for all such repurchased, redeemed, acquired or retired Equity Interests shall not exceed \$3.0 million in any calendar year (with unused amounts in any calendar year being carried over to succeeding calendar years subject to a maximum of \$4.0 million in any calendar year);

(6) repurchases of Equity Interests deemed to occur upon exercise of stock options, warrants or other convertible securities if such Equity Interests represent a portion of the exercise price of such options, warrants or other convertible securities;

(7) cash payments in lieu of the issuance of fractional shares in connection with the exercise of warrants, options or other securities convertible or exchangeable for Equity Interests that are not derivative securities;

(8) in connection with an acquisition by the Company or any of its Restricted Subsidiaries, the return to the Company or any of its Restricted Subsidiaries of Equity Interests of the Company or its Restricted Subsidiaries constituting a portion of the purchase consideration in settlement of indemnification claims; and

(9) the repurchase, redemption or other acquisition or retirement for value of any Subordinated Obligations pursuant to provisions in the documents governing such Subordinated Obligations similar to those described under the captions Repurchase at the Option of Holders Change of control and Repurchase at the Option of Holders Asset sales ; provided that all notes tendered in connection with a Change of Control Offer or Asset Sale Offer, as applicable, have been repurchased, redeemed or acquired for value.

In computing the amount of Restricted Payments previously made for purposes of the first paragraph of this section, Restricted Payments made under clauses (1) (but only if the declaration of such dividend or other distribution has not been counted in a prior period) and (4) of this paragraph shall be included, and Restricted Payments made under clauses (2), (3), (5), (6), (7), (8) and (9) of this paragraph shall not be included. The amount of all Restricted Payments (other than cash) shall be the fair market value on the date of the Restricted Payment of the asset(s) or securities proposed to be transferred or issued by the Company or such Restricted Subsidiary, as the case

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may be, pursuant to the Restricted Payment. The fair market value of any assets or securities that are required to be valued by this covenant shall be determined, in the case of amounts under \$20.0 million, by an officer of the General Partner and, in the case of amounts over \$20.0 million, by the Board of Directors of the General Partner whose Board Resolution with respect thereto shall be delivered to the Trustee.

Incurrence of Indebtedness and issuance of Disqualified Equity

The Company will not, and will not permit any of its Restricted Subsidiaries to, directly or indirectly, create, incur, issue, assume, guarantee or otherwise become directly or indirectly liable, contingently or otherwise, with respect to (collectively, "incur") any Indebtedness (including Acquired Debt), and the Company will not issue any Disqualified Equity and will not permit any of its Restricted Subsidiaries to issue any Disqualified Equity; provided that the Company and any Subsidiary Guarantor may incur Indebtedness (including Acquired Debt), and the Company and the Subsidiary Guarantors may issue Disqualified Equity, if the Fixed Charge Coverage Ratio for the Company's most recently ended four full fiscal quarters for which internal financial statements are available immediately preceding the date on which such additional Indebtedness is incurred or such Disqualified Equity is issued would have been at least 2.0 to 1.0, determined on a pro forma basis (including a pro forma application of the net proceeds therefrom), as if the additional Indebtedness had been incurred, or the Disqualified Equity had been issued, as the case may be, at the beginning of such four-quarter period.

So long as no Default shall have occurred and be continuing or would be caused thereby, the first paragraph of this covenant will not prohibit the incurrence of any of the following items of Indebtedness (collectively, "Permitted Debt"):

- (1) the incurrence by the Company and any Subsidiary Guarantor of Indebtedness under Credit Facilities and the guarantees thereof; provided that the aggregate principal amount of all Indebtedness of the Company and the Restricted Subsidiaries incurred pursuant to this clause (1) and outstanding under all Credit Facilities after giving effect to such incurrence does not exceed the greater of (a) \$680.0 million or (b) \$320.0 million *plus* 20% of the Consolidated Net Tangible Assets of the Company, in each case less the aggregate amount of all repayments of Indebtedness under any Credit Facility that have been made by the Company or any of its Restricted Subsidiaries in respect of asset sales or casualty events to the extent such repayments constitute a permanent reduction of commitments under the terms of such Credit Facility;
- (2) the incurrence by the Company and its Restricted Subsidiaries of Existing Indebtedness (other than under the Credit Agreement);
- (3) the incurrence by the Company and the Subsidiary Guarantors of Indebtedness represented by the notes issued and sold in this offering and the related Guarantees and the exchange notes and the related Guarantees issued pursuant to the Registration Rights Agreement;
- (4) the incurrence by the Company or any of its Restricted Subsidiaries of Indebtedness represented by Capital Lease Obligations, mortgage financings or purchase money obligations, in each case, incurred for the purpose of financing all or any part of the purchase price or cost of construction or improvement of property, plant or equipment used in the business of the Company or such Restricted Subsidiary, in an aggregate principal amount including all Permitted Refinancing Indebtedness incurred to refund, refinance or replace any Indebtedness incurred pursuant to this clause (4) not to exceed the greater of (a) \$40.0 million at any time outstanding or (b) 2.5% of Consolidated Net Tangible Assets of the Company;
- (5) the incurrence by the Company or any of its Restricted Subsidiaries of Permitted Refinancing Indebtedness in exchange for, or the net proceeds of which are used to refund, refinance, replace, defease or discharge, Indebtedness that was permitted by the Indenture to be incurred under the first paragraph of this covenant or clause (2) or (3) of this

paragraph or this clause (5);

(6) the incurrence by the Company or any of its Restricted Subsidiaries of intercompany Indebtedness between or among the Company and any of its Restricted Subsidiaries; provided that:

(a) if the Company is the obligor on such Indebtedness and a Subsidiary Guarantor is not the obligee, such Indebtedness must be expressly subordinated to the prior payment in full in cash of all

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Obligations with respect to the notes, or if a Subsidiary Guarantor is the obligor on such Indebtedness and neither the Company nor another Subsidiary Guarantor is the obligee, such Indebtedness must be expressly subordinated to the prior payment in full in cash of all Obligations with respect to the Guarantee of such Subsidiary Guarantor; and

(b)(i) any subsequent issuance or transfer of Equity Interests that results in any such Indebtedness being held by a Person other than the Company or a Restricted Subsidiary thereof and (ii) any sale or other transfer of any such Indebtedness to a Person that is not either the Company or a Restricted Subsidiary thereof, shall be deemed, in each case, to constitute an incurrence of such Indebtedness by the Company or such Restricted Subsidiary, as the case may be, that was not permitted by this clause (6);

(7) the incurrence by the Company or any of its Restricted Subsidiaries of Hedging Obligations that are incurred for the purpose of fixing or hedging (but not for speculative purposes) (a) foreign currency exchange rate risks of the Company or any Restricted Subsidiary, (b) interest rate risks with respect to any floating rate Indebtedness of the Company or any Restricted Subsidiary that is permitted by the terms of the Indenture to be outstanding or (c) commodities pricing risks of the Company or any Restricted Subsidiary in respect of Hydrocarbons used, produced, processed or sold by the Company or any of its Restricted Subsidiaries;

(8) the guarantee by the Company or any of its Restricted Subsidiaries of Indebtedness of the Company or any of its Restricted Subsidiaries that was permitted to be incurred by another provision of this covenant; provided that in the event such Indebtedness that is being guaranteed is a Subordinated Obligation or a Guarantor Subordinated Obligation, then the guarantee shall be subordinated in right of payment to the notes or the Guarantee, as the case may be;

(9) the incurrence by the Company or any of its Restricted Subsidiaries of Indebtedness in respect of workers compensation claims, payment obligations in connection with health or other types of social security benefits, unemployment or other insurance or self-insurance obligations, reclamation, statutory obligations, banks' acceptances and bid, performance, surety and appeal bonds or other similar obligations incurred in the ordinary course of business, including guarantees and obligations respecting standby letters of credit supporting such obligations, to the extent not drawn (in each case other than an obligation for money borrowed);

(10) the incurrence by the Company or any of its Restricted Subsidiaries of additional Indebtedness or the issuance of Disqualified Equity in an aggregate principal amount at any time outstanding not to exceed the greater of (a) \$60.0 million at any time outstanding or (b) 3.0% of Consolidated Net Tangible Assets of the Company;

(11) the incurrence by the Company or any of its Restricted Subsidiaries of Indebtedness arising from the honoring by a bank or other financial institution of a check, draft or similar instrument inadvertently drawn against insufficient funds;

(12) the incurrence of Indebtedness arising from agreements with the Company or any Restricted Subsidiary providing for indemnification, adjustment of purchase price, earn outs, or similar obligations, in each case, incurred or assumed in connection with the disposition or acquisition of any business, assets or a Subsidiary in accordance with the terms of the Indenture, other than guarantees of Indebtedness incurred or assumed by any Person acquiring all or any portion of such business, assets or Subsidiary for the purpose of financing such acquisition; and

(13) the incurrence by the Company or any of its Restricted Subsidiaries of additional Indebtedness arising out of advances on trade receivables, factoring of receivables, customer prepayments and similar transactions in the ordinary course of business and consistent with past practice.

For purposes of determining compliance with this Incurrence of indebtedness and issuance of disqualified equity covenant, in the event that an item of proposed Indebtedness meets the criteria of more than one of the categories of Permitted Debt described in clauses (1) through (13) above, or is entitled to be incurred pursuant to the first paragraph of this covenant, the Company will be permitted to classify (or later reclassify in whole or in part) such item of Indebtedness in any manner that complies with this covenant. An item of Indebtedness may be divided

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and classified in one or more of the types of Permitted Indebtedness. Any Indebtedness under Credit Facilities on the Issue Date shall be considered incurred under clause (1) of this covenant.

The accrual of interest, the accretion or amortization of original issue discount, the payment of interest on any Indebtedness in the form of additional Indebtedness with the same terms, and the payment of dividends on Disqualified Equity in the form of additional shares of the same class of Disqualified Equity will not be deemed to be an incurrence of Indebtedness or an issuance of Disqualified Equity for purposes of this covenant; provided, in each such case, that the amount thereof is included in Fixed Charges of the Company as accrued.

Liens

The Company will not, and will not permit any of its Restricted Subsidiaries to, directly or indirectly, create, incur, assume or suffer to exist any Lien of any kind securing Indebtedness upon any asset now owned or hereafter acquired, except Permitted Liens, without making effective provision whereby all Obligations due under the notes and Indenture or any Guarantee, as applicable, will be secured by a Lien equally and ratably with (or prior to in the case of Liens with respect to Subordinated Obligations or Guarantor Subordinated Obligations, as the case may be) any and all Obligations thereby secured for so long as any such Obligations shall be so secured.

Layering Indebtedness

The Company will not, and will not permit any Restricted Subsidiary to, directly or indirectly, incur any Indebtedness that is or purports to be by its terms (or by the terms of any agreement governing such Indebtedness) subordinated to any other Indebtedness of the Company or of such Restricted Subsidiary, as the case may be, unless such Indebtedness is also by its terms (or by the terms of any agreement governing such Indebtedness) made expressly subordinate to the notes or the Guarantee of such Restricted Subsidiary, to the same extent and in the same manner as such Indebtedness is subordinated to such other Indebtedness of the Company or such Restricted Subsidiary, as the case may be.

For purposes of the foregoing, no Indebtedness will be deemed to be subordinated in right of payment to any other Indebtedness of the Company or any Restricted Subsidiary solely by virtue of being unsecured or secured by a junior priority lien or by virtue of the fact that the holders of such Indebtedness have entered into intercreditor agreements or other arrangements giving one or more of such holders priority over the other holders in the collateral held by them.

Dividend and other payment restrictions affecting subsidiaries

The Company will not, and will not permit any of its Restricted Subsidiaries to, directly or indirectly, create or permit to exist or become effective any encumbrance or restriction on the ability of any Restricted Subsidiary to:

(1) pay dividends or make any other distributions on its Equity Interests to the Company or any of the Company's Restricted Subsidiaries, or pay any indebtedness or other obligations owed to the Company or any of the other Restricted Subsidiaries (provided that the priority that any series of preferred stock of a Restricted Subsidiary has in receiving dividends or liquidating distributions before dividends or liquidating distributions are paid in respect of common stock of such Restricted Subsidiary shall not constitute a restriction on the ability to make dividends or distributions on Equity Interests for purposes of this covenant);

(2) make loans or advances to or make other investments in the Company or any of the other Restricted Subsidiaries; or

(3) transfer any of its properties or assets to the Company or any of the other Restricted Subsidiaries.

However, the preceding restrictions will not apply to encumbrances or restrictions existing under or by reason of:

(1) agreements as in effect on the Issue Date (including the Credit Agreement) and any amendments, modifications, restatements, renewals, increases, supplements, refundings, replacements or refinancings of any such agreements; provided that such amendments, modifications, restatements, renewals, increases, supplements, refundings, replacements or refinancings are no more restrictive, taken as a whole, with respect

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to such distribution, dividend and other payment restrictions and loan or investment restrictions than those contained in such agreement, as in effect on the Issue Date;

(2) the Indenture, the notes and the Guarantees;

(3) applicable law, rule, regulation, order, licenses, permits or similar governmental, judicial or regulatory restriction;

(4) any instrument governing Indebtedness or Equity Interests of a Person acquired by the Company or any of its Restricted Subsidiaries as in effect at the time of such acquisition (except to the extent such Indebtedness was incurred in connection with or in contemplation of such acquisition), which encumbrance or restriction is not applicable to any Person, or the property or assets of any Person, other than such Person, or the property or assets of such Person, so acquired; provided that, in the case of Indebtedness, such Indebtedness was permitted by the terms of the Indenture to be incurred;

(5) customary non-assignment provisions in Hydrocarbon purchase and sale or exchange agreements or similar operational agreements or in licenses and leases entered into in the ordinary course of business and consistent with past practices;

(6) Capital Lease Obligations, mortgage financings or purchase money obligations, in each case for property acquired in the ordinary course of business that impose restrictions on that property of the nature described in clause (3) of the preceding paragraph;

(7) any agreement for the sale or other disposition of a Restricted Subsidiary that restricts distributions by that Restricted Subsidiary pending its sale or other disposition; provided that such sale or disposition is consummated, or such restrictions are canceled or terminated or lapse, within by the later of (a) 90 days following the execution of such agreement and (b) the date on which any required regulatory approval in respect of such sale has been obtained;

(8) Permitted Refinancing Indebtedness; provided that the restrictions contained in the agreements governing such Permitted Refinancing Indebtedness are no more restrictive, taken as a whole, than those contained in the agreements governing the Indebtedness being refinanced;

(9) Liens securing Indebtedness otherwise permitted to be incurred pursuant to the provisions of the covenant described above under the caption Liens that limit the right of the Company or any of its Restricted Subsidiaries to dispose of the assets subject to such Lien;

(10) provisions with respect to the disposition or distribution of assets or property in joint venture agreements, asset sale agreements, stock sale agreements and other similar agreements entered into in the ordinary course of business that solely affect the assets or property that is the subject of such agreements and provided that in the case of joint venture agreements such provisions solely affect assets or property of the joint venture;

(11) any agreement or instrument relating to any property or assets acquired after the Issue Date, so long as such encumbrance or restriction relates only to the property or assets so acquired and is not and was not created in anticipation of such acquisitions;

(12) restrictions on cash or other deposits or net worth imposed by customers or lessors under contracts or leases entered into in the ordinary course of business; and

(13) Hedging Obligations incurred from time to time.

Merger, consolidation or sale of assets

Neither of the Issuers may, directly or indirectly: (1) consolidate or merge with or into another Person (whether or not such Issuer is the survivor); or (2) sell, assign, transfer, lease, convey or otherwise dispose of all or substantially all of its properties or assets, in one or more related transactions, to another Person; unless:

(1) either: (a) such Issuer is the surviving entity of such transaction; or (b) the Person formed by or surviving any such consolidation or merger (if other than such Issuer) or to which such sale, assignment,

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transfer, lease, conveyance or other disposition shall have been made is an entity organized or existing under the laws of the United States, any state thereof or the District of Columbia; provided that Finance Co. may not consolidate or merge with or into any entity other than a corporation satisfying such requirement;

(2) the Person formed by or surviving any such consolidation or merger (if other than such Issuer) or the Person to which such sale, assignment, transfer, lease, conveyance or other disposition shall have been made expressly assumes all the Obligations of such Issuer under the notes, the Indenture and the Registration Rights Agreement pursuant to agreements reasonably satisfactory to the Trustee;

(3) immediately after such transaction no Default or Event of Default exists;

(4) in the case of a transaction involving the Company and not Finance Co., the Company or the Person formed by or surviving any such consolidation or merger (if other than the Company) will, on the date of such transaction after giving pro forma effect thereto and any related financing transactions as if the same had occurred at the beginning of the applicable four-quarter period, be permitted to incur at least \$1.00 of additional Indebtedness pursuant to the Fixed Charge Coverage Ratio test set forth in the first paragraph of the covenant described above under the caption

Incurrence of indebtedness and issuance of disqualified equity ; provided that this clause (b) shall be suspended during any period in which we and our Restricted Subsidiaries are not subject to the Suspended Covenants; and

(5) such Issuer has delivered to the Trustee an officers certificate and an opinion of counsel, each stating that such consolidation, merger or disposition and, if a supplemental indenture is required, such supplemental indenture comply with the Indenture and all conditions precedent therein relating to such transaction have been satisfied.

Notwithstanding the preceding paragraph, the Company is permitted to reorganize as any other form of entity in accordance with the procedures established in the Indenture; provided that:

(1) the reorganization involves the conversion (by merger, sale, contribution or exchange of assets or otherwise) of the Company into a form of entity other than a limited partnership formed under Delaware law;

(2) the entity so formed by or resulting from such reorganization is an entity organized or existing under the laws of the United States, any state thereof or the District of Columbia;

(3) the entity so formed by or resulting from such reorganization assumes all the Obligations of the Company under the notes and the Indenture pursuant to agreements reasonably satisfactory to the Trustee;

(4) immediately after such reorganization no Default or Event of Default exists; and

(5) such reorganization is not adverse to the holders of the notes (for purposes of this clause (5) it is stipulated that such reorganization shall not be considered adverse to the holders of the notes solely because the successor or survivor of such reorganization (a) is subject to federal or state income taxation as an entity or (b) is considered to be an includible corporation of an affiliated group of corporations within the meaning of Section 1504(b)(i) of the Code or any similar state or local law).

Notwithstanding anything herein to the contrary, in the event the Company becomes a corporation or the Company or the Person formed by or surviving any consolidation or merger (permitted in accordance with the terms of the Indenture) is a corporation, Finance Co. may be dissolved in accordance with the Indenture and may cease to be an Issuer.

Although there is a limited body of case law interpreting the phrase substantially all, there is no precise established definition of the phrase under applicable law. Accordingly, in certain circumstances there may be a degree of uncertainty as to whether a particular transaction would involve all or substantially all of the properties or assets of a Person.

Transactions with affiliates

The Company will not, and will not permit any of its Restricted Subsidiaries to, make any payment to, or sell, lease, transfer or otherwise dispose of any of its properties or assets to, or purchase any property or assets from, or

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enter into or make or amend any transaction, contract, agreement, understanding, loan, advance or guarantee with, or for the benefit of, any Affiliate (each, an Affiliate Transaction), unless:

(1) such Affiliate Transaction is on terms that are no less favorable to the Company or the relevant Restricted Subsidiary than those that would have been obtained in a comparable transaction by the Company or such Restricted Subsidiary with an unrelated Person or, if in the good faith judgment of the independent members of the Board of Directors of the General Partner no comparable transaction with an unrelated Person would be available, such independent directors determine in good faith that such Affiliate Transaction is fair to the Company from a financial point of view; and

(2) the Company delivers to the Trustee:

(a) with respect to any Affiliate Transaction or series of related Affiliate Transactions involving aggregate consideration in excess of \$15.0 million but less than or equal to \$30.0 million, an officers' certificate certifying that such Affiliate Transaction complies with this covenant and that such Affiliate Transaction has been approved by a majority of the disinterested members of the Board of Directors of the General Partner; and

(b) with respect to any Affiliate Transaction or series of related Affiliate Transactions involving aggregate consideration in excess of \$30.0 million, (i) a resolution of the Board of Directors of the General Partner set forth in an officers' certificate certifying that such Affiliate Transaction complies with this covenant and that such Affiliate Transaction has been approved by a majority of the disinterested members of the Board of Directors of the General Partner and (ii) an opinion as to the fairness to the Company of such Affiliate Transaction from a financial point of view issued by an accounting, appraisal or investment banking firm of national standing recognized as an expert in rendering fairness opinions on transactions such as those proposed.

The following items shall not be deemed to be Affiliate Transactions and, therefore, will not be subject to the provisions of the prior paragraph:

(1) any employment, equity option or equity appreciation agreement or plan entered into by the Company or any of its Restricted Subsidiaries in the ordinary course of business;

(2) transactions between or among the Company and/or its Restricted Subsidiaries;

(3) Restricted Payments that are permitted by the provisions of the Indenture described above under the caption Restricted payments and Permitted Investments;

(4) transactions effected in accordance with the terms of agreements described in this offering memorandum under the caption Certain Relationships and Related Transactions as such agreements are in effect on the date of the Indenture, and any amendment or replacement of any of such agreements so long as such amendment or replacement agreement is no less advantageous to the Company in any material respect than the agreement so amended or replaced;

(5) customary compensation, indemnification and other benefits made available to officers, directors or employees of the Company or a Restricted Subsidiary, including reimbursement or advancement of out-of-pocket expenses and provisions of officers' and directors' liability insurance;

(6) gathering, transportation, marketing, hedging, production handling, operating, construction, terminalling, storage, lease, platform use, or other operational contracts, entered into in the ordinary course of business on terms substantially similar to those contained in similar contracts entered into by the Company or any Restricted Subsidiary with third parties, or if neither the Company nor any Restricted Subsidiary has entered into a similar contract with a

third party, on terms that are no less favorable than those available from third parties on an arm's-length basis, as determined by the Board of Directors of the General Partner;

(7) the issuance or sale for cash of Equity Interests (other than Disqualified Equity);

(8) any transaction in which the Company or any of its Restricted Subsidiaries, as the case may be, deliver to the Trustee opinion from an accounting, appraisal or investment banking firm of national standing

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stating that such transaction is fair to the Company or such Restricted Subsidiary from a financial point of view or that such transaction meets the requirements of clause (1) of the first paragraph of this covenant;

(9) guarantees of performance by the Company and its Restricted Subsidiaries of the Company's Unrestricted Subsidiaries in the ordinary course of business, except for guarantees of Indebtedness in respect of borrowed money;

(10) if such Affiliate Transaction is with a Person in its capacity as a holder of Indebtedness or Equity Interests of the Company or any Restricted Subsidiary where such Person is treated no more favorably than the holders of Indebtedness or Equity Interests of the Company or any Restricted Subsidiary who are unaffiliated with the Company and its Restricted Subsidiaries;

(11) transactions effected pursuant to agreements in effect on the Issue Date and any amendment, modification or replacement of such agreement (so long as such amendment or replacement is not in the good faith determination of the Board of Directors of the General Partner materially more disadvantageous to the holders of notes, taken as a whole than the original agreement as in effect on the Issue Date; and

(12) transactions between the Company and any Person, a director of which is also a director of the Company; provided that such director abstains from voting as a director of the Company on any matter involving such other Person.

Additional subsidiary guarantees

If, after the Issue Date, any Restricted Subsidiary that is not already a Subsidiary Guarantor (including any newly-created or acquired Restricted Subsidiary) guarantees any other Indebtedness of either of the Issuers or any Indebtedness of the Operating Company or any other Subsidiary, or if the Operating Company, if not then a Subsidiary Guarantor, guarantees any other Indebtedness of either of the Issuers or any other Subsidiary or incurs any Indebtedness under any Credit Facility, then such, in each such case, such Subsidiary must become a Subsidiary Guarantor by executing a supplemental indenture satisfactory to the Trustee and delivering an opinion of counsel to the Trustee within 30 days of the date on which it became a Restricted Subsidiary or such other guarantee was executed or such Indebtedness incurred, as applicable. Notwithstanding the preceding, (i) any Guarantee of a Restricted Subsidiary that was incurred pursuant to this paragraph shall provide by its terms that it shall be automatically and unconditionally released upon the release or discharge of the guarantee which resulted in the creation of such Restricted Subsidiary's Guarantee, except a discharge or release by, or as a result of payment under, such guarantee and except if, at such time, such Restricted Subsidiary is then a guarantor under any other Indebtedness of the Issuers or another Subsidiary and (ii) any Guarantee of a Restricted Subsidiary shall be automatically released if such Restricted Subsidiary is designated an Unrestricted Subsidiary in accordance with the Indenture.

Designation of restricted and unrestricted subsidiaries

The Board of Directors of the General Partner may designate any Restricted Subsidiary to be an Unrestricted Subsidiary if that designation would not cause a Default or Event of Default. If a Restricted Subsidiary is designated as an Unrestricted Subsidiary, all outstanding Investments owned by the Company and its Restricted Subsidiaries in the Subsidiary so designated will be deemed to be an Investment made as of the time of such designation and will reduce the amount available for Restricted Payments under the first paragraph of the covenant described above under the caption Restricted payments, or represent Permitted Investments, as applicable. All such outstanding Investments will be valued at their fair market value at the time of such designation. That designation will only be permitted if such Restricted Payment or Permitted Investments would be permitted at that time and such Restricted Subsidiary otherwise meets the definition of an Unrestricted Subsidiary. All Subsidiaries of an Unrestricted Subsidiary shall also

be Unrestricted Subsidiaries. Upon the designation of a Restricted Subsidiary that is a Subsidiary Guarantor as an Unrestricted Subsidiary, the Guarantee of such entity shall be automatically released.

The Board of Directors of the General Partner may at any time designate any Unrestricted Subsidiary to be a Restricted Subsidiary; provided that such designation shall be deemed to be an incurrence of Indebtedness by a Restricted Subsidiary of the Company of any outstanding Indebtedness of such Unrestricted Subsidiary and such

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designation shall only be permitted if (1) such Indebtedness is permitted under the covenants described under the caption **Covenants Incurrence of indebtedness and issuance of disqualified equity**, calculated on a pro forma basis as if such designation had occurred at the beginning of the four-quarter reference period, and **Covenants Liens** and (2) no Default or Event of Default would be in existence following such designation.

During any period when covenants are suspended pursuant to **Suspended Covenants** we will not be permitted to designate or redesignate any of our Subsidiaries pursuant to the covenant described under the caption **Covenants Designation of Restricted and Unrestricted Subsidiaries**.

Sale and lease-back transactions

The Company will not, and will not permit any of its Restricted Subsidiaries to, enter into any sale and lease-back transaction; provided that the Company or any Restricted Subsidiary that is a Subsidiary Guarantor may enter into a sale and lease-back transaction if:

(1) the Company or that Subsidiary Guarantor, as applicable, could have (a) incurred Indebtedness in an amount equal to the Attributable Debt relating to such sale and lease-back transaction under the Fixed Charge Coverage Ratio test in the first paragraph of the covenant described above under the caption **Incurrence of additional indebtedness and issuance of disqualified equity**, and (b) incurred a Lien to secure such Indebtedness pursuant to the covenant described above under the caption **Liens**; provided that clause (a) of this clause (1) shall be suspended during any period in which the Company and its Restricted Subsidiaries are not subject to the **Suspended Covenants**;

(2) the gross cash proceeds of that sale and lease-back transaction are at least equal to the fair market value, as determined in good faith by the Board of Directors of the General Partner, of the property that is the subject of such sale and lease-back transaction; and

(3) the transfer of assets in that sale and lease-back transaction is permitted by, and the Company applies the proceeds of such transaction in compliance with, the covenant described above under the caption **Repurchase at the option of holders Asset sales**.

Business activities

The Company will not, and will not permit any Restricted Subsidiary to, engage in any business other than Permitted Businesses.

Finance Co. may not engage in any business or incur any Indebtedness other than activities in connection with its rights and obligations as an Issuer of the notes and any additional notes issued under the Indenture.

Payments for consent

The Company will not, and will not permit any of its Subsidiaries to, directly or indirectly, pay or cause to be paid any consideration to or for the benefit of any holder of notes for or as an inducement to any consent, waiver or amendment of any of the terms or provisions of the Indenture or the notes unless such consideration is offered to be paid and is paid to all holders of the notes that consent, waive or agree to amend in the time frame set forth in the solicitation documents relating to such consent, waiver or agreement.

Reports

Whether or not required by the SEC, so long as any notes are outstanding, the Company will file with the SEC (unless the SEC will not accept such a filing) within the time periods specified in the SEC's rules and regulations and unless already publicly available through the SEC's EDGAR filing system, the Company will (a) furnish (without exhibits) to the Trustee for delivery to the holders of the notes and (b) post on its website or otherwise make available to prospective purchasers of the notes:

(1) all quarterly and annual financial information that would be required to be contained in a filing with the SEC on Forms 10-Q and 10-K if the Company were required to file such forms, including a Management's discussion and analysis of financial condition and results of operations and, with respect to the annual

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information only, a report on the annual financial statements by the Company's certified independent accountants; and

(2) all current reports that would be required to be filed with the SEC on Form 8-K if the Company were required to file such reports.

If as of the end of any such quarterly or annual period the Company has designated any of its Subsidiaries as Unrestricted Subsidiaries, then the Company shall deliver (promptly after such SEC filing referred to in the preceding paragraph) to the Trustee for delivery to the holders of the notes quarterly and annual financial information required by the preceding paragraph as revised to include a reasonably detailed presentation, either on the face of the financial statements or in the footnotes thereto, and in Management's discussion and analysis of financial condition and results of operations, of the financial condition and results of operations of the Company and its Restricted Subsidiaries separate from the financial condition and results of operations of the Unrestricted Subsidiaries of the Company.

The Issuers and the Guarantors have agreed that, for so long as any notes remain outstanding, the Issuers will furnish to the holders and to securities analysts and prospective investors, upon their request, the information required to be delivered pursuant to Rule 144A(d)(4) under the Securities Act.

Suspended Covenants

During any period when the notes have an Investment Grade Rating from either Rating Agency and no Default has occurred and is continuing under the Indenture, the Company and its Restricted Subsidiaries will not be subject to the provisions of the Indenture described above under the caption Repurchase at the option of holders Asset sales and under the following headings under the caption Covenants :

Restricted payments,

Incurrence of indebtedness and issuance of disqualified equity,

Dividend and other payment restrictions affecting subsidiaries,

Merger, consolidation or sale of assets (only to the extent set forth in that covenant),

Transactions with affiliates, and

Sale and lease-back transactions (only to the extent set forth in that covenant)

(collectively, the Suspended Covenants); provided that the provisions of the Indenture described above under the caption Repurchase at the option of holders Change of control, and described above under the following headings under the caption Covenants will not be so suspended:

Liens,

Layering Indebtedness,

Additional subsidiary guarantees,

Business activities,

Payments for consent, and

Reports;

and provided further, that if we and our Restricted Subsidiaries are not subject to the Suspended Covenants for any period of time as a result of the preceding portion of this sentence and, subsequently, either of the Rating Agencies withdraws its ratings or downgrades the ratings assigned to the notes below the Investment Grade Ratings so that the notes do not have an Investment Grade Rating from both Rating Agencies, or a Default (other than with respect to the Suspended Covenants) occurs and is continuing, we and our Restricted Subsidiaries will thereafter again be subject to the Suspended Covenants, subject to the terms, conditions and obligations set forth in the Indenture (each such date of reinstatement being the Reinstatement Date). As a result, during any period in which we and our Restricted Subsidiaries are not subject to the Suspended Covenants, the notes will be entitled to substantially

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reduced covenant protection. Compliance with the Suspended Covenants with respect to Restricted Payments made after the Reinstatement Date will be calculated in accordance with the terms of the covenant described under

Restricted payments as though such covenants had been in effect during the entire period of time from which the notes are issued. However, all Restricted Payments made, Indebtedness incurred and other actions effected during any period in which covenants are suspended will not cause a default under the Indenture on any Reinstatement Date.

In addition, during any period when the Suspended Covenants are suspended we will not be permitted to designate or redesignate any of our Subsidiaries pursuant to the covenant described under the caption Covenants Designation of Restricted and Unrestricted Subsidiaries.

Events of Default and Remedies

Each of the following is an Event of Default:

- (1) default for 30 days in the payment when due of interest on the notes;
- (2) default in payment when due of the principal of or premium, if any, on the notes;
- (3) failure by the Company to comply (for 30 days in the case of a failure to comply that is capable of cure) with the provisions described under Merger, consolidation or sale of assets or its obligations to make a Change of Control Offer or Asset Sale Offer;
- (4) failure by the Company to comply for 60 days after notice with any of the other agreements in the Indenture;
- (5) default under any mortgage, indenture or instrument under which there may be issued or by which there may be secured or evidenced any Indebtedness for money borrowed by an Issuer or any of the Company's Restricted Subsidiaries (or the payment of which is guaranteed by the Company or any of its Restricted Subsidiaries), whether such Indebtedness or guarantee now exists or is created after the Issue Date, if that default:
 - (a) is caused by a failure to pay principal of or premium, if any, or interest on such Indebtedness prior to the expiration of the grace period provided in such Indebtedness on the date of such default (a Payment Default); or
 - (b) results in the acceleration of such Indebtedness prior to its express maturity,and, in each case, the principal amount of any such Indebtedness, together with the principal amount of any other such Indebtedness under which there has been a Payment Default or the maturity of which has been so accelerated, aggregates \$40.0 million or more;
- (6) failure by an Issuer or any of the Company's Restricted Subsidiaries to pay final judgments aggregating in excess of \$40.0 million, which judgments are not paid, discharged or stayed for a period of 60 days;
- (7) except as permitted by the Indenture, any Guarantee shall be held in any judicial proceeding to be unenforceable or invalid or shall cease for any reason to be in force and effect or any Subsidiary Guarantor, or any Person acting on behalf of any Subsidiary Guarantor, shall deny or disaffirm its Obligations under its Guarantee; and
- (8) certain events of bankruptcy or insolvency with respect to Finance Co., the Company, the General Partner or any of its Restricted Subsidiaries that is a Significant Subsidiary or any group of Restricted Subsidiaries that, taken together, would constitute a Significant Subsidiary.

In the case of an Event of Default arising from events described in clause (8) above, with respect to an Issuer or the General Partner, all outstanding notes will become due and payable immediately without further action or notice. If any other Event of Default occurs and is continuing, the Trustee or the holders of at least 25% in principal amount of the then outstanding notes may declare all the notes to be due and payable immediately.

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Holders of the notes may not enforce the Indenture or the notes except as provided in the Indenture. Subject to certain limitations, holders of a majority in principal amount of the then outstanding notes may direct the Trustee in its exercise of any trust or power. The Trustee may withhold from holders of the notes notice of any continuing Default or Event of Default (except a Default or Event of Default relating to the payment of principal or interest) if it determines that withholding notice is in their interest.

The holders of a majority in aggregate principal amount of the notes then outstanding by notice to the Trustee may on behalf of the holders of all of the notes waive any existing Default or Event of Default and its consequences under the Indenture except a continuing Default or Event of Default in the payment of interest on, or the principal of, the notes.

The Issuers and the Subsidiary Guarantors are required to deliver to the Trustee annually a statement regarding compliance with the Indenture. Upon any officer of the General Partner or Finance Co. becoming aware of any Default or Event of Default, the Issuers are required to deliver to the Trustee a statement specifying such Default or Event of Default.

No Personal Liability of Directors, Officers, Employees and Unitholders and No Recourse Against General Partner

Neither the General Partner nor any past, present or future director, officer, partner, employee, incorporator, manager or unitholder or other owner of Equity Interests of the Issuers, the General Partner, or any Subsidiary Guarantor, as such, shall have any liability for any Obligations of the Issuers or the Subsidiary Guarantors under the notes, the Indenture, the Guarantees or for any claim based on, in respect of, or by reason of, such Obligations or their creation. Each holder of notes by accepting a note waives and releases all such liability. The waiver and release are part of the consideration for issuance of the notes. The waiver may not be effective to waive liabilities under the federal securities laws.

Legal Defeasance and Covenant Defeasance

The Issuers may, at their option and at any time, elect to have all of the Issuers' Obligations discharged with respect to the outstanding notes and all Obligations of the Subsidiary Guarantors discharged with respect to their Guarantees (Legal Defeasance), except for:

- (1) the rights of holders of outstanding notes to receive payments in respect of the principal of, premium, if any, and interest on such notes when such payments are due from the trust referred to below;
- (2) the Issuers' Obligations with respect to the notes concerning issuing temporary notes, registration of notes, mutilated, destroyed, lost or stolen notes and the maintenance of an office or agency for payment and money for security payments held in trust;
- (3) the rights, powers, trusts, duties and immunities of the Trustee, and the Issuers' Obligations in connection therewith; and
- (4) the Legal Defeasance provisions of the Indenture.

In addition, the Company may, at its option and at any time, elect to have the Obligations of the Issuers and the Guarantors released with respect to certain covenants that are described in the Indenture (Covenant Defeasance) and thereafter any omission to comply with those covenants shall not constitute a Default or Event of Default with respect to the notes. In the event Covenant Defeasance occurs, certain events (not including non-payment, bankruptcy, receivership, rehabilitation and insolvency events) described under Events of Default will no longer constitute an

Event of Default with respect to the notes.

In order to exercise either Legal Defeasance or Covenant Defeasance:

(1) the Issuers must irrevocably deposit with the Trustee, in trust, for the benefit of the holders of the notes, cash in U.S. dollars, U.S. Government Obligations, or a combination thereof, in such amounts as will be sufficient, in the opinion of a nationally recognized firm of independent public accountants, to pay the principal of, premium, if any, and interest on the outstanding notes at the Stated Maturity thereof or on the

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applicable redemption date, as the case may be, and the Issuers must specify whether the notes are being defeased to Stated Maturity or to a particular redemption date;

(2) in the case of Legal Defeasance, the Issuers shall have delivered to the Trustee an opinion of counsel reasonably acceptable to the Trustee confirming that (a) the Company has received from, or there has been published by, the Internal Revenue Service a ruling or (b) since the Issue Date, there has been a change in the applicable federal income tax law, in either case to the effect that, and based thereon such opinion of counsel shall confirm that, the holders of the outstanding notes will not recognize income, gain or loss for federal income tax purposes as a result of such Legal Defeasance and will be subject to federal income tax on the same amounts, in the same manner and at the same times as would have been the case if such Legal Defeasance had not occurred;

(3) in the case of Covenant Defeasance, the Issuers shall have delivered to the Trustee an opinion of counsel reasonably acceptable to the Trustee confirming that the holders of the outstanding notes will not recognize income, gain or loss for federal income tax purposes as a result of such Covenant Defeasance and will be subject to federal income tax on the same amounts, in the same manner and at the same times as would have been the case if such Covenant Defeasance had not occurred;

(4) no Default or Event of Default shall have occurred and be continuing either: (a) on the date of such deposit (other than a Default or Event of Default resulting from the incurrence of Indebtedness all or a portion of the proceeds of which shall be applied to such deposit); or (b) insofar as Events of Default from bankruptcy or insolvency events are concerned, at any time in the period ending on the 91st day after the date of deposit;

(5) such Legal Defeasance or Covenant Defeasance will not result in a breach or violation of, or constitute a default under any material agreement or instrument (other than the Indenture) to which the Company or any of its Subsidiaries is a party or by which the Company or any of its Subsidiaries is bound;

(6) the Issuers must have delivered to the Trustee an opinion of counsel to the effect that after the 91st day following the deposit, the trust funds will not be subject to the effect of any applicable bankruptcy, insolvency, reorganization or similar laws affecting creditors' rights generally;

(7) the Issuers must deliver to the Trustee an officers' certificate stating that the deposit was not made by the Issuers with the intent of preferring the holders of notes over the other creditors of the Issuers or with the intent of defeating, hindering, delaying or defrauding other creditors of the Issuers; and

(8) the Issuers must deliver to the Trustee an officers' certificate and an opinion of counsel, each stating that all conditions precedent relating to the Legal Defeasance or the Covenant Defeasance have been complied with.

Amendment, Supplement and Waiver

Generally, the Issuers, the Subsidiary Guarantors and the Trustee may amend or supplement the Indenture, the Guarantees and the notes with the consent of the holders of at least a majority in principal amount of the notes then outstanding. However, without the consent of each holder affected, an amendment, supplement or waiver may not (with respect to any notes held by a nonconsenting holder):

(1) reduce the principal amount of notes whose holders must consent to an amendment, supplement or waiver;

(2) reduce the principal of or change the fixed maturity of any note or alter or waive the provisions with respect to the redemption or repurchase of the notes (other than provisions relating to the covenants described above under the caption "Repurchase at the option of holders" so long as no obligation to make a Change of Control Offer or an Asset

Sale Offer has arisen);

(3) reduce the rate of or change the time for payment of interest on any note;

(4) waive a Default or Event of Default in the payment of principal of or premium, if any, or interest on the notes (except a rescission of acceleration of the notes by the holders of at least a majority in aggregate principal amount of the notes and a waiver of the payment default that resulted from such acceleration);

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- (5) make any note payable in money other than that stated in the notes;
- (6) make any change in the provisions of the Indenture relating to waivers of past Defaults or the rights of holders of notes to receive payments of principal of or premium, if any, or interest on the notes (other than as permitted in clause (7) below);
- (7) waive a redemption or repurchase payment with respect to any note (other than a payment required by one of the covenants described above under the caption "Repurchase at the option of holders");
- (8) except as otherwise permitted in the Indenture, release any Subsidiary Guarantor from its Obligations under its Guarantee or the Indenture or change any Guarantee in any manner that would adversely affect the rights of holders;
- (9) make any change in the preceding amendment, supplement and waiver provisions (except to increase any percentage set forth therein); or
- (10) modify or change any provision of the Indenture or the related definitions affecting the ranking of the notes or any Guarantee in a manner that adversely affects the holders of the notes.

Notwithstanding the preceding, without the consent of any holder of notes, the Issuers, the Subsidiary Guarantors and the Trustee may amend or supplement the Indenture, the Guarantees or the notes:

- (1) to cure any ambiguity, defect or inconsistency;
- (2) to provide for uncertificated notes in addition to or in place of certificated notes;
- (3) to provide for the assumption of an Issuer's or Subsidiary Guarantor's Obligations to holders of notes in the case of a merger or consolidation or sale of all or substantially all of such Issuer's assets;
- (4) to add or release Subsidiary Guarantors pursuant to the terms of the Indenture;
- (5) to make any change that would provide any additional rights or benefits to the holders of notes or surrender any right or power conferred upon the Issuers or the Subsidiary Guarantors by the Indenture that does not adversely affect the rights under the Indenture of any holder of the notes; provided that any change to conform the Indenture to this offering memorandum will not be deemed to adversely affect such rights;
- (6) to provide for the issuance of additional notes in accordance with the limitations set forth in the Indenture;
- (7) to comply with requirements of the SEC in order to effect or maintain the qualification of the Indenture under the Trust Indenture Act;
- (8) to evidence or provide for the acceptance of appointment under the Indenture of a successor Trustee;
- (9) to add any additional Events of Default;
- (10) to secure the notes and/or the Guarantees; or
- (11) to comply with the rules of any applicable securities depository.

Satisfaction and Discharge

The Indenture will be discharged and will cease to be of further effect as to all notes issued thereunder (except as to surviving rights of registration of transfer or exchange of the notes and as otherwise specified in the Indenture), when

(1) either:

(a) all notes that have been authenticated, except lost, stolen or destroyed notes that have been replaced or paid and notes for whose payment money has been deposited in trust and thereafter repaid to the Issuers, have been delivered to the Trustee for cancellation; or

(b) all notes that have not been delivered to the Trustee for cancellation have become due and payable or will become due and payable within one year by reason of the mailing of a notice of

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redemption or otherwise and the Issuers or any Subsidiary Guarantor has irrevocably deposited or caused to be deposited with the Trustee as trust funds in trust solely for the benefit of the holders, cash in U.S. dollars, U.S. Government Obligations, or a combination of cash in U.S. dollars and U.S. Government Obligations, in amounts as will be sufficient without consideration of any reinvestment of interest, to pay and discharge the entire indebtedness on the notes not delivered to the Trustee for cancellation for principal, premium, if any, and accrued interest to the date of fixed maturity or redemption;

(2) no Default or Event of Default has occurred and is continuing on the date of the deposit or will occur as a result of the deposit and the deposit will not result in a breach or violation of, or constitute a default under, any material agreement or instrument (other than the Indenture) to which the Company or any of its Subsidiaries is a party or by which the Company or any of its Subsidiaries is bound;

(3) the Issuers or any Subsidiary Guarantor has paid or caused to be paid all sums payable by the Issuers under the Indenture; and

(4) the Issuers have delivered irrevocable instructions to the Trustee to apply the deposited money toward the payment of the notes at fixed maturity or the redemption date, as the case may be.

In addition, the Issuers must deliver an officers' certificate and an opinion of counsel to the Trustee stating that all conditions precedent to satisfaction and discharge have been satisfied.

Concerning the Trustee

If the Trustee becomes a creditor of an Issuer or any Subsidiary Guarantor, the Indenture limits its right to obtain payment of claims in certain cases, or to realize on certain property received in respect of any such claim as security or otherwise. The Trustee will be permitted to engage in other transactions; however, if it acquires any conflicting interest it must eliminate such conflict within 90 days, apply to the SEC for permission to continue (if the Indenture has been qualified under the Trust Indenture Act) or resign.

The holders of a majority in principal amount of the then outstanding notes will have the right to direct the time, method and place of conducting any proceeding for exercising any remedy available to the Trustee, subject to certain exceptions. The Indenture provides that in case an Event of Default shall occur and be continuing, the Trustee will be required, in the exercise of its power, to use the degree of care of a prudent person the conduct of his own affairs. Subject to such provisions, the Trustee will be under no obligation to exercise any of its rights or powers under the Indenture at the request of any holder of notes, unless such holder shall have offered to the Trustee security or indemnity satisfactory to it against any loss, liability or expense.

Additional Information

Anyone who receives this offering memorandum may obtain a copy of the Indenture and Registration Rights Agreement without charge by writing to Atlas Pipeline Partners, L.P. at Westpointe Corporate Center One, 1550 Coraopolis Heights Road, P.O. Box 611, Moon Township, Pennsylvania 15108, Attention: Investor Relations.

Definitions

Set forth below are defined terms used in the Indenture. Reference is made to the Indenture for a full disclosure of all such terms, as well as any other capitalized terms used herein for which no definition is provided.

Acquired Debt means, with respect to any specified Person:

(1) Indebtedness of any other Person existing at the time such other Person is merged with or into or became a Subsidiary of such specified Person, whether or not such Indebtedness is incurred in connection with, or in contemplation of, such other Person merging with or into, or becoming a Subsidiary of, such specified Person, but excluding Indebtedness that is extinguished, retired or repaid in connection with such Person merging with or becoming a Subsidiary of such specified Person; and

(2) Indebtedness secured by a Lien encumbering any asset acquired by such specified Person.

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Affiliate of any specified Person means any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with such specified Person. For purposes of this definition, control, as used with respect to any Person, shall mean the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of such Person, whether through the ownership of voting securities, by agreement or otherwise; provided that beneficial ownership of 10% or more of the Voting Stock of a specified Person shall be deemed to be control by the other Person; provided, further, that any third Person which also beneficially owns 10% or more of the Voting Stock of a specified Person shall not be deemed to be an Affiliate of either the specified Person or the other Person merely because of such common ownership in such specified Person. For purposes of this definition, the terms controlling, controlled by and under common control with shall have correlative meanings. Notwithstanding the preceding, the term Affiliate shall not include a Restricted Subsidiary of any specified Person.

Asset Sale means:

- (1) the sale, lease, conveyance or other disposition of any assets, other than sales of inventory in the ordinary course of business; provided that the sale, lease, conveyance or other disposition of all or substantially all of the assets of the Company and its Restricted Subsidiaries taken as a whole will be governed by the provisions of the Indenture described above under the caption Change of control, and/or the provisions described above under the caption Merger, consolidation or sale of assets and not by the provisions of the Asset Sale covenant; and
- (2) the issuance of Equity Interests by any of the Company's Restricted Subsidiaries or the sale by the Company or any of its Restricted Subsidiaries of Equity Interests in any of its Restricted Subsidiaries.

Notwithstanding the preceding, the following items shall not be deemed to be Asset Sales:

- (1) any single transaction or series of related transactions that involves assets having a fair market value of less than \$10.0 million;
- (2) a transfer of assets between or among the Company and its Restricted Subsidiaries;
- (3) an issuance of Equity Interests by a Restricted Subsidiary to the Company or to another Restricted Subsidiary of the Company;
- (4) a Restricted Payment that is permitted by the covenant described above under the caption Restricted payments or a Permitted Investment;
- (5) the sale or other disposition of cash or Cash Equivalents, Hedging Obligations or other financial instruments in the ordinary course of business;
- (6) transfers of damaged, worn-out or obsolete equipment or assets that, in the Company's reasonable judgment, are no longer used or useful in the business of the Company or its Restricted Subsidiaries;
- (7) surrender or waiver of contract rights or the settlement, release or surrender of contract, tort or other claims of any kind;
- (8) the creation or perfection of a Lien that is not prohibited by the covenant described above under the caption Covenants Liens ;

(9) the grant in the ordinary course of business of any non-exclusive license of patents, trademarks, registrations therefor and other similar intellectual property; and

(10) the sale or discounting of accounts receivable in the ordinary course of business.

Attributable Debt in respect of a sale and lease-back transaction means, at the time of determination, the present value of the obligation of the lessee for net rental payments during the remaining term of the lease included in such sale and lease-back transaction including any period for which such lease has been extended or may, at the option of the lessor, be extended. Such present value shall be calculated using a discount rate equal to the rate of interest implicit in such transaction, determined in accordance with GAAP.

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Available Cash has the meaning assigned to such term in the Partnership Agreement, as in effect on the Issue Date.

Beneficial Owner has the meaning assigned to such term in Rule 13d-3 and Rule 13d-5 under the Exchange Act, except that in calculating the beneficial ownership of any particular person (as that term is used in Section 13(d)(3) of the Exchange Act), such person will be deemed to have beneficial ownership of all securities that such person has the right to acquire by conversion or exercise of other securities, whether such right is currently exercisable or is exercisable only upon the occurrence of a subsequent condition. The terms *Beneficially Owns* and *Beneficially Owned* have correlative meanings.

Board Resolution means a copy of a resolution certified by the Secretary or an Assistant Secretary of the applicable Person to have been duly adopted by the Board of Directors of such Person and to be in full force and effect on the date of such certification, and delivered to the Trustee.

Capital Lease Obligation means, at the time any determination thereof is to be made, the amount of the liability in respect of a capital lease that would at that time be required to be capitalized on a balance sheet in accordance with GAAP.

Cash Equivalents means:

- (1) United States dollars;
- (2) securities issued or directly and fully guaranteed or insured by the United States government or any agency or instrumentality thereof (provided that the full faith and credit of the United States is pledged in support thereof) having maturities of not more than one year from the date of acquisition;
- (3) certificates of deposit, time deposits and eurodollar time deposits with maturities of one year or less from the date of acquisition, bankers' acceptances with maturities not exceeding 365 days, demand and overnight bank deposits and other similar types of investments routinely offered by commercial banks, in each case, with any domestic commercial bank having a combined capital and surplus in excess of \$500.0 million and a Thompson Bank Watch Rating of *B* or better;
- (4) repurchase obligations with a term of not more than seven days for underlying securities of the types described in clauses (2) and (3) above entered into with any financial institution meeting the qualifications specified in clause (3) above;
- (5) commercial paper having one of the two highest ratings obtainable from Moody's or Standard & Poor's and in each case maturing within six months after the date of acquisition; and
- (6) money market funds at least 95% of the assets of which constitute Cash Equivalents of the kinds described in clauses (1) through (5) of this definition.

Change of Control means the occurrence of any of the following:

- (1) the direct or indirect sale, lease, transfer, conveyance or other disposition (other than by way of merger or consolidation), in one or a series of related transactions, of all or substantially all of the properties or assets (including Equity Interests of the Restricted Subsidiaries) of the Company and its Restricted Subsidiaries taken as a whole, to any person (as that term is used in Section 13(d)(3) of the Exchange Act);

(2) the adoption of a plan relating to the liquidation or dissolution of the Company or the removal of the General Partner by the limited partners of the Company;

(3) the consummation of any transaction (including, without limitation, any merger or consolidation) the result of which is that any person or group (as that term is used in Section 13(d)(3) or Section 14(d)(2) of the Exchange Act, or any successor provision), becomes the Beneficial Owner, directly or indirectly, of more than 50% of the Voting Stock of the General Partner, measured by voting power rather than number of shares; provided that a change of control shall not be deemed to occur solely as a result of a transfer of the general partnership interests of the Company or the Equity Interests in the General Partner to a new entity in contemplation of the initial public offering of such new entity, or as a result of any further offering of Equity Interests of such new entity (or securities convertible into such Equity Interests) so long as the persons or

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entities that beneficially own the general partnership interests of the Company or the Equity Interests in the General Partner on the Issue Date continue to hold the general partnership interests in such new entity (or, in the case of a new entity that is not a partnership, no other Person or group Beneficially Owns more than 50% of the Voting Stock of such new entity);

(4) the Company consolidates or merges with or into another Person or any Person consolidates or merges with or into the Company, in either case under this clause (4), in one transaction or a series of related transactions in which immediately after the consummation thereof Persons Beneficially Owning, directly or indirectly, Voting Stock representing in the aggregate a majority of the total voting power of the Voting Stock of the Company immediately prior to such consummation do not Beneficially Own, directly or indirectly, Voting Stock representing a majority of the total voting power of the Voting Stock of the Company or the surviving or transferee Person; or

(5) the first day on which a majority of the members of the Board of Directors of the General Partner are not Continuing Directors.

Code means the Internal Revenue Code of 1986, as amended from time to time, and the rules and regulations thereunder, and any successor thereto.

Consolidated Cash Flow means, with respect to any Person for any period, the Consolidated Net Income of such Person for such period plus (without duplication):

(1) an amount equal to the dividends or distributions paid during such period in cash or Cash Equivalents to such Person or any of its Restricted Subsidiaries by a Person that is not a Restricted Subsidiary of such Person; plus

(2) the provision for taxes based on income or profits of such Person and its Restricted Subsidiaries for such period, to the extent that such provision for taxes was deducted in computing such Consolidated Net Income; plus

(3) the consolidated interest expense of such Person and its Restricted Subsidiaries for such period, whether paid or accrued (including, without limitation, amortization of debt issuance costs and original issue discount, non-cash interest payments, the interest component of any deferred payment obligations, the interest component of all payments associated with Capital Lease Obligations, imputed interest with respect to Attributable Debt, commissions, discounts and other fees and charges incurred in respect of letter of credit or bankers acceptance financings, and net of the effect of all payments, made or received pursuant to interest-rate Hedging Obligations), to the extent that any such expense was deducted in computing such Consolidated Net Income; plus

(4) depreciation, depletion and amortization (including amortization of goodwill and other intangibles but excluding amortization of prepaid cash expenses that were paid in a prior period) and other non-cash expenses (excluding any such non-cash expense to the extent that it represents an accrual of or reserve for cash expenses in any future period or amortization of a prepaid cash expense that was paid in a prior period) of such Person and its Restricted Subsidiaries for such period to the extent that such depreciation, depletion, amortization and other non-cash expenses were deducted in computing such Consolidated Net Income; plus

(5) all extraordinary, unusual or non-recurring items of loss or expense; plus

(6) an amount equal to any extraordinary loss plus any net loss realized by such Person or any of its Subsidiaries in connection with an Asset Sale, including any non-recurring charges relating to any premium or penalty paid, write-off of deferred financing costs or other financial recapitalization charges, in connection with redeeming or retiring any Indebtedness prior to its Stated Maturity, to the extent such losses were included in computing such Consolidated Net Income; minus

(7) all extraordinary, unusual or non-recurring items of gain or revenue; minus

(8) non-cash items increasing such Consolidated Net Income for such period, other than items that were accrued in the ordinary course of business, in each case, on a consolidated basis and determined in accordance with GAAP.

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Notwithstanding the preceding, the provision for taxes based on the income or profits of, and the depreciation, depletion and amortization and other non-cash charges of, a Restricted Subsidiary of the Company shall be added to Consolidated Net Income to compute Consolidated Cash Flow of the Company only to the extent that a corresponding amount would be permitted at the date of determination to be dividended or distributed to the Company by such Restricted Subsidiary without prior approval (that has not been obtained), pursuant to the terms of its charter and all agreements (other than the Indenture, the notes or its Guarantee), instruments, judgments, decrees, orders, statutes, rules and governmental regulations applicable to that Restricted Subsidiary or its stockholders, partners or members.

Consolidated Net Income means, with respect to any specified Person for any period, the aggregate of the Net Income of such Person and its Restricted Subsidiaries for such period, on a consolidated basis, determined in accordance with GAAP; provided that (without duplication):

(1) the aggregate Net Income (but not net loss in excess of such aggregate Net Income) of all Persons that are not Restricted Subsidiaries shall be excluded, except to the extent of the amount of dividends or distributions paid in cash to the specified Person or a Restricted Subsidiary of the Person (without duplication);

(2) the earnings included therein attributable to all entities that are accounted for by the equity method of accounting and the aggregate Net Income (but not net loss in excess of such aggregate Net Income) included therein attributable to all entities constituting Joint Ventures that are accounted for on a consolidated basis (rather than by the equity method of accounting) shall be excluded, except to the extent of the amount of dividends or distributions paid in cash to the specified Person or a Restricted Subsidiary of the Person;

(3) the Net Income of any Restricted Subsidiary shall be excluded to the extent that the declaration or payment of dividends or similar distributions by that Restricted Subsidiary of that Net Income is not at the date of determination permitted without any prior governmental approval (that has not been obtained) or, directly or indirectly, by operation of the terms of its charter or any agreement (other than the Indenture, the notes or its Guarantee), instrument, judgment, decree, order, statute, rule or governmental regulation applicable to that Restricted Subsidiary or its stockholders, partners or members;

(4) unrealized losses and gains under derivative instruments included in the determination of Consolidated Net Income, including, without limitation, those resulting from the application of Statement of Financial Accounting Standards No. 133, shall be excluded;

(5) the net operating income of Noark Pipeline System, LP attributable to a particular expansion project that is subject to a Permitted Noark Distribution to a holder of equity interests of Noark (other than the Company or one of its Restricted Subsidiaries) shall be excluded to the extent of the Permitted NOARK Distribution with respect to such expansion project;

(6) the cumulative effect of a change in accounting principles shall be excluded; and

(7) any nonrecurring charges relating to any premium or penalty paid, write off of deferred finance costs or other charges in connection with redeeming or retiring any Indebtedness prior to its Stated Maturity (including premiums or penalties, paid to counterparties in connection with the breakage, termination or unwinding of Hedging Obligations) will be excluded.

Consolidated Net Tangible Assets means, with respect to any Person at any date of determination, the aggregate amount of total assets included in such Person's most recent quarterly or annual consolidated balance sheet prepared in accordance with GAAP less applicable reserves reflected in such balance sheet, after deducting the following amounts: (1) all current liabilities reflected in such balance sheet, and (2) all goodwill, trademarks, patents,

unamortized debt discounts and expenses and other like intangibles reflected in such balance sheet.

Continuing Directors means, as of any date of determination, any member of the Board of Directors of the General Partner who (1) was a member of such Board of Directors on the Issue Date or (2) was nominated for election or elected to such Board of Directors with the approval of either (x) a majority of the Continuing Directors who were members of such Board at the time of such nomination or election, or (y) any person or group (as those terms are used in Section 13(d)(3) or Section 14(d)(2) of the Exchange Act, or any successor provision) who owns all the general partnership interests or a majority of the Equity Interests of the General Partner.

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Credit Agreement means that certain Revolving Credit and Term Loan Agreement, dated July 27, 2007, and as amended as of June 12, 2008, among the Company, the Subsidiaries party thereto, the banks parties thereto and Wachovia Bank, National Association, as administrative agent, consisting of a revolver loan and a term loan, including any related notes, guarantees, collateral documents, instruments and agreements executed in connection therewith, and in each case as amended, restated, modified, renewed, refunded, replaced, supplemented or refinanced in whole or in part from time to time.

Credit Facilities means, with respect to the Company, Finance Co. or any Restricted Subsidiary, one or more credit facilities or commercial paper facilities, including the Credit Agreement, in each case with banks, investment banks, insurance companies, mutual funds and/or institutional lenders providing for revolving credit loans, term loans, production payments, receivables or inventory financing (including through the sale of receivables or inventory to such lenders or to special purpose entities formed to borrow from such lenders against such receivables) or letters of credit, in each case, as amended, restated, modified, renewed, refunded, replaced, supplemented or refinanced in whole or in part from time to time.

Default means any event that is, or with the passage of time or the giving of notice or both would be, an Event of Default.

Disqualified Equity means any Equity Interest that, by its terms (or by the terms of any security into which it is convertible, or for which it is exchangeable, in each case at the option of the holder thereof), or upon the happening of any event, matures or is mandatorily redeemable, pursuant to a sinking fund obligation or otherwise, or redeemable at the option of the holder thereof, in whole or in part, on or prior to the date that is 91 days after the date on which the notes mature. Notwithstanding the preceding sentence, any Equity Interest that would constitute Disqualified Equity solely because (i) the holders thereof have the right to require the Company or any of its Restricted Subsidiaries to repurchase such Equity Interests upon the occurrence of a change of control or an asset sale shall not constitute Disqualified Equity if the terms of such Equity Interests provide that the Company or any Restricted Subsidiary may not repurchase or redeem any such Equity Interests pursuant to such provisions unless such repurchase or redemption complies with the covenant described above under the caption Restricted payments or (ii) such Equity Interest is entitled to receive Permitted Noark Distributions in accordance with the terms of the Amended and Restated Agreement of Limited Partnership of Noark Pipeline System, LP as in effect on the Issue Date shall not constitute Disqualified Equity.

Equity Interests means:

- (1) in the case of a corporation, corporate stock;
- (2) in the case of an association or business entity, any and all shares, interests, participations, rights or other equivalents (however designated) of corporate stock;
- (3) in the case of a partnership or limited liability company, partnership or membership interests (whether general or limited);
- (4) any other interest or participation that confers on a Person the right to receive a share of the profits and losses of, or distributions of assets of, the issuing Person; and
- (5) all warrants, options or other rights to acquire any of the interests described in clauses (1)-(4) above (but excluding any debt security that is convertible into, or exchangeable for, any of the interests described in clauses (1)-(4) above).

Equity Offering means any public or private sale for cash of Equity Interests of the Company (excluding sales made to any Restricted Subsidiary, sales of Disqualified Equity and private sales to an Affiliate of the Company) after the issue Date.

Existing Indebtedness means the aggregate principal amount of Indebtedness of the Company and its Restricted Subsidiaries in existence on the Issue Date.

Fixed Charge Coverage Ratio means, with respect to any specified Person for any four-quarter reference period, the ratio of the Consolidated Cash Flow of such Person for such period to the Fixed Charges of such Person for such period. In the event that the specified Person or any of its Restricted Subsidiaries incurs, assumes,

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guarantees, repays or redeems any Indebtedness (other than revolving credit borrowings not constituting a permanent commitment reduction) or issues or redeems Disqualified Equity subsequent to the commencement of the period for which the Fixed Charge Coverage Ratio is being calculated but prior to the date on which the event for which the calculation of the Fixed Charge Coverage Ratio is made (the Calculation Date), then the Fixed Charge Coverage Ratio shall be calculated giving pro forma effect to such incurrence, assumption, guarantee, repayment or redemption of Indebtedness, or such issuance or redemption of Disqualified Equity, and the application of the net proceeds thereof as if the same had occurred at the beginning of the applicable four-quarter reference period (and if such Indebtedness is incurred to finance the acquisition of assets (including, without limitation, a single asset, a division or segment or an entire company) that were conducting commercial operations prior to such acquisition, there shall be included pro forma net income for such assets, as if such assets had been acquired on the first day of such period).

In addition, for purposes of calculating the Fixed Charge Coverage Ratio:

- (1) acquisitions that have been made by the specified Person or any of its Restricted Subsidiaries, including through mergers or consolidations and including any related financing transactions, during the four-quarter reference period or subsequent to such reference period and on or prior to the Calculation Date shall be deemed to have occurred on the first day of the four-quarter reference period and pro forma effect will be given to the amount of net cost savings certified in an officer's certificate executed by the Chief Financial Officer of the Company to have occurred or that are reasonably and in good faith projected to be realized within 12 months after, and as a result of, such acquisition and contractual commitments in effect or specified actions that have been taken or will within 90 days be commenced; provided that such cost savings are reasonably identifiable and factually supportable;
- (2) designations of Restricted Subsidiaries and Unrestricted Subsidiaries during the four-quarter reference period or subsequent to such reference period and on or prior to the Calculation Date shall be deemed to have occurred on the first day of the four-quarter reference period;
- (3) the Consolidated Cash Flow attributable to discontinued operations, as determined in accordance with GAAP, and operations or businesses disposed of prior to the Calculation Date, shall be excluded;
- (4) the Fixed Charges attributable to discontinued operations, as determined in accordance with GAAP, and operations or businesses disposed of prior to the Calculation Date, shall be excluded, but only to the extent that the obligations giving rise to such Fixed Charges will not be obligations of the specified Person or any of its Restricted Subsidiaries following the Calculation Date;
- (5) interest on outstanding Indebtedness of the specified Person or any of its Restricted Subsidiaries as of the last day of the four-quarter reference period shall be deemed to have accrued at a fixed rate per annum equal to the rate of interest on such Indebtedness in effect on such last day after giving effect to any Hedging Obligation then in effect; and
- (6) if interest on any Indebtedness incurred by the specified Person or any of its Restricted Subsidiaries on such date may optionally be determined at an interest rate based upon a factor of a prime or similar rate, a eurocurrency interbank offered rate or other rates, then the interest rate in effect on the last day of the four-quarter reference period will be deemed to have been in effect during such period.

Fixed Charges means, with respect to any Person for any period, the sum, without duplication, of:

- (1) the consolidated interest expense of such Person and its Restricted Subsidiaries for such period, whether paid or accrued, including, without limitation, amortization of debt issuance costs and original issue discount, non-cash interest payments, the interest component of any deferred payment obligations, the interest component of all payments

associated with Capital Lease Obligations, imputed interest with respect to Attributable Debt, commissions, discounts, and other fees and charges incurred in respect of letter of credit or bankers acceptance financings, and net of the effect of all payments made or received pursuant to interest-rate Hedging Obligations; plus

(2) the consolidated interest expense of such Person and its Restricted Subsidiaries that was capitalized during such period; plus

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(3) any interest expense on Indebtedness of another Person that is guaranteed by such Person or one of its Restricted Subsidiaries or secured by a Lien on assets of such Person or one of its Restricted Subsidiaries, whether or not such guarantee or Lien is called upon; plus

(4) the product of (a) all dividend payments, whether paid or accrued and whether or not in cash, on any series of Disqualified Equity of such Person or any of its Restricted Subsidiaries, other than dividend payments on Equity Interests payable solely in Equity Interests of the Company (other than Disqualified Equity) or to the Company or a Restricted Subsidiary of the Company, times (b) a fraction, the numerator of which is one and the denominator of which is one minus the then current combined federal, state and local statutory tax rate of such Person, expressed as a decimal;

in each case, on a consolidated basis and in accordance with GAAP.

GAAP means generally accepted accounting principles in the United States, which are in effect from time to time.

General Partner means Atlas Pipeline Partners GP, LLC, a Delaware limited liability company, and its successors and permitted assigns as general partner of the Company.

guarantee means to guarantee, other than by endorsement of negotiable instruments for collection in the ordinary course of business, directly or indirectly, in any manner, including, without limitation, by way of a pledge of assets, or through letters of credit or reimbursement, claw-back, make-well, or keep-well agreements in respect thereof, all or any part of any Indebtedness.

Guarantee means a guarantee of the notes.

Guarantor Subordinated Obligation means, with respect to a Subsidiary Guarantor, any Indebtedness or other Obligations of such Subsidiary Guarantor (whether outstanding on the Issue Date or thereafter incurred) which are expressly subordinate in right of payment to the Obligations of such Subsidiary Guarantor under its Guarantee pursuant to a written agreement.

Hedging Obligations means, with respect to any Person, the obligations of such Person under interest rate and commodity price swap agreements, interest rate and commodity price cap agreements, interest rate and commodity price collar agreements and foreign currency and commodity price exchange agreements, options or futures contracts or other similar agreements or arrangements or Hydrocarbon hedge contracts or Hydrocarbon forward sales contracts, in each case designed to protect such Person against fluctuations in interest rates, foreign exchange rates, or commodities prices.

Hydrocarbons means crude oil, natural gas, casinghead gas, drip gasoline, natural gasoline, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons and all constituents, elements or compounds thereof and products refined or processed therefrom.

Indebtedness means, with respect to any specified Person, any indebtedness of such Person, whether or not contingent:

(1) in respect of borrowed money;

(2) evidenced by bonds, notes, debentures or similar instruments or letters of credit (or reimbursement agreements in respect thereof);

- (3) in respect of banker's acceptances;
- (4) representing Capital Lease Obligations;
- (5) representing all Attributable Debt of such Person in respect of any sale and lease-back transactions not involving a Capital Lease Obligation;
- (6) representing the balance deferred and unpaid of the purchase price of any property, except any such balance that constitutes an accrued expense or trade payable incurred in the ordinary course of business;
- (7) representing Disqualified Equity; or
- (8) representing any Hedging Obligations;

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if and to the extent any of the preceding items (other than letters of credit, Disqualified Equity and Hedging Obligations) would appear as a liability upon a balance sheet of the specified Person prepared in accordance with GAAP. In addition, the term *Indebtedness* includes all *Indebtedness* of others secured by a Lien on any asset of the specified Person (whether or not such *Indebtedness* is assumed by the specified Person) and, to the extent not otherwise included, the guarantee by such Person of any *indebtedness* of any other Person; provided that a guarantee otherwise permitted by the Indenture to be incurred by the Company or any of its Restricted Subsidiaries of *Indebtedness* incurred by the Company or a Restricted Subsidiary in compliance with the terms of the Indenture shall not constitute a separate incurrence of *Indebtedness*.

The amount of any *Indebtedness* outstanding as of any date shall be:

- (1) the accreted value thereof, in the case of any *Indebtedness* issued with original issue discount;
- (2) in the case of any Hedging Obligation, the termination value of the agreement or arrangement giving rise to such Hedging Obligation that would be payable by such Person at such date;
- (3) in the case of any letter of credit, the maximum potential liability thereunder; and
- (4) the principal amount thereof, together with any interest thereon that is more than 30 days past due, in the case of any other *indebtedness*.

For purposes of clause (7) of the preceding paragraph, *Disqualified Equity* shall be valued at the maximum fixed redemption, repayment or repurchase price, which shall be calculated in accordance with the terms of such *Disqualified Equity* as if such *Disqualified Equity* were repurchased on any date on which *Indebtedness* shall be required to be determined pursuant to the Indenture; provided that if such *Disqualified Equity* is not then permitted by its terms to be redeemed, repaid or repurchased, the redemption, repayment or repurchase price shall be the book value of such *Disqualified Equity*. The amount of *Indebtedness* of any Person at any date shall be the outstanding balance at such date of all unconditional Obligations as described above and the maximum liability of any guarantees at such date; provided that for purposes of calculating the amount of any non-interest bearing or other discount security, such *Indebtedness* shall be deemed to be the principal amount thereof that would be shown on the balance sheet of the issuer thereof dated such date prepared in accordance with GAAP, but that such security shall be deemed to have been incurred only on the date of the original issuance thereof.

Investment Grade Rating means a rating equal to or higher than Baa3 (or the equivalent) by Moody's or BBB- (or the equivalent) by Standard & Poors or, if Moody's and Standard & Poors both cease to rate the notes for reasons outside the Company's control, the equivalent ratings from any other nationally recognized statistical rating agency.

Investments means, with respect to any Person, all investments by such Person in other Persons (including Affiliates) in the forms of direct or indirect loans (including guarantees of *Indebtedness* or other Obligations), advances (other than advances to customers in the ordinary course of business that are recorded as accounts receivable on the balance sheet of the lender and commission, moving, travel and similar advances to officers and employees made in the ordinary course of business) or capital contributions, purchases or other acquisitions for consideration of *Indebtedness*, Equity Interests or other securities, together with all items that are or would be classified as investments on a balance sheet prepared in accordance with GAAP. For purposes of the definition of *Unrestricted Subsidiary*, the definition of *Restricted Payment* and the covenant described under *Covenants Restricted Payments*, (1) the term *Investment* shall include the portion (proportionate to the Company's Equity Interest in such Subsidiary) of the fair market value of the net assets of any Subsidiary of the Company or any of its Restricted Subsidiaries at the time that such Subsidiary is designated an *Unrestricted Subsidiary* and (2) any property transferred to or from an *Unrestricted*

Subsidiary shall be valued at its fair market value at the time of such transfer, in each case as determined in good faith by the Board of Directors of the General Partner. If the Company or any Restricted Subsidiary of the Company sells or otherwise disposes of any Equity Interests of any direct or indirect Restricted Subsidiary of the Company such that, after giving effect to any such sale or disposition, such Person is no longer a Restricted Subsidiary of the Company, the Company shall be deemed to have made an Investment on the date of any such sale or disposition equal to the fair market value of the Equity Interests of such Restricted Subsidiary not sold or disposed of in an amount determined as provided in the final paragraph of the covenant described above under the caption Covenants Restricted payments.

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Issue Date means June 27, 2008.

Joint Venture means any Person that is not a direct or indirect Subsidiary of the Company in which the Company or any of its Restricted Subsidiaries makes any Investment provided that the Company and its Restricted Subsidiaries own at least 20% of the Equity Interests of such Person on a fully diluted basis or control the management of such Person pursuant to a contractual agreement.

Lien means, with respect to any asset, any mortgage, lien (statutory or otherwise), pledge, charge, security interest, hypothecation, assignment for security, claim, preference, priority or encumbrance of any kind in respect of such asset, whether or not filed, recorded or otherwise perfected under applicable law, including any conditional sale or other title retention agreement or any lease in the nature thereof, any option or other agreement to grant a security interest in and any filing of or agreement to give any financing statement under the Uniform Commercial Code (or equivalent statute) of any jurisdiction other than a precautionary financing statement respecting a lease not intended as a security agreement.

Moody's means Moody's Investors Service, Inc. or any successor to the rating agency business thereof.

Net Income means, with respect to any Person, the consolidated net income (loss) of such Person and its Restricted Subsidiaries, determined in accordance with GAAP and before any reduction in respect of preferred stock dividends, excluding, however:

- (1) the aggregate after tax effect of gains and losses realized in connection with any asset sale or the disposition of any securities by such Person or any of its Restricted Subsidiaries; and
- (2) other than for purposes of Covenants Restricted Payments, any extraordinary gain or loss, together with any related provision for taxes on such extraordinary gain or loss.

Net Proceeds means, with respect to any Asset Sale or sale of Equity Interests, the aggregate proceeds received by the Company or any of its Restricted Subsidiaries in cash or Cash Equivalents in respect of any Asset Sale or sale of Equity Interests (including, without limitation, any cash received upon the sale or other disposition of any non-cash consideration received in any such sale), net of, without duplication, (1) the direct costs relating to such Asset Sale or sale of Equity Interests, including, without limitation, brokerage commissions and legal, accounting and investment banking fees, sales commissions, recording fees, title transfer fees, and any relocation expenses incurred as a result thereof, (2) taxes paid or payable as a result thereof, in each case after taking into account any available tax credits or deductions and any tax sharing arrangements, (3) amounts required to be applied to the repayment of Indebtedness secured by a Lien on the asset or Equity Interests that were the subject of such Asset Sale or sale of Equity Interests, (4) all distributions and payments required to be made to minority interest holders in Restricted Subsidiaries as a result of such Asset Sale and (5) any amounts to be set aside in any reserve established in accordance with GAAP or any amount placed in escrow, in either case for adjustment in respect of the sale price of such asset or Equity Interests or for liabilities associated with such Asset Sale or sale of Equity Interests and retained by the Company or any of its Restricted Subsidiaries until such time as such reserve is reversed or such escrow arrangement is terminated, in which case Net Proceeds shall include only the amount of the reserve so reversed or the amount returned to the Company or its Restricted Subsidiaries from such escrow arrangement, as the case may be.

Non-Recourse Debt means Indebtedness as to which:

- (1) neither the Company nor any of its Restricted Subsidiaries (a) provides credit support of any kind (including any undertaking, agreement or instrument that would constitute Indebtedness), (b) is directly or indirectly liable as a guarantor or otherwise, or (c) constitutes the lender of such Indebtedness;

(2) no default with respect to which (including any rights that the holders thereof may have to take enforcement action against an Unrestricted Subsidiary) would permit upon notice, lapse of time or both any holder of any other Indebtedness (other than the notes) of the Company or any of its Restricted Subsidiaries to declare a default on such other Indebtedness or cause the payment thereof to be accelerated or payable prior to its Stated Maturity; and

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(3) the lenders have been notified in writing that they will not have any recourse to the stock or assets of the Company or any of its Restricted Subsidiaries.

Obligations means any principal, interest, penalties, fees, indemnifications, reimbursement obligations, damages and other liabilities payable under the documentation governing any Indebtedness.

Operating Surplus shall have the meaning assigned to such term in the Partnership Agreement, as in effect on the Issue Date.

Partnership Agreement means the Second Amended and Restated Agreement of Limited Partnership of the Company, dated as of March 9, 2004, as such may be amended, modified or supplemented from time to time.

Permitted Asset Swap means the concurrent purchase and sale or exchange of assets used in a Permitted Business or a combination of assets used in a Permitted Business and cash or Cash Equivalents between the Company or any of its Restricted Subsidiaries and another Person.

Permitted Business means either (1) gathering, transporting, treating, processing, marketing or otherwise handling Hydrocarbons, or activities or services reasonably related or ancillary thereto including entering into Hedging Obligations to support these businesses, or (2) any other business that generates gross income at least 90% of which constitutes qualifying income under Section 7704(d)(1)(E) of the Code.

Permitted Business Investments means Investments by the Company or any of its Restricted Subsidiaries in any Unrestricted Subsidiary of the Company or in any Joint Venture, *provided that*:

(1) either (a) at the time of such Investment and immediately thereafter, the Company could incur \$1.00 of additional Indebtedness under the Fixed Charge Coverage Ratio test set forth in the first paragraph of the covenant described under Covenants Incurrence of Indebtedness and Issuance of Disqualified Equity above or (b) such Investment does not exceed the aggregate amount of Incremental Funds (as defined in the covenant described under Covenants Restricted payments) not previously expended at the time of making such Investment;

(2) if such Unrestricted Subsidiary or Joint Venture has outstanding Indebtedness at the time of such Investment, either (a) all such Indebtedness is Non-Recourse Debt or (b) any such Indebtedness of such Unrestricted Subsidiary or Joint Venture that is recourse to the Company or any of its Restricted Subsidiaries (which shall include all Indebtedness of such Unrestricted Subsidiary or Joint Venture for which the Company or any of its Restricted Subsidiaries may be directly or indirectly, contingently or otherwise, obligated to pay, whether pursuant to the terms of such Indebtedness, by law or pursuant to any guarantee, including any claw-back, make-well or keep-well arrangement) could, at the time such Investment is made, be incurred at that time by the Company and its Restricted Subsidiaries under the Fixed Charge Coverage Ratio test set forth in the first paragraph of the covenant described under Covenants Incurrence of Indebtedness and issuance of Disqualified Equity; and

(3) such Unrestricted Subsidiary s or Joint Venture s activities are not outside the scope of the Permitted Business.

Permitted Investments means:

(1) any Investment in, or that results in the creation of, any Restricted Subsidiary of the Company;

(2) any Investment in the Company or in a Restricted Subsidiary of the Company (excluding redemptions, purchases, acquisitions or other retirements of Equity Interests in the Company);

(3) any Investment in cash or Cash Equivalents;

(4) any Investment by the Company or any Restricted Subsidiary of the Company in a Person if as a result of such Investment:

(a) such Person becomes a Restricted Subsidiary of the Company; or

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- (b) such Person is merged, consolidated or amalgamated with or into, or transfers or conveys substantially all of its assets to, or is liquidated into, the Company or a Restricted Subsidiary of the Company;
- (5) any Investment made as a result of the receipt of consideration consisting of other than cash or Cash Equivalents from an Asset Sale that was made pursuant to and in compliance with the covenant described above under the caption Asset sales ;
- (6) any Investment in a Person solely in exchange for the issuance of Equity Interests (other than Disqualified Equity) of the Company;
- (7) Investments in stock, obligations or securities received in settlement of debts owing to the Company or any of its Restricted Subsidiaries as a result of bankruptcy or insolvency proceedings or upon the foreclosure, perfection or enforcement of any Lien in favor of the Company or any such Restricted Subsidiary, in each case as to debt owing to the Company or any such Restricted Subsidiary that arose in the ordinary course of business of the Company or any such Restricted Subsidiary;
- (8) any Investment in Hedging Obligations permitted to be incurred under the Incurrence of indebtedness and issuance of disqualified equity covenant;
- (9) other investments in any Person engaged in a Permitted Business (other than an Investment in an Unrestricted Subsidiary) having an aggregate fair market value (measured on the date each such Investment was made and without giving effect to subsequent changes in value), when taken together with all other Investments made pursuant to this clause (9) since the Issue Date and existing at the time of the Investment, which is the subject of the determination, was made, not to exceed the greater of (a) \$60.0 million and (b) 3.0% of Consolidated Net Tangible Assets;
- (10) any Investment in the notes and Investments existing on the Issue Date;
- (11) Permitted Business Investments; and
- (12) Investments consisting of purchases and acquisitions of inventory, supplies, materials and equipment or purchases of contract rights or licenses or leases of intellectual property, in each case in the ordinary course of business.

Permitted Liens means:

- (1) Liens securing Indebtedness under the Credit Facilities permitted to be incurred under the covenant Incurrence of indebtedness and issuance of disqualified equity ;
- (2) Liens in favor of the Company or any of its Restricted Subsidiaries;
- (3) any interest or title of a lessor in the property subject to a Capital Lease Obligation;
- (4) Liens on property (including Equity Interests) of a Person existing at the time such Person is merged with or into or consolidated with the Company or any Restricted Subsidiary of the Company; provided that such Liens were in existence prior to, and were not obtained in contemplation of, such merger or consolidation and do not extend to any assets other than those of the Person merged into or consolidated with the Company or such Restricted Subsidiary;
- (5) Liens on property existing at the time of acquisition thereof by the Company or any Restricted Subsidiary of the Company; provided that such Liens were in existence prior to, and were not obtained in contemplation of, such

acquisition and relate solely to such property, accessions thereto and the proceeds thereof;

(6) Liens to secure the performance of tenders, bids, leases, statutory or regulatory obligations, surety, indemnity or appeal bonds, government contracts, performance bonds or other obligations of a like nature incurred in the ordinary course of business;

(7) Liens on any property or asset acquired, constructed or improved by the Company or any Restricted Subsidiary, which (a) are in favor of the seller of such property or assets, in favor of the Person constructing or

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improving such asset or property, or in favor of the Person that provided the funding for the acquisition, construction or improvement of such asset or property, (b) are created within 360 days after the date of acquisition, construction or improvement, (c) secure the purchase price or construction or improvement cost, as the case may be, of such asset or property in an amount not to exceed the lesser of (i) the cost to the Company and its Restricted Subsidiaries of such acquisition, construction or improvement of such asset or property and (ii) 100% of the fair market value (as determined by the Board of Directors of the General Partner) of such acquisition, construction or improvement of such asset or property, and (d) are limited to the asset or property so acquired, constructed or improved (including proceeds thereof, accessions thereto and upgrades thereof);

(8) Liens to secure performance of Hedging Obligations of the Company or a Restricted Subsidiary;

(9) Liens existing on the Issue Date and Liens in connection with any extensions, refinancing, renewal, replacement or defeasance of any Indebtedness or other obligation secured thereby; provided that (a) the principal amount of the Indebtedness secured by such Lien is not increased and (b) no assets are encumbered by any such Lien other than the assets encumbered immediately prior to such extension, refinancing, renewal, replacement or defeasance;

(10) Liens on pipelines or pipeline facilities that arise by operation of law;

(11) Liens arising under operating agreements, joint venture agreements, partnership agreements, oil and gas leases, farmout agreements, division orders, contracts for sale, transportation or exchange of oil and natural gas, unitization and pooling declarations and agreements, area of mutual interest agreements and other agreements arising in the ordinary course of the Company's or any Restricted Subsidiary's business that are customary in the Permitted Business; provided that any Liens arising under operating agreements, joint venture agreements, partnership agreements and the like are non-recourse to the Company and its Subsidiaries and only attach to Equity Interests in the applicable joint venture, partnership or other entity that is the subject of such agreement, and liens deemed to exist as a result of Permitted Noark Distributions;

(12) Liens securing the Obligations of the Issuers under the notes and the Indenture and of the Subsidiary Guarantors under the Guarantees;

(13) Liens upon specific items of inventory or other goods and proceeds thereof of any Person securing such Person's Obligations in respect of bankers' acceptances issued or created for the account of such Person to facilitate the purchase, shipment or storage of such inventory or other goods and permitted by the covenant described under Incurrence of indebtedness and issuance of disqualified equity ;

(14) Liens securing any indebtedness equally and ratably with all Obligations due under the notes or any Guarantee pursuant to a contractual covenant that limits liens in a manner substantially similar to the covenant entitled Liens ; and

(15) Liens incurred in the ordinary course of business of the Company or any Restricted Subsidiary of the Company with respect to Obligations that do not exceed 5% of Consolidated Net Tangible Assets at any one time outstanding.

During any covenant suspension pursuant to the terms described under the caption Suspended Covenants, for purposes of complying with the Liens covenant, the Liens described in clauses (1) and (15) of this definition of Permitted Liens will be Permitted Liens only to the extent those Liens secure Indebtedness not exceeding, at the time of determination, 10% of the Consolidated Net Tangible Assets of the Company.

Permitted Noark Distributions means dividends or distributions payable to a holder of equity interests of Noark Pipeline System, LP that made a Special Capital Contribution (as defined in the Noark Pipeline System, LP Amended and Restated Agreement of Limited Partnership as in effect on the Issue Date) specifically to finance a particular

expansion project; provided that such dividends or distributions, in the aggregate with respect to any expansion project, shall not exceed the additional or incremental net operating income of Noark attributable to such expansion project and shall not exceed 200% of such holder's Special Capital Contributions made in respect of such expansion project.

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Permitted Refinancing Indebtedness means any Indebtedness of the Company or any of its Restricted Subsidiaries issued in exchange for, or the net proceeds of which are used to extend, refinance, renew, replace, defease or refund other Indebtedness of the Company or any of its Restricted Subsidiaries (other than intercompany Indebtedness); provided that:

(1) the principal amount of such Permitted Refinancing Indebtedness does not exceed the principal amount of, plus accrued interest on the Indebtedness so extended, refinanced, renewed, replaced, defeased or refunded (plus the amount of necessary fees and expenses incurred in connection therewith and any premiums paid on the Indebtedness so extended, refinanced, renewed, replaced, defeased or refunded);

(2) such Permitted Refinancing Indebtedness has a final maturity date no earlier than the final maturity date of, and has a Weighted Average Life to Maturity equal to or greater than the Weighted Average Life to Maturity of, the Indebtedness being extended, refinanced, renewed, replaced, defeased or refunded;

(3) if the Indebtedness being extended, refinanced, renewed, replaced, defeased or refunded is subordinated in right of payment to the notes or the Guarantees, such Permitted Refinancing Indebtedness is subordinated in right of payment to, the notes or the Guarantees, as the case may be, on terms at least as favorable to the holders of notes as those contained in the documentation governing the Indebtedness being extended, refinanced, renewed, replaced, defeased or refunded; and

(4) such Indebtedness is not incurred by a Restricted Subsidiary if the Company is the obligor on the Indebtedness being extended, refinanced, renewed, replaced, defeased or refunded.

For the avoidance of doubt, the foregoing clauses (1) through (4) shall not apply to extensions, refinancings, renewals, replacements, defeasances or refunds of the Credit Facility.

Person means any individual, corporation, partnership, joint venture, association, joint-stock company, trust, unincorporated organization, limited liability company or government or agency or political subdivision thereof or other entity.

Rating Agency means each of Standard & Poors and Moody's, or if Standard & Poors or Moody's or both shall not make a rating on the notes publicly available, a nationally recognized statistical rating agency or agencies, as the case may be, selected by the Issuers (as certified by a resolution of the Board of Directors of the General Partner) which shall be substituted for Standard & Poors or Moody's, or both, as the case may be.

Restricted Investment means an Investment other than a Permitted Investment.

Restricted Subsidiary of a Person means any Subsidiary of the referenced Person that is not an Unrestricted Subsidiary. Notwithstanding anything in the Indenture to the contrary, each of Finance Co. and the Operating Company shall be a Restricted Subsidiary of the Company.

Significant Subsidiary means any Subsidiary that would be a significant subsidiary as defined in Article 1, Rule 1-02 of Regulation S-X, promulgated pursuant to the Securities Act and the Exchange Act, as such Regulation is in effect on the Issue Date.

Standard & Poors means Standard & Poor's Ratings Services, a division of The McGraw-Hill Companies, Inc., or any successor to the rating agency business thereof.

Stated Maturity means, with respect to any installment of interest or principal on any series of Indebtedness, the date on which such payment of interest or principal was scheduled to be paid in the original documentation governing such Indebtedness, and shall not include any contingent Obligations to repay, redeem or repurchase any such interest or principal prior to the date originally scheduled for the payment thereof.

Subordinated Obligation means any Indebtedness of either Issuer (whether outstanding on the Issue Date or thereafter incurred) which is subordinate or junior in right of payment to the notes pursuant to a written agreement.

Subsidiary means, with respect to any Person:

(1) any corporation, association or other business entity (other than an entity referred to in clause (2) below) of which more than 50% of the total Voting Stock is at the time owned or controlled, directly or

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indirectly, by such Person or one or more of the other Subsidiaries of that Person (or a combination thereof); and

(2) any partnership (whether general or limited), limited liability company or joint venture (a) the sole general partner or the managing general partner or managing member of which is such Person or a Subsidiary of such Person, or (b) if there are more than a single general partner or member, either (i) the only general partners or managing members of which are such Person and/or one or more Subsidiaries of such Person (or any combination thereof) or (ii) such Person owns or controls, directly or indirectly, a majority of the outstanding general partner interests, member interests or other Voting Stock of such partnership, limited liability company or joint venture, respectively.

Subsidiary Guarantors means each of:

(1) each Restricted Subsidiary of the Company existing on the Issue Date; and

(2) any other Subsidiary of the Company that becomes a Subsidiary Guarantor in accordance with the provisions of the Indenture; and

(3) their respective successors and assigns

in each case until such Subsidiary Guarantor ceases to be such in accordance with the Indenture. Notwithstanding anything in the Indenture to the contrary, Finance Co. shall not be a Subsidiary Guarantor.

U.S. Government Obligations means securities that are (1) direct Obligations of the United States of America for the payment of which its full faith and credit is pledged and (2) Obligations of a Person controlled or supervised by and acting as an agency or instrumentality of the United States of America the payment of which is unconditionally guaranteed as a full faith and credit obligation by the United States of America, which, in either case under clause (1) or (2) above, are not callable or redeemable at the option of the issuers thereof.

Unrestricted Subsidiary means any Subsidiary of the Company (other than Finance Co. or the Operating Company) that is designated by the Board of Directors of the General Partner as an Unrestricted Subsidiary pursuant to a Board Resolution, but only to the extent that such Subsidiary: (1) except to the extent permitted by subclause (2)(b) of the definition of Permitted Business Investments, has no Indebtedness other than Non-Recourse Debt; (2) is not a party to any agreement, contract, arrangement or understanding with the Company or any Restricted Subsidiary of the Company unless the terms of any such arrangement, contract, arrangement or understanding are no less favorable to the Company or such Restricted Subsidiary than those that might be obtained at the time from Persons who are not Affiliates of the Company; (3) is a Person with respect to which neither the Company nor any of its Restricted Subsidiaries has any direct or indirect obligation (a) to subscribe for additional Equity Interests or (b) to maintain or preserve such Person's financial condition or to cause such Person to achieve any specified levels of operating results; and (4) has not guaranteed or otherwise directly or indirectly provided credit support for any Indebtedness of the Company or any of its Restricted Subsidiaries. Notwithstanding anything in the Indenture to the contrary, neither Finance Co. nor the Operating Company shall be designated as an Unrestricted Subsidiary.

Any designation of a Subsidiary of the Company as an Unrestricted Subsidiary shall be evidenced to the Trustee by filing with the Trustee a Board Resolution giving effect to such designation and an officers' certificate certifying that such designation complied with the preceding conditions and was permitted by the covenant described above under the caption Covenants Restricted payments. If, at any time, any Unrestricted Subsidiary would fail to meet the preceding requirements as an Unrestricted Subsidiary, it shall thereafter cease to be an Unrestricted Subsidiary for purposes of the Indenture and any Indebtedness of such Subsidiary shall be deemed to be incurred by a Restricted Subsidiary of the Company as of such date and, if such Indebtedness is not permitted to be incurred as of such date under the covenant described under the caption Incurrence of indebtedness and issuance of disqualified equity, the

Company shall be in default of such covenant.

Voting Stock of any Person as of any date means the Equity Interests of such Person pursuant to which the holders thereof have the general voting power under ordinary circumstances to elect at least a majority of the board of directors, managers, general partners or trustees of such Person (regardless of whether, at the time, Equity Interests of any other class or classes shall have, or might have, voting power by reason of the occurrence of any

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contingency) or, with respect to a partnership (whether general or limited), any general partner interest in such partnership.

Weighted Average Life to Maturity means, when applied to any Indebtedness at any date, the number of years obtained by dividing:

(1) the sum of the products obtained by multiplying (a) the amount of each then remaining installment, sinking fund, serial maturity or other required payments of principal, including payment at final maturity, in respect thereof, by (b) the number of years (calculated to the nearest one-twelfth) that will elapse between such date and the making of such payment; by

(2) the then outstanding principal amount of such indebtedness.

Book-Entry, Delivery and Form

Exchange notes initially will be represented by one or more notes in registered, global form without interest coupons (collectively, the Global notes). Upon issuance, the Global notes will be:

deposited with the Trustee as custodian for The Depository Trust Company (DTC), in New York, New York, and

registered in the name of DTC or its nominee.

The Global notes may be transferred, in whole and not in part, only to another nominee of DTC or to a successor of DTC or its nominee except in limited circumstances. Beneficial interests in the Global notes may be exchanged for notes in certificated form only in limited circumstances. See Transfers of interests in Global notes for Certificated notes.

Depository procedures

DTC has advised the Company that DTC is a limited-purpose trust company created to hold securities for its participating organizations (collectively, the Direct Participants) and to facilitate the clearance and settlement of transactions in those securities between Direct Participants through electronic book-entry changes in accounts of the Direct Participants. The Direct Participants include securities brokers and dealers (including the initial purchasers), banks, trust companies, clearing corporations and other organizations, including Euroclear and Clearstream. Access to DTC's system is also available to other entities that clear through or maintain a direct or indirect, custodial relationship with a Direct Participant (collectively, the Indirect Participants).

DTC has advised the Company that, pursuant to DTC's procedures, (i) upon deposit of the Global notes, DTC will credit the accounts of the Direct Participants designated by the initial purchasers with portions of the principal amount of the Global notes that have been allocated to them by the initial purchasers, and (ii) DTC will maintain records of the ownership interests of such Direct Participants in the Global notes and the transfer of ownership interests by and between Direct Participants. DTC will not maintain records of the ownership interests of, or the transfer of ownership interests by and between, Indirect Participants or other owners of beneficial interests in the Global notes. Direct Participants and Indirect Participants must maintain their own records of the ownership interests of, and the transfer of ownership interests by and between, Indirect Participants and other owners of beneficial interests in the Global notes.

Investors in the Global notes may hold their interests therein directly through DTC if they are Direct Participants in DTC or indirectly through organizations that are Direct Participants in DTC, including Euroclear or Clearstream.

Euroclear and Clearstream must maintain on their own records the ownership interests, and transfers of ownership interests by and between, their own customers' securities accounts. DTC will not maintain such records. All ownership interests in any Global notes, including those of customers' securities accounts held through Euroclear or Clearstream, may be subject to the procedures and requirements of DTC.

The laws of some states in the United States require that certain persons take physical delivery in definitive, certificated form, of securities that they own. This may limit or curtail the ability to transfer a beneficial interest in a Global note to such persons. Because DTC can act only on behalf of Direct Participants, which in turn act on behalf

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of Indirect Participants and others, the ability of a person having a beneficial interest in a Global note to pledge such interest to persons or entities that are not Direct Participants in DTC, or to otherwise take actions in respect of such interest, may be affected by the lack of physical certificates evidencing such interest. For other restrictions on the transferability of the notes see Notice to investors.

Except as described in Transfers on interests in Global notes for Certificated notes, owners of beneficial interests in the Global notes will not have notes registered in their names, will not receive physical delivery of notes in certificated form and will not be considered the registered owners or holders thereof under the Indenture for any purpose.

Under the terms of the Indenture, the Issuers, the Subsidiary Guarantors and the Trustee will treat the persons in whose names the notes are registered (including notes represented by Global notes) as the owners thereof for the purpose of receiving payments and for any and all other purposes whatsoever. Payments in respect of the principal of, premium, if any, and interest on Global notes registered in the name of DTC or its nominee will be payable by the Trustee to DTC or its nominee as the registered holder under the Indenture. Consequently, none of the Issuers, the Subsidiary Guarantors, the Trustee nor any agent of the Issuers, the Subsidiary Guarantors or the Trustee has or will have any responsibility or liability for (i) any aspect of DTC's records or any Direct Participant's or Indirect Participant's records relating to or payments made on account of beneficial ownership interests in the Global notes or for maintaining, supervising or reviewing any of DTC's records or any Direct Participant's or Indirect Participant's records relating to the beneficial ownership interests in any Global note or (ii) any other matter relating to the actions and practices of DTC or any of its Direct Participants or Indirect Participants.

DTC has advised the Issuers that its current payment practice (for payments of principal, interest and the like) with respect to securities such as the notes is to credit the accounts of the relevant Direct Participants with such payment on the payment date in amounts proportionate to such Direct Participant's respective ownership interests in the Global notes as shown on DTC's records. Payments by Direct Participants and Indirect Participants to the beneficial owners of the notes will be governed by standing instructions and customary practices between them and will not be the responsibility of DTC, the Trustee, the Issuers or the Subsidiary Guarantors. None of the Issuers, the Subsidiary Guarantors or the Trustee will be liable for any delay by DTC or its Direct Participants or Indirect Participants in identifying the beneficial owners of the notes, and the Issuers, the Subsidiary Guarantors and the Trustee may conclusively rely on and will be protected in relying on instructions from DTC or its nominee as the registered owner of the notes for all purposes.

The Global notes will trade in DTC's Same-day Funds Settlement System and, therefore, transfers between Direct Participants in DTC will be effected in accordance with DTC's procedures, and will be settled in immediately available funds. Transfers between Indirect Participants (other than Indirect Participants who hold an interest in the notes through Euroclear or Clearstream) who hold an interest through a Direct Participant will be effected in accordance with the procedures of such Direct Participant but generally will settle in immediately available funds. Transfers between and among Indirect Participants who hold interests in the notes through Euroclear and Clearstream will be effected in the ordinary way in accordance with their respective rules and operating procedures.

Subject to compliance with the transfer restrictions applicable to the notes described herein, cross-market transfers between Direct Participants in DTC, on the one hand, and Indirect Participants who hold interests in the notes through Euroclear or Clearstream, on the other hand, will be effected by Euroclear's or Clearstream's respective nominee through DTC in accordance with DTC's rules on behalf of Euroclear or Clearstream; however, delivery of instructions relating to crossmarket transactions must be made directly to Euroclear or Clearstream and within the established deadlines (Brussels time) of such systems. Indirect Participants who hold interests in the notes through Euroclear and Clearstream may not deliver instructions directly to Euroclear's and Clearstream's nominees. Euroclear and Clearstream will, if the transaction meets their settlement requirements, deliver instructions to their respective

nominee to deliver or receive interests on Euroclear's or Clearstream's behalf in the relevant Global note in DTC, and make or receive payment in accordance with normal procedures for same-day fund settlement applicable to DTC.

Because of time zone differences, the securities accounts of an Indirect Participant who holds an interest in the notes through Euroclear or Clearstream purchasing an interest in a Global note from a Direct Participant in DTC will be credited, and any such crediting will be reported, to Euroclear or Clearstream during the European business

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day immediately following the settlement date of DTC in New York. Although recorded in DTC's accounting records as of DTC's settlement date in New York, Euroclear and Clearstream customers will not have access to the cash amount credited to their accounts as a result of a sale of an interest in a Regulation S Global note to a DTC Participant until the European business day for Euroclear and Clearstream immediately following DTC's settlement date.

DTC has advised the Company that it will take any action permitted to be taken by a holder of notes only at the direction of one or more Direct Participants to whose account interests in the Global notes are credited and only in respect of such portion of the aggregate principal amount of the notes to which such Direct Participant or Direct Participants has or have given direction. However, if there is an Event of Default under the notes, DTC reserves the right to exchange Global notes (without the direction of one or more of its Direct Participants) for legended notes in certificated form, and to distribute such certificated forms of notes to its Direct Participants. See Transfers of interests in Global notes for Certificated notes.

Although DTC, Euroclear and Clearstream have agreed to the foregoing procedures to facilitate transfers of interests in the Regulation S Global notes, the Rule 144A Global notes and the IAI Global notes among Direct Participants, including Euroclear and Clearstream, they are under no obligation to perform or to continue to perform such procedures, and such procedures may be discontinued at any time. None of the Issuers, the Subsidiary Guarantors, the initial purchasers or the Trustee shall have any responsibility for the performance by DTC, Euroclear and Clearstream or their respective Direct and Indirect Participants of their respective obligations under the rules and procedures governing any of their operations.

The information in this section concerning DTC, Euroclear and Clearstream and their book-entry systems has been obtained from sources that the Issuers believe to be reliable, but the Issuers take no responsibility for the accuracy thereof.

Transfers of interests in one Global note for interests in another Global note

Until the 40th day after the later of the commencement of the offering of the notes and the Issue Date (such period, the Distribution Compliance Period), a person who holds an interest in Regulation S Global notes will be permitted to transfer its interest to a person who takes delivery in the form of an interest in Rule 144A Global notes or the IAI Global notes only upon receipt by the Trustee of a written certification from the transferor to the effect that such transfer is being made in accordance with the restrictions on transfer set forth under Notice to investors and set forth in the legend printed on the Regulation S Global note. After the expiration of the Distribution Compliance Period, such certification requirements will not apply to such transfers of beneficial interests in the Regulation S Global notes.

A person who holds an interest in Rule 144A Global notes or IAI Global notes may transfer its interest to a person who takes delivery in the form of an interest in Regulation S Global notes, whether before or after the expiration of the Distribution Compliance Period, only upon receipt by the Trustee of a written certification from the transferor to the effect that such transfer is being made in accordance with Rule 904 of Regulation S.

At any time after the Issue Date, a person who holds an interest in Rule 144A Global notes may transfer its interest to a person who takes delivery in the form of an interest in IAI Global notes, or vice versa, only upon receipt by the Trustee of a written certification from the transferor to the effect that such transfer is being made in accordance with the restrictions on transfer set forth under Notice to investors.

Exchanges of beneficial interests in different Global notes will be effected by DTC by means of an instruction originated by the Trustee through DTC's Deposit/Withdrawal at Custodian (DWAC) system. In connection with such transfer, therefore, appropriate adjustments will be made to reflect a decrease in the principal amount of the one Global note and a corresponding increase in the principal amount of the other Global note, as applicable. Any

beneficial interest in the one Global note that is transferred to a person who takes delivery in the form of the other Global note will, upon transfer, cease to be an interest in such first Global note and become an interest in such other Global note and, accordingly, will thereafter be subject to all transfer restrictions and other procedures applicable to beneficial interests in such other Global note for as long as it remains such an interest.

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Transfers of interests in Global notes for Certificated notes

An entire Global note may be exchanged for definitive notes in registered, certificated form without interest coupons (Certificated notes) if (i) DTC (x) notifies the Issuers that it is unwilling or unable to continue as depository for the Global notes or (y) has ceased to be a clearing agency registered under the Exchange Act and, in either case, the Issuers thereupon fail to appoint a successor depository within 90 days, or (ii) there shall have occurred and be continuing an Event of Default and DTC notifies the Trustee of its decision to exchange the Global note for Certificated notes. In any such case, upon surrender by the Direct and Indirect Participants of their interests in such Global note, Certificated notes will be issued to each person that such Direct and Indirect Participants and DTC identify to the Trustee as being the beneficial owner of the related notes.

Certificated notes delivered in exchange for any beneficial interest in any Global note will be registered in the names, and issued in any approved denominations, requested by DTC on behalf of such Direct or Indirect Participants (in accordance with DTC's customary procedures).

In all cases described herein, such Certificated notes will bear the restrictive legend referred to in Notice to investors, unless the Issuers determine otherwise in compliance with applicable law.

None of the Issuers, the Subsidiary Guarantors or the Trustee will be liable for any delay by the holder of any Global note or DTC in identifying the beneficial owners of notes, and the Issuers, the Subsidiary Guarantors and the Trustee may conclusively rely on, and will be protected in relying on, instructions from the holder of the Global note or DTC for all purposes.

Same day settlement and payment

Payments in respect of the notes represented by the Global notes (including principal, premium, if any, interest) will be made by wire transfer of immediately available same day funds to the account specified by the holder of such Global note. With respect to Certificated notes, the Issuers will make all payments of principal, premium, if any, and interest in the manner indicated above under Methods of receiving payments on the notes.

MATERIAL UNITED STATES FEDERAL INCOME TAX CONSEQUENCES

The following discussion is a summary of material federal income tax consequences relevant to the exchange of exchange notes for outstanding notes, but does not purport to be a complete analysis for all potential tax effects. The discussion is based upon the Internal Revenue Code of 1986, as amended, Treasury Regulations, Internal Revenue Service rulings and pronouncements and judicial decisions now in effect, all of which may be subject to change at any time by legislative, judicial or administrative action. These changes may be applied retroactively in a manner that could adversely affect a holder of exchange notes. The description does not consider the effect of any applicable foreign, state, local or other tax laws or estate or gift tax considerations.

We believe that the exchange of exchange notes for outstanding notes should not be a taxable event to a holder for United States federal income tax purposes. Accordingly, a holder should have the same adjusted issue price, adjusted basis and holding period in the exchange notes as it had in the outstanding notes immediately before the exchange.

PLAN OF DISTRIBUTION

Based on interpretations by the staff of the SEC in no-action letters issued to third parties, we believe that you may transfer exchange notes issued under the exchange offer in exchange for the outstanding notes if:

you acquire the exchange notes in the ordinary course of your business; and

you are not engaged in, and do not intend to engage in, and have no arrangement or understanding with any person to participate in, a distribution of such exchange notes.

You may not participate in the exchange offer if you are:

an affiliate within the meaning of Rule 405 under the Securities Act of ours; or

a broker-dealer that acquired outstanding notes directly from us.

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Each broker-dealer that receives exchange notes for its own account pursuant to the exchange offer must acknowledge that it will deliver this prospectus in connection with any resale of such exchange notes. To date, the staff of the SEC has taken the position that broker-dealers may fulfill their prospectus delivery requirements with respect to transactions involving an exchange of securities such as this exchange offer, other than a resale of an unsold allotment from the original sale of the outstanding notes, with this prospectus. This prospectus, as it may be amended or supplemented from time to time, may be used by a broker-dealer in connection with resales of exchange notes received in exchange for outstanding notes where such outstanding notes were acquired as a result of market-making activities or other trading activities. We have agreed that, during the period described in Section 4(3) of and Rule 174 under the Securities Act that is applicable to transactions by brokers or dealers with respect to the exchange notes, we will make this prospectus, as amended or supplemented, available to any broker-dealer for use in connection with any such resale. In addition, until such date, all dealers effecting transactions in exchange notes may be required to deliver this prospectus.

If you wish to exchange notes for your outstanding notes in the exchange offer, you will be required to make representations to us as described in Exchange Offers Procedures for Tendering Your Representations to Us in this prospectus. As indicated in the letter of transmittal, you will be deemed to have made these representations by tendering your outstanding notes in the exchange offer. In addition, if you are a broker-dealer who receives exchange notes for your own account in exchange for outstanding notes that were acquired by you as a result of market-making activities or other trading activities, you will be required to acknowledge, in the same manner, that you will deliver this prospectus in connection with any resale by you of such exchange notes.

We will not receive any proceeds from any sale of exchange notes by broker-dealers. Exchange notes received by broker-dealers for their own account pursuant to the exchange offer may be sold from time to time in one or more transactions:

in the over-the-counter market;

in negotiated transactions;

through the writing of options on the exchange notes; or

a combination of such methods of resale;

at market prices prevailing at the time of resale, at prices related to such prevailing market prices or at negotiated prices.

Any such resale may be made directly to purchasers or to or through brokers or dealers who may receive compensation in the form of commissions or concessions from any such broker-dealer or the purchasers of any such exchange notes. Any broker-dealer that resells exchange notes of any series that were received by it for its own account pursuant to the exchange offer and any broker or dealer that participates in a distribution of such exchange notes may be deemed to be an underwriter within the meaning of the Securities Act. Each letter of transmittal states that by acknowledging that it will deliver and by delivering this prospectus, a broker-dealer will not be deemed to admit that it is an underwriter within the meaning of the Securities Act.

For the period described in Section 4(3) of and Rule 174 under the Securities Act that is applicable to transactions by brokers or dealers with respect to the exchange notes, we will promptly send additional copies of this prospectus and any amendment or supplement to this prospectus to any broker-dealer that requests such documents in the applicable letter of transmittal. We have agreed to pay all reasonable expenses incident to the exchange offers (including the

expenses of one counsel for the holders of the outstanding notes) other than commissions or concessions of any broker-dealers and will indemnify the holders of the outstanding notes (including any broker-dealers) against certain liabilities, including liabilities under the Securities Act.

LEGAL MATTERS

Ledgewood has issued an opinion about the legality of the exchange notes.

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EXPERTS

The consolidated financial statements and the effectiveness of internal control over financial reporting of Atlas Pipeline Partners, L.P. and subsidiaries incorporated in this registration statement and prospectus by reference from Atlas Pipeline Partners, L.P.'s Annual Report on Form 10-K for the year ended December 31, 2007, and the consolidated balance sheet of Atlas Pipeline Partners GP, LLC and subsidiaries incorporated in this registration statement and prospectus by reference from Atlas Pipeline Partners, L.P.'s Current Report on Form 8-K filed on May 30, 2008 have been audited by Grant Thornton LLP, independent registered public accountants, as indicated in their reports with respect thereto, and are incorporated by reference in this registration statement and prospectus in reliance upon the authority of said firm as experts in giving said reports.

The combined statements of assets acquired and liabilities assumed as of December 31, 2006 and the related statements of revenues and direct operating expenses of the Anadarko Chaney Dell System and the Anadarko Midkiff/Benedum System, for each of the years in the three-year period ended December 31, 2006, have been incorporated by reference herein in reliance upon the reports of KPMG LLP, independent registered public accounting firm, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing. These combined statements were prepared for the purpose of complying with the rules and regulations of the SEC as described in note 1 and are not intended to be complete presentations of assets, liabilities, revenues, and expenses of the Anadarko Chaney Dell System and the Anadarko Midkiff/Benedum System.

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and current reports, proxy statements and other information with the SEC. Our SEC filings are available to the public over the Internet at the SEC's web site at <http://www.sec.gov> or at our website at www.atlaspipelinepartners.com. You may also read and copy any document we file at the SEC's public reference room at 100 F. Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for additional information on the public reference room.

We incorporate by reference information into this prospectus, which means that we disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is deemed to be part of this prospectus except for any information superseded by information contained expressly in this prospectus, and the information we file later with the SEC will automatically supersede this information. You should not assume that the information in this prospectus is current as of any date other than the date on the front page of this prospectus.

Any information that we file under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act, and that is deemed filed, with the SEC before the exchange offer is terminated will automatically update and supersede this information. We incorporate by reference the documents listed below:

our annual report on Form 10-K for the year ended December 31, 2007;

our quarterly reports on Form 10-Q for the quarters ended March 31, 2008, June 30, 2008 and September 30, 2008; and

our current reports on Form 8-K or Form 8-K/A filed on September 14, 2007, January 8, 2008, May 30, 2008, June 16, 2008, June 23, 2008, June 25, 2008, June 27, 2008, July 3, 2008, October 16, 2008 and November 20, 2008.

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You may request a copy of any document incorporated by reference in this prospectus and any exhibit specifically incorporated by reference in those documents, at no cost, by writing or telephoning us at the following address or phone number:

Investor Relations
Atlas Pipeline Partners, L.P.
Westpointe Corporate Center One
1550 Coraopolis Heights
Moon Township, PA 15108
(412) 262-2830

Except as set forth herein, information contained on our website is not incorporated by reference into this prospectus and you should not consider information contained on our website as part of this prospectus.

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Until , 2008 all dealers that effect transactions in the exchange notes, whether or not participating in this offering, may be required to deliver a prospectus. This is in addition to the dealers obligation to deliver a prospectus when acting as underwriters with respect to their unsold allotments or subscriptions.

**ATLAS PIPELINE PARTNERS, L.P.
ATLAS PIPELINE FINANCE CORPORATION**

Offer to Exchange

**Registered
\$250,000,000 83/4% Senior Notes due 2018
for
Outstanding
\$250,000,000 83/4% Senior Notes due 2018**

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PART II.

INFORMATION NOT REQUIRED IN PROSPECTUS

Item 20. *Indemnification of Directors and Officers.*

Section 17-108 of the Delaware Revised Limited Partnership Act empowers a Delaware limited partnership to indemnify and hold harmless any partner or other person from and against all claims and demands whatsoever. Our partnership agreement provides that, in most circumstances, we will indemnify the following persons, to the fullest extent permitted by law, from and against all losses, claims, damages or similar events:

our general partner;

any departing general partner;

any person who is or was an affiliate of a general partner or any departing general partner;

any person who is or was a member, partner, officer, director employee, agent or trustee of our general partner or any departing general partner or any affiliate of a general partner or any departing general partner; or

any person who is or was serving at the request of a general partner or any departing general partner or any affiliate of a general partner or any departing general partner as an officer, director, employee, member, partner, agent or trustee of another person.

Any indemnification under these provisions will only be out of our assets. Our general partner will not be personally liable for, or have any obligation to contribute or loan funds or assets to us to enable us to effectuate, indemnification. We may purchase insurance against liabilities asserted against and expenses incurred by persons for our activities, regardless of whether we would have the power to indemnify the person against liabilities under the partnership agreement.

As permitted by Section 102(b)(7) of the Delaware General Corporation Law, the bylaws of Atlas America, Inc. provide that its officers and directors (including those who act at its request as officers of and directors of subsidiaries) shall not be personally liable to the corporations or its stockholders for monetary damages for breach of fiduciary duty, except for liability (i) for any breach of their duty of loyalty, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) under Section 174 of the Delaware General Corporation Law, relating to prohibited dividends or distributions or the repurchase or redemption of stock, or (iv) for any transaction from which the director or officer derives an improper personal benefit. In addition, they provide for indemnification of its officers and directors to the fullest extent permitted under Delaware law, including indemnification for their service as officers and directors of subsidiaries.

Substantially the same provisions regarding indemnification are contained in the limited liability company agreement of Atlas Pipeline Partners GP, LLC, our general partner.

Atlas Pipeline Partners, L.P. maintains directors and officers liability insurance for itself, its subsidiaries and Atlas Pipeline Partners GP, LLC.

Item 21. *Exhibits and Financial Statement Schedules.*

(a) *Exhibits:*

Reference is made to the Index to Exhibits following the signature pages hereto, which Index to Exhibits is hereby incorporated into this item.

(b) *Financial Statement Schedules:*

None.

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Item 22. Undertakings.

Each undersigned registrant hereby undertakes:

(1) to file, during any period in which offers or sales are being made, a post-effective amendment to this registration statement:

(i) to include any prospectus required by Section 10(a)(3) of the Securities Act;

(ii) to reflect in the prospectus any facts or events arising after the effective date of the registration statement (or the most recent post-effective amend) which, individually or in the aggregate, represent a fundamental change in the information set forth in the registration statement. Notwithstanding the foregoing, any increase or decrease in volume of securities offered (if the total dollar value of securities offered would not exceed that which was registered) and any deviation from the low or high end of the estimated maximum offering range may be reflected in the form of prospectus filed with the Commission pursuant to Rule 424(b) if, in the aggregate, the changes in volume and price represent no more than a 20 percent change in the maximum aggregate offering price set forth in the Calculation of Registration Fee table in the effective registration statement; and

(iii) to include any material information with respect to the plan of distribution not previously disclosed in the registration statement or any material change to such information in the registration statement;

(2) that, for the purpose of determining any liability under the Securities Act, each such post-effective amendment shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof;

(3) to remove from registration by means of a post-effective amendment any of the securities being registered which remain unsold at the termination of the offering;

(4) that, for the purpose of determining liability under the Securities Act of 1933 to any purchaser, each prospectus filed pursuant to Rule 424(b) as part of a registration statement relating to an offering, other than registration statements relying on Rule 430B or other than prospectuses filed in reliance on Rule 430A (§230.430A of this chapter), shall be deemed to be part of and included in the registration statement as of the date it is first used after effectiveness. *Provided, however,* that no statement made in a registration statement or prospectus that is part of the registration statement or made in a document incorporated or deemed incorporated by reference into the registration statement or prospectus that is part of the registration statement will, as to a purchaser with a time of contract of sale prior to such first use, supersede or modify any statement that was made in the registration statement or prospectus that was part of the registration statement or made in any such document immediately prior to such date of first use; and

(5) That, for the purpose of determining liability of the registrant under the Securities Act to any purchaser in the initial distribution of the securities: The undersigned registrant undertakes that in a primary offering of securities of the undersigned registrant pursuant to this registration statement, regardless of the underwriting method used to sell the securities to the purchaser, if the securities are offered or sold to such purchaser by means of any of the following communications, the undersigned registrant will be a seller to the purchaser and will be considered to offer or sell such securities to such purchaser:

(i) Any preliminary prospectus or prospectus of the undersigned registrant relating to the offering required to be filed pursuant to Rule 424;

- (ii) Any free writing prospectus relating to the offering prepared by or on behalf of the undersigned registrant or used or referred to by the undersigned registrant;
- (iii) The portion of any other free writing prospectus relating to the offering containing material information about the undersigned registrant or its securities provided by or on behalf of the undersigned registrant; and
- (iv) Any other communication that is an offer in the offering made by the undersigned registrant to the purchaser.

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Each undersigned registrant hereby undertakes that, for purposes of determining any liability under the Securities Act of 1933, each filing of the registrant's annual report pursuant to Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934 (and, where applicable, each filing of an employee benefit plan's annual report pursuant to Section 15(d) of the Securities Exchange Act of 1934) that is incorporated by reference in this registration statement shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

Insofar as indemnification for liabilities arising under the Securities Act of 1933 may be permitted to directors, officers and controlling persons of any registrant pursuant to the foregoing provisions, or otherwise, the registrant has been advised that in the opinion of the SEC such indemnification is against public policy as expressed in the Securities Act of 1933 and is, therefore, unenforceable. In the event that a claim for indemnification against such liabilities (other than the payment by the registrant of expenses incurred or paid by a director, officer or controlling person of any registrant in the successful defense of any action, suit or proceeding) is asserted by such director, officer or controlling person in connection with the securities being registered, the registrant will, unless in the opinion of its counsel the matter has been settled by controlling precedent, submit to a court of appropriate jurisdiction the question whether such indemnification by it is against public policy as expressed in the Securities Act of 1933 and will be governed by the final adjudication of such issue.

Each undersigned registrant hereby undertakes to respond to requests for information that is incorporated by reference into the prospectus pursuant to Item 4, 10(b), 11 or 13 of this form, within one business day of receipt of such request, and to send the incorporated documents by first class mail or other equally prompt means. This includes information contained in documents filed subsequent to the effective date of the registration statement through the date of responding to the request.

Each undersigned registrant hereby undertakes to supply by means of a post-effective amendment all information concerning a transaction, and the company being acquired involved therein, that was not the subject of and included in the registration statement when it became effective.

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SIGNATURES

Pursuant to the requirements of the Securities Act of 1933, the registrant has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized, in Moon Township, Pennsylvania, on November 21, 2008.

ATLAS PIPELINE PARTNERS, L.P.

By: ATLAS PIPELINE PARTNERS GP, LLC,
its General Partner

By: /s/ Matthew A. Jones

Matthew A. Jones
Chief Financial Officer

KNOWN ALL PERSONS BY THESE PRESENTS, that the persons whose signatures appear below, constitute and appoint Michael L. Staines and Matthew A. Jones, and each of them, as their true and lawful attorneys-in-fact and agents, with full power of substitution and resubstitution, for them and in their names, places and steads, in any and all capacities, to sign any and all amendments (including post-effective amendments) to this registration statement, and any subsequent registration statement filed pursuant to Rule 462(b) under the Securities Act of 1933, as amended, and to file the same, with all exhibits thereto, and the other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents, and each of them, full power and authority to do and perform each and every act and thing requisite and necessary to be done in connection therewith, as fully to all intents and purposes as they might or could do in person, hereby ratifying and conforming all that said attorneys-in-fact and agents, or any of them, or their or his or her substitute or substitutes, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Act of 1933, this registration statement has been signed below by the following persons on behalf of the registrant and in the capacities indicated on November 21, 2008.

Signature	Title
/s/ Edward E. Cohen	Chairman and Chief Executive Officer
Edward E. Cohen	
/s/ Jonathan Z. Cohen	Vice Chairman
Jonathan Z. Cohen	
/s/ Michael L. Staines	President, Chief Operating Officer and Director
Michael L. Staines	
/s/ Matthew A. Jones	Chief Financial Officer
Matthew A. Jones	

/s/ Sean McGrath

Chief Accounting Officer

Sean McGrath

/s/ Tony C. Banks

Director

Tony C. Banks

/s/ Curtis D. Clifford

Director

Curtis D. Clifford

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Signature	Title
/s/ Gayle Jackson Gayle Jackson	Director
/s/ Martin Rudolf Martin Rudolf	Director

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Pursuant to the requirements of the Securities Act of 1933, the registrant has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized, in Moon Township, Pennsylvania, on November 21, 2008.

ATLAS PIPELINE FINANCE CORPORATION

By: /s/ Matthew A. Jones

Matthew A. Jones
Chief Financial Officer

KNOWN ALL PERSONS BY THESE PRESENTS, that the persons whose signatures appear below, constitute and appoint Michael L. Staines and Matthew A. Jones, and each of them, as their true and lawful attorneys-in-fact and agents, with full power of substitution and resubstitution, for them and in their names, places and steads, in any and all capacities, to sign any and all amendments (including post-effective amendments) to this registration statement, and any subsequent registration statement filed pursuant to Rule 462(b) under the Securities Act of 1933, as amended, and to file the same, with all exhibits thereto, and the other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents, and each of them, full power and authority to do and perform each and every act and thing requisite and necessary to be done in connection therewith, as fully to all intents and purposes as they might or could do in person, hereby ratifying and conforming all that said attorneys-in-fact and agents, or any of them, or their or his or her substitute or substitutes, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Act of 1933, this registration statement has been signed below by the following persons on behalf of the registrant and in the capacities indicated on November 21, 2008.

Signature	Title
/s/ Edward E. Cohen	Chairman and Chief Executive Officer
Edward E. Cohen	
/s/ Jonathan Z. Cohen	Vice Chairman
Jonathan Z. Cohen	
/s/ Michael L. Staines	President and Chief Operating Officer
Michael L. Staines	
/s/ Matthew A. Jones	Chief Financial Officer
Matthew A. Jones	(principal financial officer and principal accounting officer)

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Pursuant to the requirements of the Securities Act of 1933, the registrant has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized, in Moon Township, Pennsylvania, on November 21, 2008.

ATLAS PIPELINE OPERATING PARTNERSHIP, L.P.

By: Atlas Pipeline Partners GP, LLC
its general partner

ATLAS PIPELINE NEW YORK, LLC

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

ATLAS PIPELINE OHIO, LLC

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

ATLAS PIPELINE TENNESSEE, LLC

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

ATLAS PIPELINE PENNSYLVANIA, LLC

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

ATLAS PIPELINE MCKEAN, LLC

By: Atlas Pipeline Pennsylvania, LLC,
its sole member

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

ATLAS PIPELINE MID-CONTINENT LLC

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

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ELK CITY OKLAHOMA GP, LLC

- By: Atlas Pipeline Mid-Continent LLC,
its sole member
- By: Atlas Pipeline Operating Partnership, L.P.,
its sole member
- By: Atlas Pipeline Partners GP, LLC,
its general partner

ELK CITY OKLAHOMA PIPELINE, L.P.

- By: Elk City Oklahoma GP, LLC
its general partner
- By: Atlas Pipeline Mid-Continent LLC,
its sole member
- By: Atlas Pipeline Operating Partnership, L.P.,
its sole member
- By: Atlas Pipeline Partners GP, LLC,
its general partner

ECOP GAS COMPANY, LLC

- By: Elk City Oklahoma Pipeline, L.P.
its sole member
- By: Elk City Oklahoma GP, LLC
its general partner
- By: Atlas Pipeline Mid-Continent LLC,
its sole member
- By: Atlas Pipeline Operating Partnership, L.P.,
its sole member
- By: Atlas Pipeline Partners GP, LLC,
its general partner

ATLAS ARKANSAS PIPELINE, LLC

- By: Atlas Pipeline Mid-Continent LLC,
its sole member
- By:

Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

MID-CONTINENT ARKANSAS PIPELINE, LLC

By: Atlas Pipeline Mid-Continent LLC,
its sole member

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

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ATLAS MIDKIFF, LLC

- By: Atlas Pipeline Mid-Continent LLC,
its sole member
- By: Atlas Pipeline Operating Partnership, L.P.,
its sole member
- By: Atlas Pipeline Partners GP, LLC,
its general partner

SADDLEBACK PIPELINE, LLC

- By: Atlas Pipeline Mid-Continent LLC,
its sole member
- By: Atlas Pipeline Operating Partnership, L.P.,
its sole member
- By: Atlas Pipeline Partners GP, LLC,
its general partner

ATLAS CHANEY DELL, LLC

- By: Atlas Pipeline Mid-Continent LLC,
its sole member
- By: Atlas Pipeline Operating Partnership, L.P.,
its sole member
- By: Atlas Pipeline Partners GP, LLC,
its general partner

NOARK PIPELINE SYSTEM, LIMITED PARTNERSHIP

- By: Atlas Arkansas Pipeline LLC and Mid-Continent
Arkansas Pipeline, LLC,
its general partners
- By: Atlas Pipeline Mid-Continent LLC,
their sole member
- By: Atlas Pipeline Operating Partnership, L.P.,
its sole member
- By: Atlas Pipeline Partners GP, LLC,
its general partner

OZARK GAS GATHERING, L.L.C.

By: NOARK Pipeline System, Limited Partnership,
its sole member

By: Atlas Arkansas Pipeline LLC and Mid-Continent
Arkansas Pipeline, LLC,
its general partners

By: Atlas Pipeline Mid-Continent LLC,
their sole member

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

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OZARK GAS TRANSMISSION, L.L.C.

By: NOARK Pipeline System, Limited Partnership,
its sole member

By: Atlas Arkansas Pipeline LLC and Mid-Continent
Arkansas Pipeline, LLC,
its general partners

By: Atlas Pipeline Mid-Continent LLC,
their sole member

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

NOARK ENERGY SERVICES, L.L.C.

By: NOARK Pipeline System, Limited Partnership,
its sole member

By: Atlas Arkansas Pipeline LLC and Mid-Continent
Arkansas Pipeline, LLC,
its general partners

By: Atlas Pipeline Mid-Continent LLC,
their sole member

By: Atlas Pipeline Operating Partnership, L.P.,
its sole member

By: Atlas Pipeline Partners GP, LLC,
its general partner

By: /s/ Matthew A. Jones

Name: Matthew A. Jones

Title: Chief Financial Officer

KNOW ALL PERSONS BY THESE PRESENTS, that the persons whose signatures appear below, constitute and appoint Michael L. Staines and Matthew A. Jones, and each of them, as their true and lawful attorneys-in-fact and agents, with full power of substitution and resubstitution, for them and in their names, places and steads, in any and all capacities, to sign the Registration Statement on Form S-4 of Atlas Pipeline Partners, L.P. and any and all amendments (including post-effective amendments) to the Registration Statement, and any subsequent registration statement filed pursuant to Rule 462(b) under the Securities Act of 1933, as amended, and to file the same, with all exhibits thereto, and the other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents, and each of them, full power and authority to do and perform each and every act and thing requisite and necessary to be done in connection therewith, as fully to all intents and purposes as

they might or could do in person, hereby ratifying and conforming all that said attorneys-in-fact and agents, or any of them, or their or his or her substitute or substitutes, may lawfully do or cause to be done by virtue hereof.

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Pursuant to the requirements of the Securities Act of 1933, this registration statement has been signed below by the following persons on behalf of the registrant and in the capacities indicated on November 21, 2008.

Signature	Title
/s/ Edward E. Cohen Edward E. Cohen	Chairman and Chief Executive Officer
/s/ Jonathan Z. Cohen Jonathan Z. Cohen	Vice Chairman
/s/ Michael L. Staines Michael L. Staines	President, Chief Operating Officer and Director
/s/ Matthew A. Jones Matthew A. Jones	Chief Financial Officer
/s/ Sean McGrath Sean McGrath	Chief Accounting Officer
/s/ Tony C. Banks Tony C. Banks	Director
/s/ Curtis D. Clifford Curtis D. Clifford	Director
/s/ Gayle Jackson Gayle Jackson	Director
/s/ Martin Rudolf Martin Rudolf	Director

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Exhibit Number	Description
3.1	Certificate of Limited Partnership(1)
3.2(a)	Second Amended and Restated Agreement of Limited Partnership(2)
3.2(b)	Amendment No. 1 to Second Amendment and Restated Agreement of Limited Partnership(3)
3.2(c)	Amendment No. 2 to Second Amendment and Restated Agreement of Limited Partnership(4)
3.2(d)	Amendment No. 3 to Second Amendment and Restated Agreement of Limited Partnership(5)
3.2(e)	Amendment No. 4 to Second Amendment and Restated Agreement of Limited Partnership(6)
3.3(a)	Certificate of Designation of 6.5% Cumulative Convertible Preferred Units(7)
3.3(b)	Amended and Restated Certificate of Designation(8)
4.1	Common unit certificate(1)
4.2(a)	Indenture dated as of December 20, 2005 among Atlas Pipeline Partners, L.P., Atlas Pipeline Finance Corporation, as Issuers, the subsidiaries named therein, as Guarantors, and Wachovia Bank, National Association, as Trustee(9)
4.2(b)	Supplemental Indenture dated as of May 12, 2006 among Atlas Pipeline Partners, L.P., Atlas Pipeline Finance Corporation, as Issuers, the subsidiaries named therein, as Guarantors, and Wachovia Bank National Association, as Trustee(10)
4.3	Indenture dated as of June 27, 2008 among Atlas Pipeline Partners, L.P., Atlas Pipeline Finance Corporation, as Issuers, the subsidiaries named therein, as Guarantors, and U.S. Bank, National Association, as Trustee(11)
4.4	Registration Rights Agreement dated June 27, 2008 by and among Atlas Pipeline Partners L.P., Atlas Pipeline Finance Corporation, the guarantors listed in Schedule 1 thereto, and the initial purchasers listed in Schedule II thereto(11)
4.5	Form of Exchange Note (attached as Exhibit A to the Indenture filed as Exhibit 4.3 hereto)
5.1	Opinion of Ledgewood as to the legality of the securities being registered
10.1(a)	Revolving Credit and Term Loan Agreement dated July 27, 2007(4)
10.1(b)	Amendment No. 1 and Agreement to Revolving Credit and Term Loan Agreement(6)
10.2	Increase Joinder dated June 27, 2008(12)
10.3	Common Unit Purchase Agreement among Atlas Pipeline Partners, L.P. and the purchasers named therein dated June 1, 2007(13)
10.4	Registration Rights Agreement dated July 27, 2007(4)
10.5	83/4% Senior Notes due 2018 Purchase Agreement dated June 24, 2008(11)
10.6	Common Unit Purchase Agreement dated June 17, 2008 by and among Atlas Pipeline Partners, L.P., Atlas Pipeline Holdings, L.P. and Atlas America, Inc.(14)
12.1	Calculation of ratios of earnings to fixed charges.
23.1	Consent of Grant Thornton LLP
23.2	Consent of KPMG LLP
23.5	Consent of Ledgewood (contained in Exhibit 5.1 hereto).
24.1	Power of Attorney (contained on signature pages hereto).
25.1	Form T-1 Statement of Eligibility and Qualification under the Trust Indenture Act of 1939 of the Trustee under the Indenture.
99.1	Form of Letter of Transmittal.
99.2	Form of Letter to Brokers, Dealers, Commercial Banks, Trust Companies and other Nominees.
99.3	Form of Letter to Clients.

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- (1) Previously filed as an exhibit to registration statement on Form S-1 on January 20, 2000.
- (2) Previously filed as an exhibit to registration statement on Form S-3 on April 2, 2004.
- (3) Previously filed as an exhibit to quarterly report on Form 10-Q for the quarter ended June 30, 2007.
- (4) Previously filed as an exhibit to current report on Form 8-K on July 30, 2007.
- (5) Previously filed as an exhibit to current report on Form 8-K on January 8, 2008.
- (6) Previously filed as an exhibit to current report on Form 8-K on June 16, 2008.
- (7) Previously filed as an exhibit to current report on Form 8-K on March 14, 2006.
- (8) Previously filed as an exhibit to current report on Form 8-K on April 19, 2007.
- (9) Previously filed as an exhibit to current report on Form 8-K on December 21, 2005.
- (10) Previously filed as an exhibit to registration statement on Form S-4, as amended, filed on July 16, 2007.
- (11) Previously filed as an exhibit to current report on Form 8-K on June 27, 2008.
- (12) Previously filed as an exhibit to current report on Form 8-K on July 3, 2008.
- (13) Previously filed as an exhibit to current report on Form 8-K on June 5, 2007.
- (14) Previously filed as an exhibit to current report on Form 8-K on June 23, 2008.