ASSURE ENERGY INC Form 8-K/A July 09, 2002

SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 8-K/A

CURRENT REPORT

PURSUANT TO
SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported)

APRIL 23, 2002

DELAWARE 333-61714 13-4125563

(State or other jurisdiction (Commission File Number) (IRS Employer Identification of incorporation or organization)

840 7TH AVENUE, SUITE 1600, CALGARY, ALBERTA T2P 3G2
-----(Address of principal executive offices) (Zip Code)

N/A -----(Former Name or Address, If Changed since Last Report.)

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS.

- (a) Financial Statements of 1444232 Ontario Inc. (presently known as Assure Oil & Gas Corp.).
- (b) Pro Forma Financial Information.
- (c) Exhibits:

- 2.1 Acquisition Agreement dated April 23, 2002 by and among Registrant, Assure Oil and Gas Corp. ("Assure") and the shareholders of Assure. (1)
- 3.1 Certificate of Amendment to Registrant's Certificate of Incorporation filed May 1, 2002. (1)
- 4.1 Registration Rights Agreement dated as of April 23, 2002 by and between Registrant and the shareholders of Assure Oil and Gas Corp. (1)
- 10.1 Promissory Note dated April 23, 2002. (1)

(1) Previously filed with Registrant's Form 8-K dated April 23, 2002 as filed with the Securities and Exchange Commission on May 8, 2002.

#### SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned hereunto duly authorized.

ASSURE ENERGY, INC.

Dated: July 3, 2002 By: /s/ Douglas Kaplan

Douglas Kaplan President

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ITEM 7(a) FINANCIAL STATEMENTS OF 1444232 ONTARIO INC. (PRESENTLY KNOWN AS ASSURE OIL & GAS CORP.)

#### INDEX TO FINANCIAL STATEMENTS

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Statement of Cash Flows for the year ended December 31, 2001 and for the period October 11, 2000 (inception) to December 31, 2000	7

Notes to Financial Statements ...... 8

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#### AUDITOR'S REPORT

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MARCH 26, 2002 TORONTO, ONTARIO

TO THE SHAREHOLDERS OF 1444232 ONTARIO INC.

I have audited the balance sheets of 1444232 Ontario Inc. (a development stage enterprise) as at December 31, 2001 and 2000 and the related statements of operations and deficit, and changes in cash flows for the year ended December 31, 2001 and for the period from the date of incorporation October 11, 2000 to December 31, 2000. These financial statements are the responsibility of the company's management. My responsibility is to express an opinion on these financial statements based on my audit.

I conducted my audits in accordance with auditing standards generally accepted in the United States. Those standards require that I plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audits a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of 1444232 Ontario Inc. as at December 31, 2001 and 2000 and the results of its operations and cash flows for the year ended December 31, 2001 and for the period from the date of incorporation October 11, 2000 to December 31, 2000 in conformity with accounting principles generally accepted in the United States.

/s/ STEWART WRIGHT
----STEWART WRIGHT
CHARTERED ACCOUNTANT

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1444232 ONTARIO INC.
BALANCE SHEETS
AS AT DECEMBER 31,
IN UNITED STATES DOLLARS

2001 2000

ASSETS

Current
Cash \$ 95,107 \$ 7

Producing oil and gas 62,577 ---

properties (Note 2) Oil and gas properties under development	232,212	104,974
(Note 2)	\$ 389,896 ======	\$ 104,981 ======
LIABILITIES		
Current		
Accounts payable Due to shareholders (Note 4)	\$ 29,001 2,501	\$ 54,006 2,323
	31,502	56,329
SHAREHOLDERS' EQUITY		
Capital stock (Note 3) Deficit	499,587 (141,193)	49 <b>,</b> 297 (645)
	358 <b>,</b> 394	
	\$ 389,896 ======	\$ 104,981 ======

SEE NOTES TO FINANCIAL STATEMENTS

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1444232 ONTARIO INC. STATEMENTS OF OPERATIONS AND DEFICIT FOR THE YEAR ENDED DECEMBER 31, 2001 AND FOR THE PERIOD FROM THE DATE OF INCORPORATION, OCTOBER 11, 2000 TO DECEMBER 31, 2000 IN UNITED STATES DOLLARS

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OIL AND GAS	2001	2000
Income from sale of oil and gas	\$ 38,837	\$
Operating costs	35,286	
Revaluation of oil and gas properties Depreciation and depletion	89,527 50,701	
	175,514	
LOGG EDOM OT AND GAG ODERATIONS	(126,677)	
LOSS FROM OIL AND GAS OPERATIONS	(136,677)	

ADMINISTRATIVE EXPENSES

		===	
DEFICIT AT THE END OF THE PERIOD	\$(141,193)	\$	(645)
Deficit at the beginning of the period	(645)		
NET LOSS FOR THE PERIOD	(140 <b>,</b> 548)		(645)
Legal and audit	3,871		645

SEE NOTES TO FINANCIAL STATEMENTS

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1444232 ONTARIO INC.
STATEMENTS OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2001 AND FOR THE PERIOD FROM THE DATE OF INCORPORATION, OCTOBER 11, 2000 TO DECEMBER 31, 2000
IN UNITED STATES DOLLARS

CASH FLOWS FROM OPERATIONS	2001	2000
Net loss for the period Adjustments for:	\$(140,548)	\$ (645)
Revaluation of oil and gas properties Depreciation and depletion	89,527 50,701	
	(320)	(645)
Net change in working capital excluding cash Increase (decrease) in accounts payable	(25,005)	54,006
	(25, 325)	53,361
CASH FLOWS FROM INVESTMENT ACTIVITIES		
Acquisition and development of oil and gas properties	(330,043)	(104,974)
CASH FLOWS FROM FINANCING ACTIVITIES		
Common shares issued for cash	450,290	49,297
Advances from shareholders	178	2,323
	450,468	51,620
INCREASE IN CASH	95,100	7
Cash at the beginning of the period	7	
CASH AT THE END OF THE PERIOD	\$ 95,107 ======	\$ 7 ======
		=

SEE NOTES TO FINANCIAL STATEMENTS

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1444232 ONTARIO INC.
NOTES TO FINANCIAL STATEMENTS

DECEMBER 31, 2001 AND 2000 EXPRESSED IN UNITED STATES DOLLARS

NOTE 1

#### NATURE OF OPERATIONS

The Company is engaged in the acquisition, development, production, exploration for, and sale of oil, natural gas and natural gas liquids in Alberta, Canada. The Company sells its oil and gas primarily to Canadian pipelines and refineries.

#### SIGNIFICANT ACCOUNTING POLICIES

#### USE OF ESTIMATES IN THE PREPARATION OF FINANCIAL STATEMENTS

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

#### FINANCIAL INSTRUMENTS

The Company's financial instruments include cash, accounts receivable, and advances from shareholders and accounts payable. Unless otherwise noted it is management's opinion that the Company is not exposed to significant interest rate, currency and credit risks arising from these financial instruments. The fair value of the short-term financial instruments approximates their market value.

#### ADMINISTRATIVE EXPENDITURES

Administrative expenditures are charged to operations in the current year.

#### OIL AND GAS INTERESTS

The Company follows the successful efforts method of accounting for its oil and gas producing activities. The costs of acquiring interests in oil and gas properties are capitalized. Should a property be subsequently abandoned, its costs are written off to operations in the year of abandonment. The costs of drilling and equipping wells, both exploratory and development are capitalized as incurred. Should a well be determined to be unsuccessful (a dry hole or not capable of commercial production), its costs are written off in the year so determined. All other exploration costs, including geological and geophysical costs are expensed as incurred.

Unproven properties that are individually significant are periodically assessed for impairment of value, and a loss is recognized at the time of the impairment.

Capitalized costs of producing oil and gas properties, after allowing for estimated abandonment cost and salvage values are depleted on the unit-of-production method based on estimated recoverable proven oil and gas reserves. Support equipment and other property plant and equipment are depreciated over their estimated useful lives.

On the sale or retirement of a complete interest of a proved property, the cost and related accumulated depletion and depreciation are eliminated from the property accounts, and the resultant gain or loss is recognized. On the retirement or sale of a partial interest of proved property, the cost is charged to accumulated depletion and depreciation with the resulting gain or loss

recognized in income.

On the sale of a complete interest of an unproved property, for cash or cash equivalents, gain or loss is recognized, taking into consideration the amount of any recorded impairment if the property had been assessed individually. If a partial interest in an unproved property is sold, the amount received is treated as a reduction of the cost of the interest retained. The Company has not incurred any geological or geophysical costs since its inception.

#### INCOME TAXES

The Company uses the deferral method of accounting for income taxes. Under this method the amount by which the provision for income taxes differs from the income taxes currently payable is considered to represent the deferring to future periods the benefits obtained or expenditures incurred in the current period and accordingly was computed at the current income tax rates. Also, under the deferral method, tax benefits related to accounting losses could only be recognized in the period the loss was incurred if there was virtual certainty of realizing these benefits.

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1444232 ONTARIO INC. NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2001 AND 2000 EXPRESSED IN UNITED STATES DOLLARS

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NOTE 2

#### OIL AND GAS INTEREST

The Company holds a various working interests in developed and undeveloped prospects in Alberta. Income from these wells is subject to crown and overriding royalties.

PRODUCING

	2001	2000
Balance at the beginning of the year Completed	\$ 202,805	\$ 
Depletion Revaluation of oil ad gas assets	(50,701) (89,527)	 
Balance at the end of the year	\$ 62,577	\$

UNDER DEVELOPMENT

	2001	2000
Balance at the beginning of the year	\$ 104 <b>,</b> 974	\$ 

Acquisition and development costs	330,043	104,974	
Completed	(202,805)		
Balance at the end of the year	\$ 232,212	\$ 104,974	

The Company has entered into an agreement effective January 1, 2002 to sell its interest in its sole producing oil and gas property for a consideration of \$62,577. A provision for impairment has been charged to operations in the current year of \$89,527 to reflect the realized value on the sale.

The costs excluded from the depletion calculation consist of the following:

	2001	2000	
Acquisition costs Exploration costs	\$ 69,908 162,304	\$- 104 <b>,</b> 974	
	\$232 <b>,</b> 212	\$104 <b>,</b> 974	

#### NOTE 3

#### CAPITAL STOCK

Under the Articles of Incorporation the Company can issue an unlimited number of common shares and an unlimited number of preference shares.

ISSUED:	2001		200	00	-===
COMMON SHARES	SHARES	AMOUNT	SHARES	AMOUNT	
OPENING BALANCE Issued for cash	383 297	\$ 49,297 450,290	383	\$ 49,297	
CLOSING BALANCE	680	\$499 <b>,</b> 587	383	\$ 49 <b>,</b> 297	

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1444232 ONTARIO INC.
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2001 AND 2000
EXPRESSED IN UNITED STATES DOLLARS

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#### NOTE 4

#### RELATED PARTY TRANSACTIONS

Amounts owing to shareholders are unsecured, bear no interest and are due on

#### demand.

#### NOTE 5

The Company's income tax expense for the year is nil. There are no future income tax assets or liabilities that have been recognized. The Company has available various types of exploration expenses in the amount of \$ 389,000 that can be deducted from future income for tax purposes. Had these expenses been deducted deferred income tax debits would have totaled \$99,000.

#### NOTE 6

#### SUBSEQUENT EVENTS

On March 1, 2002 the Company filed Articles of Amendment changing its name to Assure Oil & Gas Corp.

Effective January 1, 2002 the Company sold its interest in a producing gas well for proceeds of \$62,577, the carrying value of the well. Subsequent to the year end the Company issued a further 320 common shares for proceeds of \$774,000. Effective January 1, 2002 the Company acquired further oil and gas properties in Alberta for a cost of \$582,000.

On March 29, 2002 the Company entered into a letter of intent to acquire all the shares of Westera 2000 Inc. ("Wertera") for \$516,000 and the assumption of \$1,709,000 owed by Westera. On January 1, 2002 the Company entered into a consulting agreement for a term of two years at a cost of \$1,129 per month. On January 1, 2002 the Company entered into a consulting agreement for a term of one year at a cost of \$806 per month.

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ITEM 7(b) PRO FORMA FINANCIAL STATEMENTS (UNAUDITED)

#### INDEX TO CONSOLIDATED FINANCIAL STATEMENTS

ASSURE ENERGY, INC. (FORMERLY KNOWN AS INVENTOY.COM, INC.)

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Consolidated Balance Sheets as at December 31, 2001	14
Consolidated Statement of Operations for the three month period ended March 31, 2002	15
Consolidated Statement of Operations for the year ended December 31, 2001	16
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Assure Energy, Inc. and Subsidiaries F/K/A Inventoy.com, Inc.

Unaudited Pro Forma Condensed Consolidated Financial Statements

#### Introduction

On April 23, 2002 the Assure Energy, Inc (f/k/a Inventoy.com, Inc.) ("Company") acquired all of the issued and outstanding shares of common stock of Assure Oil and Gas Corp (f/k/a 1444232 Ontario Inc.) for 2,400,000 units, each unit consisting of one share of the Company's common stock, one A warrant entitling the holder to acquire another share of the Company's common stock at \$.50 per share, for up to five years from the date of issue and one B warrant entitling the holder to acquire another share of the Company's stock at \$1.00 per share, for up to five years from the date of issue. The effective date of the acquisition is April 1, 2002.

The acquisition is accounted for as a purchase. The purchase price has been established at the fair value of the net assets of Assure Oil and Gas Corp. as this is considered more reliably determinable than the value of the Company's thinly traded stock. The excess of fair value over book basis was \$992,482 and is attributed entirely to oil and gas properties based on current independent evaluation of proven petroleum and natural gas reserves.

The accompanying condensed consolidated financial statements illustrate the effect of the acquisition (pro forma) on the Company's financial position and the results of operations. The Condensed Consolidated Balance Sheet as of March 31, 2002, is based on the historical balance sheets of the Company and Assure Oil and Gas Corp as of that date and assumes the acquisition took place on that date. The Condensed Consolidated Statements of Operations for the year ended December 31, 2001 and the three months ended March 31, 2002 are based on the historical operating statements of the Company and Assure Oil and Gas Corp. For those periods the Pro forma Condensed Consolidated Statements of Operations assume that the acquisition took place on January 1, 2001.

The Pro Forma Condensed Consolidated Financial Statements may not be indicative of the actual results of the combined companies.

The accompanying Pro Forma Condensed Consolidated Financial Statements should be read in connection with the historical financial statements of the Company and Assure Oil and Gas Corp.

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Assure Energy, Inc. and Subsidiaries F/K/A Inventoy.com, Inc.

Unaudited Pro forma Condensed Consolidated Balance Sheet as of March 31, 2002

	Ene	ssure rgy, Inc.	Oil a	ssure Oil and Gas Corp	Adjustments	
Current assets: Cash Advances receivable	\$	31 <b>,</b> 167	\$	91,376 268,988	\$	

Taxes receivable		8,664		
Total current assets	31,167	369,028		
Fixed assets: Oil and gas properties		894 <b>,</b> 953	(B)	992,482
Other assets: Investment in subsidiary Purchased toy designs	2,108,421 3,000	 	(A) (C)	(2,108,421) (3,000)
Total other assets	2,111,421			(2,111,421)
Total assets	\$ 2,142,588 =======	\$ 1,263,981 ========		\$(1,118,939) ========
Current liabilities: Accounts payable Advances payable Loans payable Taxes payable Note payable	\$ 25,522    100,000			\$   
Total current liabilities	125 <b>,</b> 522	148,042		
Shareholders' equity (deficit): Shareholders' equity (deficit)	2,017,066  	1,115,939  		(2,108,421) 992,482 (3,000)
	2,017,066			
Total liabilities and shareholders' equity	\$ 2,142,588 ========	\$ 1,263,981 ========		\$(1,118,939) =======

See notes to unaudited pro forma condensed consolidated financial statements.

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Assure Energy, Inc. and Subsidiaries F/K/A Inventoy.com, Inc.

Unaudited Pro forma Condensed Consolidated Balance Sheet as of December 31, 2001

	ssure ggy, Inc.	_	sure Oil nd Gas Corp 	Adjus	stments	
Current assets: Cash	\$ 17 <b>,</b> 288	\$	95 <b>,</b> 107	\$		\$

Fixed assets:

Oil and gas properties			294,789		
Other assets: Investment in subsidiary Purchased toy designs		3,000	  	(A) (2,	108,421)
Total other assets	2,	111,421	 	(2,	108,421)
Total assets		128,709	389,896		108,421)
Liabilities and Share	hold	ers' Deficit			
Current liabilities: Accounts payable Loans payable	\$	6 <b>,</b> 145 	29,001 2,501	\$	 
Total current liabilities		6,145	 31,502		
Shareholders' equity: Shareholders' equity		122,564	358,394	(2,	108,421)
Total liabilities and shareholders' equity		.128,709		\$(2,	108,421)

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See notes to unaudited pro forma condensed consolidated financial statements.

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Assure Energy, Inc. and Subsidiaries F/K/A Inventoy.com, Inc.

Unaudited Pro forma Condensed Consolidated Statement of Operations for the three months ended March 31, 2002

	Assure Energy, Inc.	Assure Oil Oil and Gas Corp	Adjustments	
Revenues:				
Oil and gas Other	\$ 86	\$ 75,499 21 	\$  	
Total revenues	86	75 <b>,</b> 520		
Operating costs and expenses:				
Operating costs		30,921(C)	3,000	
Depreciation & depletion		15,155(B)	8,836	
General and administrative	105,509	5,325		
Income taxes	75			
Royalty payments		9,056		

Total operating costs and

=========

Expenses	105,584		60,457		11,8	
Net income/(loss)	\$	(105,498)	\$	15,063	\$	(11,836)

Net loss per share - primary

Weighted average common shares used in calculation of net loss per share

See notes to unaudited pro forma condensed consolidated financial statements.

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# Assure Energy, Inc. and Subsidiaries $\mbox{F/K/A}$ Inventoy.com, Inc.

Unaudited Pro forma Condensed Consolidated Statement of Operations for the year ended December 31, 2001

		ssure rgy, Inc.		sure Oil nd Gas Corp	Pro F Adjust	
Revenues:						
Oil and gas	\$		\$	38,837	\$	
Other		1,158				
Total revenues		1,158		38,837		
Operating costs and expenses: Operating costs Revaluation of oil and gas				35,286		
Properties				89,527		
Depreciation & depletion				50,701		
General and administrative		60,541		3,871		
mated and the second						
Total operating costs and Expenses		60,541		179,385		
Net income/(loss)	\$	(59,383)	\$	140,548	\$	
	===	=======	====		=====	=====

Net loss per share - primary

Weighted average common shares used in calculation of net loss per share

See notes to unaudited pro forma condensed consolidated financial statements.

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Assure Energy, Inc. and Subsidiaries F/K/A Inventoy.com, Inc.

Notes to Pro Forma Condensed Consolidated Financial Statements (Unaudited)

#### Note A

On April 23, 2002, Assure Energy, Inc. ("Company") acquired all of the outstanding shares of Assure Oil and Gas, Corp. in exchange for 2,400,000 units, each unit consisting of one share of the Company's common stock, one A warrant entitling the holder to acquire another share of the Company's common stock at \$.50 per share, for up to five years from the date of issue and one B warrant entitling the holder to acquire another share of the Company's stock at \$1.00 per share, for up to five years from the date of issue. The effective date of acquisition is April 1, 2002.

The acquisition is accounted for as a purchase. The purchase price has been established at the fair value of the net assets of Assure Oil and Gas Corp. as this is considered more reliably determinable than the value of the Company's thinly traded stock. The excess of fair value over book basis was \$992,482 and is attributed entirely to oil and gas properties based on current independent evaluation of proven petroleum and natural gas reserves.

Company shares were issued at fair value of the acquiree (Assure Oil and Gas Corp) and were recorded as follows:

			========
			\$2,108,421
Additional	Paid in	Capital	2,106,021
Capital St	ock		\$ 2,400

#### Note B

The pro forma adjustments to the pro forma condensed consolidated statement of operations are as follows:

Write off of the Company's purchased toy		
designs to operating costs	\$	3,000
	==:	
Additional depletion of oil and gas		
properties	\$	8,836

#### Note C

The Company changed its name from Inventoy.com, inc. to Assure Energy, Inc. and intends to develop and lease oil and gas properties.

Note D

Pro forma earnings per share reflect all stock splits since January 1, 2001 and assume that the acquisition of Assure Oil and Gas Corp by the Company took place on that date. Warrants have not been included because the effect of their issuance is anti-dilutive.